OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

June 26, 1967

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Ray Smith Drilling Company 3300 Republic Bank Building Dallas, Texas

Gentlemen:

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Enclosed herewith please find Administrative Order No. 265 authorizing conversion of one well to water injection well ir your Shugart 18-Queen Unit Water Flood Project in the Shugart Pool in Eddy County, New Mexico.



Very truly yours,

A. L. PORTER, Jr. Secretary-Director

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ORDER WFX NO. 265

OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Ray Smith Drilling Company has made application to the Commission on June 19, 1967, for permission to expand its Shugart 18-Queen Unit Water Flood Project in the Shugart Pool, Eddy County, New Mexico.

NOW, on this 26th day of June, 1967, the Secretary-Director finds:

- 1. That application has been filed in due form.
- 2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
- 3. That no objection has been received within the waiting period as prescribed by Rule 701.
- 4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
- 5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
 - 6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Ray Smith Drilling Company, be and the same is hereby authorized to inject water into the Queen formation through the following described well for purposes of secondary recovery, to wit:

Well No. 6 located in Unit K of Section 18, Township 18 South, Range 31 East, NMPM.

PROVIDED HOWEVER, That applicant shall inject water through tubing with a packer set at approximately 2940 feet.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr. Secretary-Director

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