

SINCLAIR OIL & GAS COMPANY

P. O. Box 1470
MIDLAND. TEXAS 79701

November 7, 1967

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WEST TEXAS REGION

New Mexico Oil Conservation Commission Santa Fe, New Mexico

Attention Secretary-Director

°67 May 8 Pij) (:

Reference: Approval of a Waterflood Project Order No. R2376, June 21, 1962

Case R-2268

Gentlemen:

Sinclair Oil & Gas Company respectfully requests administration permission under Statewide Rule 701, E-5, to convert its H. E. West "B" Lease Well No. 12, located in Section 9, T-17S-R-31E, Grayburg-Jackson Pool, Eddy County, New Mexico, to a water injection well.

Well No. 12 has been producing from the Grayburg formation at a depth of 3158-3800. Injection will be made at this depth. A mixture of fresh and produced water will be injected into this well. The anticipated volumes to be injected will be 300 barrels per day, and this water will be furnished from water supply wells and produced water from surrounding oil wells.

The attached tabulation reflects the production history of this well as reported on the C-115.

It will be noted a substantial oil response was noted in September, 1964, and a substantial water response was noted in October, 1964.

All offsetting operators and the State Engineering Office will be notified by letter this date.

DIUGEL GIA

R. M. Anderson

Region Regulatory Engineer

RMA/CO/oc

cc: New Mexico Oil Conservation Commission (2) Santa Fe, New Mexico

Sinclair Oil & Gas Company Hobbs, New Mexico New Mexico Oil Conservation Commission Page No. 2 November 7, 1967

ccs: Kersey & Company 808 West Grand Artesia, New Mexico

> Skelly 0il Company P. O. Box 730 Hobbs, New Mexico

Sunray DX Oil Company 500 Vaughn Building Midland, Texas 79701

State Engineer Office Capitol Building Santa Fe, New Mexico

Superior Oil Company P. O. Box 1900 Midland, Texas 79701

File

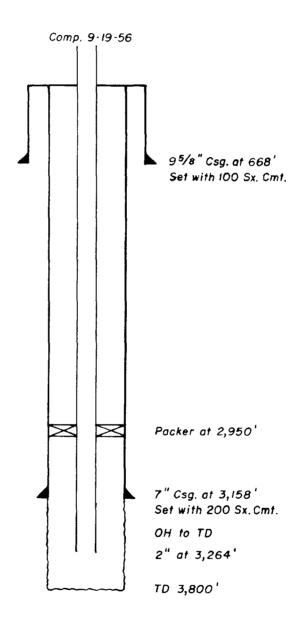
SINCLAIR OIL & GAS COMPANY H. E. West "B" #12 PRODUCTION HISTORY

<u>1963</u>	<u>011</u>	Gas	<u>Water</u>
January February March April May June July August September October November December	93 98 75 58 93 60 83 58 90 93 87 99	156 202 249 251 302 202 262 145 158 158 155	0 0 0 0 0 0 0
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SINCLAIR OIL & GAS COMPANY H. E. West "B" #12 PRODUCTION HISTORY

<u>1966</u>	<u>011</u>	<u>Gas</u>	Water
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<u>1967</u>	•		
January February March April May June July August September October	0 0 0 0 37 22 24 28	0 0 0 0 0 0 8 9	7595 6860 7595 7350 6231 7844 4884 5544 6468

DIAGRAMMATIC SKETCH OF PROPOSED INSTALLATION



SINCLAIR OIL & GAS CO.

NO. 12 H. E. WEST "B"

1980' FNL & 1980' FEL, SECTION 9, T-17-S R-31-E

GRAYBURG-JACKSON POOL

EDDY COUNTY, NEW MEXICO

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SINCLAIR OIL & GAS COMPANY

P. O. Box 1470 MIDLAND, TEXAS 79701

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WEST TEXAS REGION

New Mexico Oil Conservation Commission Santa Fe, New Mexico

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Sincerely.

M. Anderson

Region Regulatory Engineer

RMA/CO/oc

cc: New Mexico Oil Conservation Commission Hanta Fa, New Maxino

Sinclair Oil & Gas Company Hobbs, New Mexico

objection to

West Texas Electrical Log Service

Dailas 2, Texas

REFERENCE Nº A 5797 -C

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