

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

December 28, 1967

**Skelly Oil Company
P. O. Box 730
Hobbs, New Mexico**

Gentlemen:

**Enclosed herewith please find Administrative Order
WFX No. 278 authorizing conversion of one well to water
injection well in your Grayburg-Jackson Shelly Unit Water
Flood Project in the Grayburg-Jackson Pool in Eddy County,
New Mexico.**

Very truly yours,

**A. L. PORTER, Jr.
Secretary-Director**

ALP/JEK/og

**cc: Oil Conservation Commission - Artesia
State Engineers Office - Santa Fe**

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APPLICATION OF SKELLY OIL
COMPANY TO EXPAND ITS GRAYBURG-
JACKSON SKELLY UNIT WATER FLOOD
PROJECT IN THE GRAYBURG-JACKSON
POOL IN EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER
WFX NO. 278

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Skelly Oil Company made application to the Commission on December 8, 1967, for permission to expand its Grayburg Jackson Skelly Unit Water Flood Project in the Grayburg-Jackson Pool, Eddy County, New Mexico.

NOW, on this 28th day of December, 1967, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

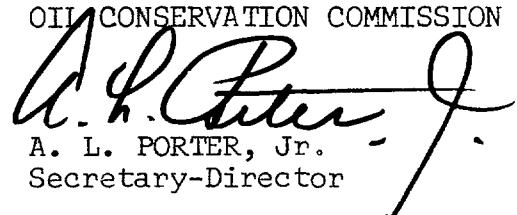
That the applicant, Skelly Oil Company, be and the same is hereby authorized to inject water into the Grayburg-San Andres formation through the following described well for purposes of secondary recovery, to wit:

Skelly Unit Well No. 98 located in Unit J of Section 28, Township 17 South, Range 31 East, NMPM.

PROVIDED HOWEVER, That the applicant shall inject water through tubing with a packer set at approximately 3300 feet in the production casing of said well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


A. L. PORTER, Jr.
Secretary-Director

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