

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 13, 1970

C
Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, Colorado 80203

Gentlemen:

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Enclosed herewith please find Administrative Order
WFX No. 334 authorizing one well to water injection well
in your South Upper Hospah Water Flood Project in the
South Hospah Upper Sand Pool in McKinley County, New
Mexico.

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Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

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ALP/JEK/og

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs

APPLICATION OF TENNECO OIL COMPANY
TO EXPAND ITS SOUTH UPPER HOSPAP WATER
FLOOD PROJECT IN THE SOUTH HOSPAP
UPPER SAND POOL IN MCKINLEY COUNTY,
NEW MEXICO.

Administrative Order
WFX No. 334

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Tenneco Oil Company has made application to the Commission on February 12, 1970, for permission to expand its South Upper Hospah Water Flood Project in the South Hospah Upper Sand Pool, McKinley County, New Mexico.

NOW, on this 27th day of February, 1970, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:


That the applicant, Tenneco Oil Company, be and the same is hereby authorized to inject water into the Upper Hospah formation through the following-described well for purposes of secondary recovery, to wit:

Hospah Well No. 3 located in Unit H of Section 12,
Township 17 North, Range 9 West, NMPM.

PROVIDED HOWEVER, that the applicant shall inject water through tubing with a packer set at approximately 1475 feet in the production casing of said well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


A. L. PORTER, Jr.
Secretary-Director