(915) 683-4616

901 WEST MISSOURI AVE.

ROBERT D. FITTING & ASSOCIATES, INC. Petroleum Engineering & Geological Consultants MIDLAND, TEXAS 79701

August 7, 1972

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Carter Foundation Production Company, Bline-Cade Waterflood Expansion Langlie-Mattix Pool Lea County, New Mexico

Gentlemen:

Carter Foundation Production Company respectfully requests administrative approval to expand the referenced waterflood project by conversion to water injection two wells to be purchased from Texaco, Inc. The wells to be converted to injection are Nos. 1-G and 2-J, Section 35, Township 23-South, Range 37-East, on the E. E. Blinebry "B" Federal Lease.

As specified by Rule 701-B, we enclose:

- (1)A plat showing the location of the proposed injection wells and all other wells within a radius of two miles.
- (2)A Gamma Ray-Neutron Log of Texaco's E. E. Blinebry "B" Federal NCT-4, Well No. 1. No log is available for the No. 2 well.
- (3)A diagrammatic sketch showing available data on each of the proposed injection well completions and tubing and packer settings.
- (4)Water will be injected in open hole intervals into Penrose pay sands at approximately 3500'. Santa Rosa water from a well on the adjoining Carter Foundation Production Company, Blinebry Lease will be injected at an approximate rate of 300 barrels per day per well.

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In accordance with Rule 701-E (5), the Bline-Cade Waterflood Project was approved by Commission Order No. R-3027 on January 13, 1966. Water injection was commenced in September 1966 in two wells. Oil stimulation occurred eight months later (May 1, 1967) after 201,700 barrels of water had been injected. Three new water injection wells were put in service in July 1967 and by December 1967 oil production was six times the April 1967 rate. An additional injection well was put in service in November 1968 and in a period of six months the oil producing rate had increased approximately 12-fold over the pre-stimulation rate. A production decline graph is attached to illustrate the performance history.

Cumulative oil production of the 14 producing wells in this project to May 1, 1967 was 633,320 barrels, with an estimated future primary oil recovery of 18,800 barrels, for a total of 652,120 barrels. As of June 1, 1972, the lease cumulative oil production was 931,716 barrels, which includes 279,596 barrels of secondary oil recovery. Copies of Form C-116, Gas-Oil Ratio Report, for March 1966 and 1972 showing production tests of all wells in the Bline-Cade Waterflood Project before and after stimulation by water injection are attached. Producing wells directly offset by the proposed injection wells are indicated on the reports.

This recovery is considered to establish substantial response to the present water injection pattern and should enable the Secretary-Director of the Commission to grant administrative approval for conversion to water injection of the two aforementioned wells.

Yours very truly, Constitutes Robert D. Fitting

RDF:jd Encl cc: Texaco, Inc. P. O. Box 3109 Midland, Texas 79701

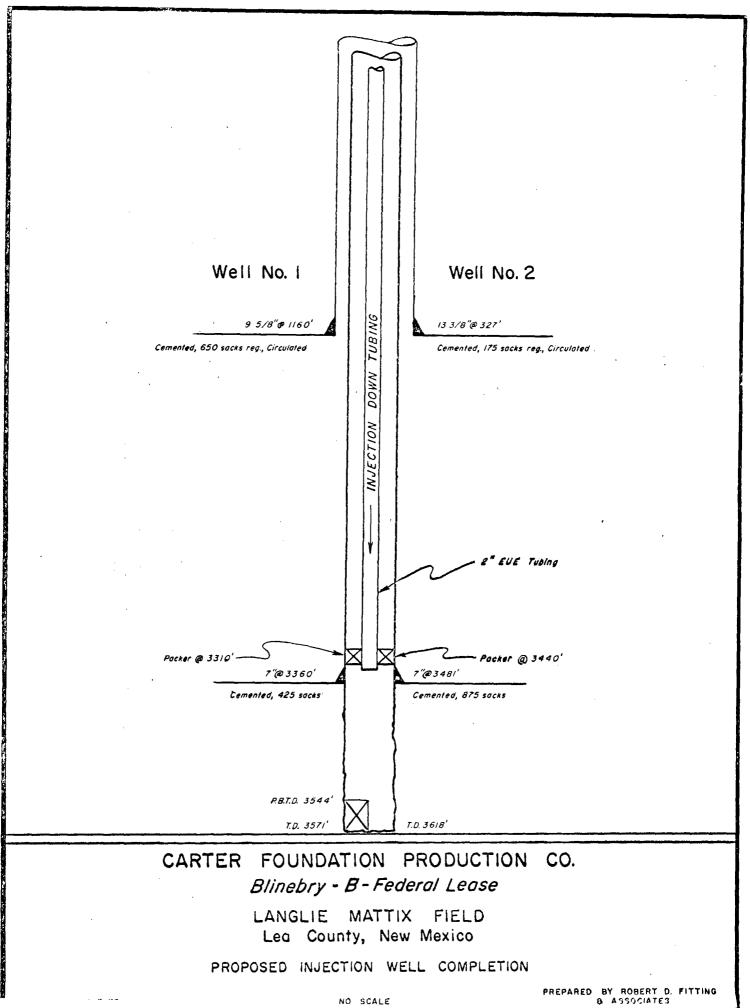
> Skelly Oil Company (Offset Operator) P. O. Box 1351 Midland, Texas 79701

United States Department of the Interior Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

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LANGLIE-MATTIX FIELD AREA LEA COUNTY, NEW MEXICO BLINE-CADE UNIT

	LEG	END			
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	• ^{1-\$}	Blinebry Producer		● ^{:-E}	Ellenburger Producer
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8-2-72					



Revised (12/1/52

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

GAS-OIL RATIO REPORT 4 7 37 AN '66

OPERATOR Cartor Foundation Production Company POOL LC	nclio-Matchiz
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SCHEDULED TEST	
(See Instructions on Reverse S	• • • • •

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No well will be assigned an allowable greater than the amount fof oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

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NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE O.C.C.

GAS-OIL RATIO REPORTANN 4 7 38 M '65

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

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(I certify that the information given is true and complete to the best of my knowledge.)

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Date. 1721101. 32.02, 2966	(Marille)
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NEW MEXICO OIL CONSERVATION COMMISSION

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GAS-OIL RATIO REPORT APR 4 7 38 AM '66

OPERATOR GREVET FORMALION PROGNALION COMPANYOOL LONGIA - Mattin ADDRESS P. O. NEW 200, KRIMIN, TOXAR MONTH OF LINCON SCHEDULED TEST. SPECIAL TEST. (Check One) (See Instructions on Reverse Side)

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Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete 'to the best of my knowledge.)

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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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Revised 1-1-65 35.2 35.2 WATER GRAV. ٥۲ Completion 503 BBLS 5 ~ A LENGTH HOURS TEST な ざ ನ 50 County ALLOW-Scheduled 🔀 DAILY ABLE 11 ŝ 3 PRESS. TBG. 2 3 3 2"Opeh 2"Oreh СНОКЕ 2"Opet SIZE TEST - (X) TYPE OF 3-15-1972 P 3-14-1972 7 3-13-1972 P eutate DATEOF TEST Lenglic-Tethix α 33 33 33 LOCATION F 2 3 N Pool ñ Ř れ S Þ 0 1-1 P.4 ster Foundation Fraguetion Company WELL . vo 2 3 -

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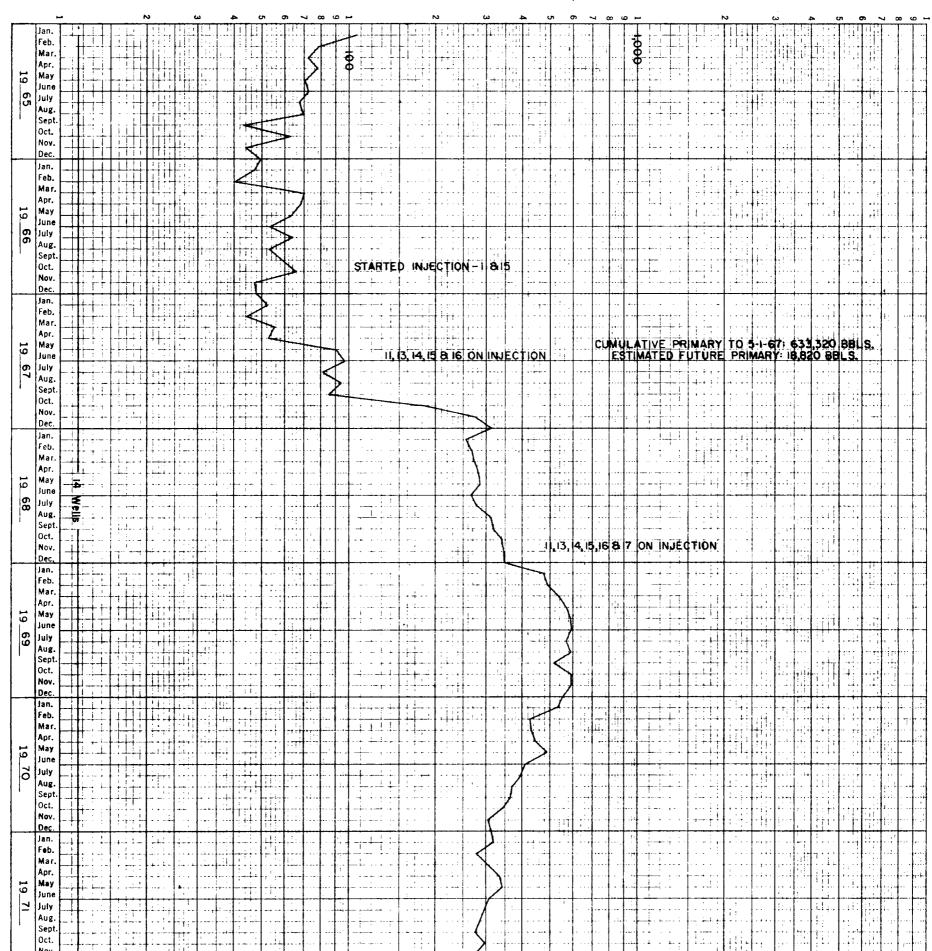
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(915) 683-4616

ROBERT D. FITTING & ASSOCIATES, INC. Petroleum Engineering & Geological Consultants MIDLAND, TEXAS 79701 September 12, 1972

VATION COMM. Santa Fe

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Administrative Order No. WFX-376 Carter Foundation Production Company, Bline-Cade Waterflood Expansion, Langlie-Mattix Pool, Lea County, New Mexico

Gentlemen:

Please note the captioned order does not show the correct wells for conversion to water injection as requested in our application of August 7, 1972. The application requested approval to inject water into the E. E. Blinebry "B" Federal Nos. 1-G and 2-J, Section 35, Township 23-South, Range 37-East, formerly operated by Texaco, Inc. Order No. WFX-376 listed Nos. 6-F and 2-K in said Section 35, which are the west offsets to the proposed injection wells. We are returning the original and corrected order for the necessary changes.

Yours very truly,

Kal-Ét. Auttag Robert D. Fitting

RDF:jd Encl -

cc: Mr. Carter Magendie Carter Foundation Production Company P. O. Box 900 Kermit, Texas 79745

> Mr. Walter Claer Carter Foundation Production Company P. O. Box 1036 Fort Worth, Texas 76101