OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 26, 1973

Tenneco Oil Company Suite 1200 Lincoln Tower Building Denver, Colorado 80203

Gentlemen:

Enclosed herewith please find Administrative Order WFX No. 390 for the following wells:

Hospah Unit Well No. 20 located 1392 feet FEL and 2310 feet FSL, Hospah Unit Well No. 40 located 1650 feet FEL and 2420 feet FNL, and Hospah Unit Well No. 56 to be drilled 1100 feet FNL and 1275 feet FEL, all in Section 12, Township 17 North, Range 9 West, NMPM.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

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cc: Oil Conservation Commission

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APPLICATION OF TENNECO OIL COMPANY TO EXPAND ITS SOUTH HOSPAH UNIT WATER FLOOD PROJECT IN THE SOUTH HOSPAH-UPPER SAND OIL POOL IN McKINLEY COUNTY, NEW MEXICO.

ORDER WFX NO. 390

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-3957, Tenneco Oil Company has made application to the Commission on March 15, 1973, for permission to expand its South Hospah Unit Water Flood Project in the South Hospah-Upper Sand Oil Pool, McKinley County, New Mexico.

NOW, on this 26th day of March, 1973, the Secretary-Director finds:

- 1. That application has been filed in due form.
- 2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
- 3. That waivers of objection have been received from offsetting operators and the waiting period as prescribed by Order No. R-3957 may be dispensed with in this instance.
- 4. That the proposed injection wells are eligible for conversion to water injection under the terms of Order No. R-3957.
- 5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
 - 6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Tenneco Oil Company, be and the same is hereby authorized to inject water into the Hospah Upper Sand formation through the following described wells for purposes of secondary recovery, to wit:

Hospah Unit Well No. 20 located 1392 feet FEL and 2310 feet FSL, Hospah Unit Well No. 40 located 1650 feet FEL and 2420 feet FNL, and Hospah Unit Well No. 56 to be drilled 1100 feet FNL and 1275 feet FEL, all in Section 12, Township 17 North, Range 9 West, NMPM.

PROVIDED HOWEVER, that the applicant shall inject water through tubing with packers set at approximately 1520 feet and approximately 1550 feet in the above-described wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.

Secretary-Director

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