

SKELLY OIL COMPANY

July 2, 1975

DOMESTIC EXPL. & PROD. DEPARTMENT

MIDLAND E & P DISTRICT

F. L. FRANZ, DISTRICT PRODUCTION MANAGER

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

- M. J. EKMAN. DISTRICT ENGINEER
- C. F. BOSECKER, LEAD RESERVOIR ENGINEER
- F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Skelly's Myers Langlie-Mattix Waterflood Unit Lease No. 07938, Langlie-Mattix Pool Lea County, New Mexico

Re: Application for administrative approval to expand waterflood project by converting five additional wells (MLMU Well Nos. 61, 67, 101, 173, and 248).

425

New Mexico Oil Conservation Commission (3) State Land Office Building P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Secretary - Director

Gentlemen:

Skelly Oil Company respectfully requests an administrative approval to expand the Myers Langlie-Mattix Waterflood Unit by conversion of five additional wells to water injection service. This waterflood project was authorized by Order No. R-4680 dated November 20, 1973.

The Myers Langlie-Mattix Unit became effective February 1, 1974. Presently the well conversion work is underway. Water injection into the wells is anticipated within approximately 45 days.

Skelly Oil Company requests an administrative approval to convert the following five producing wells to water injection service:

Well No. 61-900' FNL & 1980' FWL, Section 31, T23S, R37E Well No. 67-1980' FNL & 660' FWL, Section 36, T23S, R36E Well No. 101-2310' FSL & 1650' FWL, Section 36, T23S, R36E Well No. 173-1980' FSL & 1916' FWL, Section 6, T24S, R37E Well No. 248-660' FSL & 660' FWL, Section 8, T24S, R37E Following exhibits are included with this application.

- 1. A plat showing the locations of the five proposed conversion wells and the location of all other wells within a radius of two miles from the said proposed conversions, and the formation from which said wells are producing or have produced.
- 2. The logs of the Myers Langlie-Mattix Unit Well Nos. 61, 67, 173, and 248. Log of the Myers Langlie-Mattix Unit Well No. 101 is not available.
- 3. Diagrammatic sketch of the five wells (Myers Langlie-Mattix Unit Well Nos. 61, 67, 101, 173, and 248) showing pertinent information.

The water injection will be into lower Seven Rivers and Queen formations (3600' depth) of the unitized Langlie-Mattix pay interval to recover secondary recovery oil. The source of water supply will be Skelly's Jal Water System, which provides injection water to several Langlie-Mattix waterflood projects in the area. The water of the Jal Water System comes from the Seven Rivers formation (3900' depth) and the Capitan Reef. The anticipated water injection rate and pressure per well are 350 BWPD and 1800 psig.

The approval of this application will result in the recovery of otherwise unrecoverable oil, thereby preventing the waste of a much needed energy source by providing a more efficient injection pattern.

Offset operators are being notified of this application by copy of this letter. Mailing list is attached.

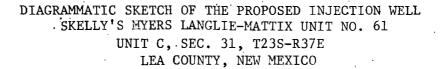
Yours very truly,

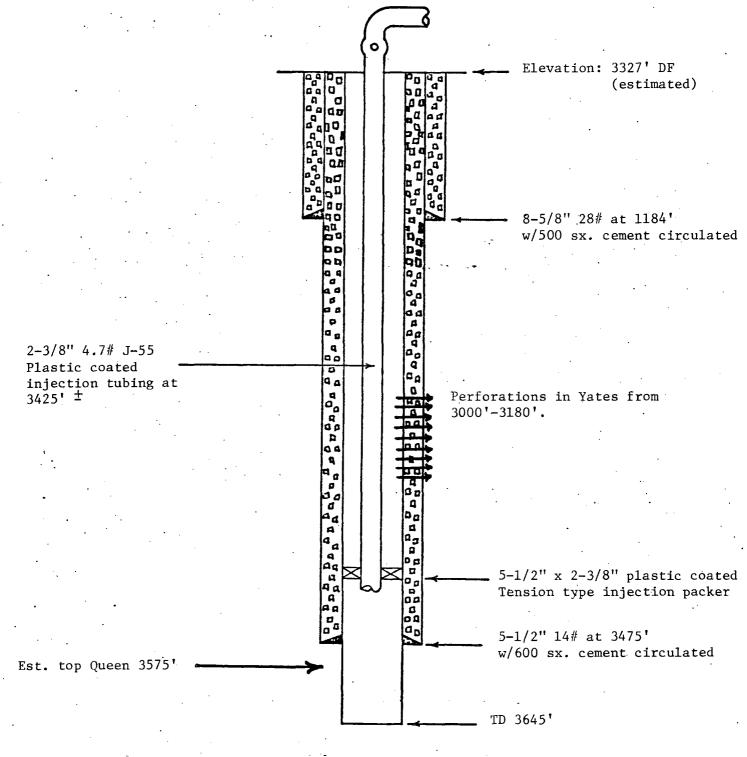
Leland Franz District Production Manager

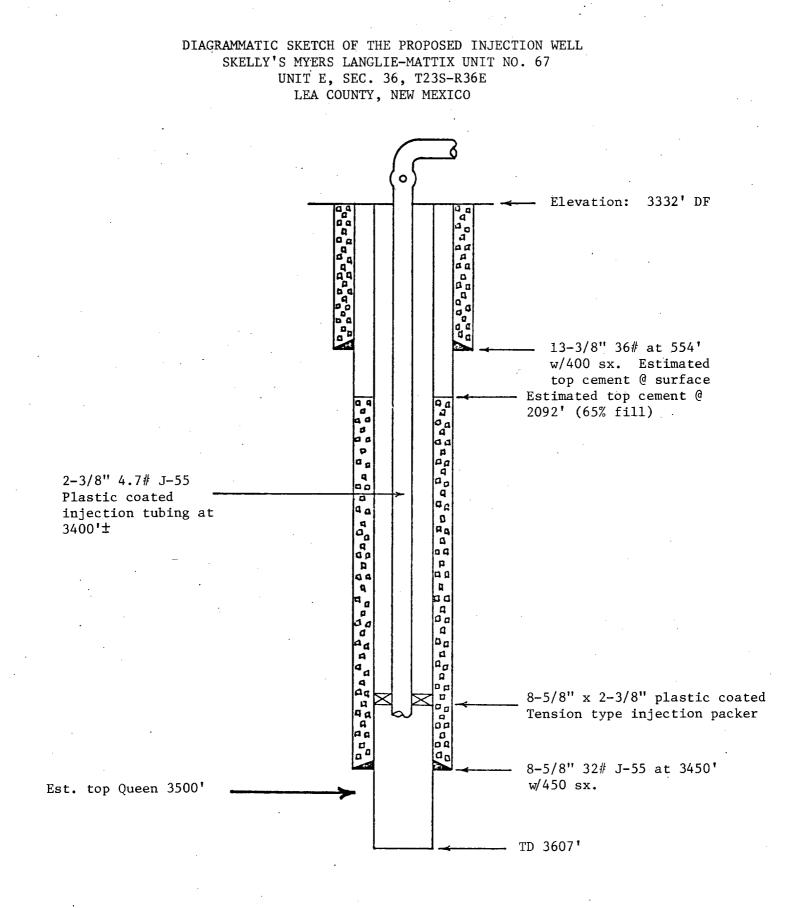
RNB/slw Attachs.

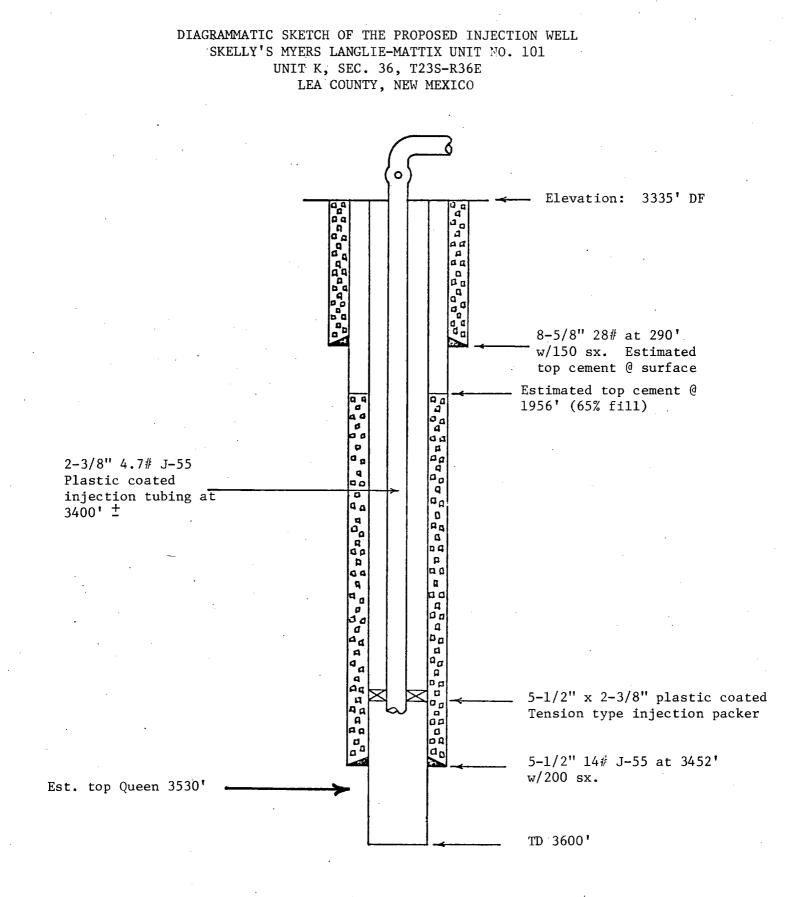
MAILING LIST

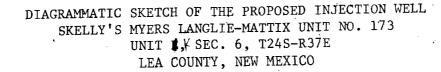
- Cities Service Oil Company P. O. Box 1919 Midland, Texas 79701
- 2. Atlantic Richfield Company P. O. Box 1710 Hobbs, New Mexico 88240
- 3. Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240

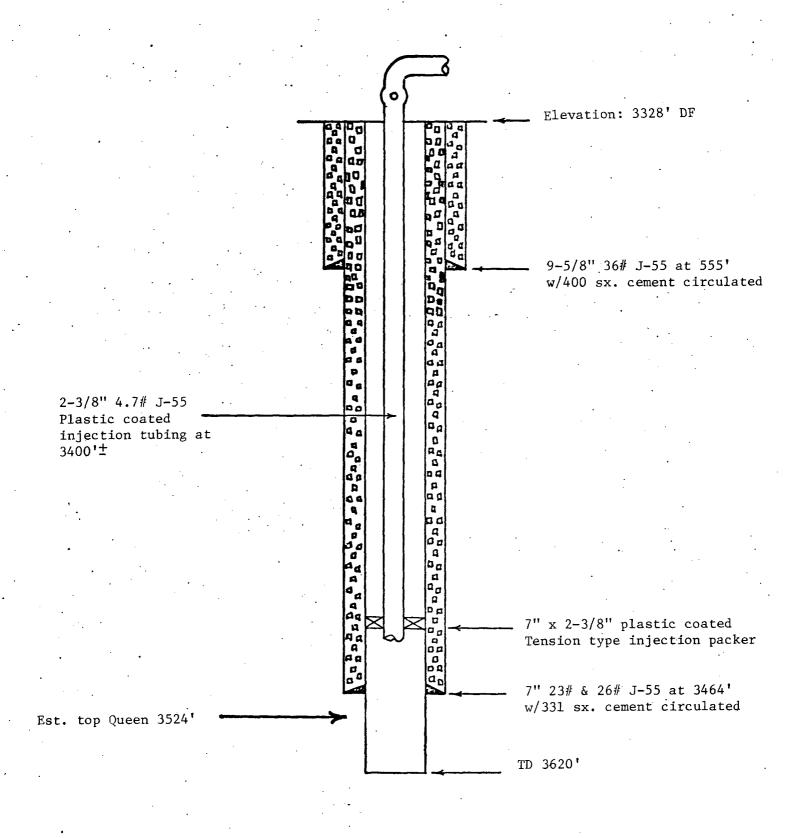






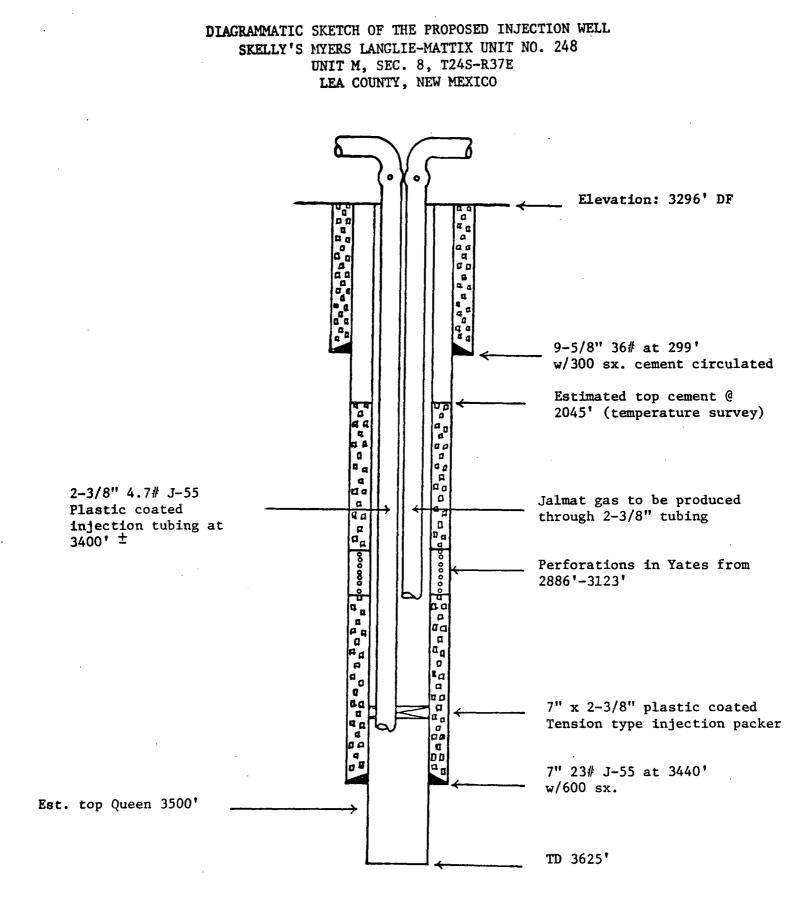






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