D. A. KIMBELL, President ION H. BEAR, Vice President FRED C. MUTTERA, V.P. · Treasurer

Burk Royalty Co.

P. O. Box BRC

WICHITA FALLS, TEXAS 76307

PHONE (817) 322-5421

April 13, 1981

Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Dan Nutter

Dear Mr. Nutter:

Burk Royalty Co. as operator of the Double "L" Queen Unit in Chaves County, New Mexico wishes to make application to add an additional injection well to those already approved in Commission No. R-5007, approved May 6, 1975. Enclosed please find a map and Schematic Diagram of the additional injection well to be included in the injection program. This well was formerly Jack McClellan's Sue Federal #1, but is now known as Well No. 701 in the Double "L" Queen Unit. N 6-7/55-R30E

We feel that we need this extra injection well to better sweep the Queen Reservoir. The water injected into this well will be in the Queen formation at the approximate same depth as the other wells already approved.

Letters have been set to the offset operators to this well in order to secure waivers for the injection of water into this well. When these letters are returned to us, I will forward copies of them to you. I trust that this is the information that you require for this application, but if any other information is needed, please let me know.

Sincerely yours,

BURK ROYALTY CO.

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Tom Darling, Senior V. P. A. L. Ayer, Jr., Secretary

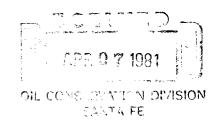
Burk Royalty Co.

P. O. Box BRC

WICHITA FALLS, TEXAS 76307

PHONE (817) 322-5421

April 3, 1981



Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Dan Nutter

Dear Mr. Nutter:

In a letter dated March 17, 1981, Burk Royalty Co. filed an application to convert well #701 to water injection. This well is a part of the Double "L" Queen Unit. Along with this letter, maps and schematic diagrams were sent to you. Enclosed please find waivers from the offset operators to this well. I trust that this information is what you require to approve our application to convert this well.

If any other information is needed please let me know.

Sincerely yours,

BURK ROYALTY CO.

Fred M. Lyfich

FML/skb encls.

Burk Royalty Co.

P. O. Box BRC

WICHITA FALLS, TEXAS 76307

PHONE (817) 322-5421

MARCH 16, 1981

Amerada-Hess Corporation P. O. Box 2040 Tulsa, Oklahoma 74102

Jack L. McClellan McClellan Oil Corporation P. O. Drawer 730 Roswell, New Mexico 88201

Gentlemen:

Burk Royalty Co. has made application with the Oil Conservation Commission to inject water into the Queen Sand in additional injection wells to those already approved by the Commission for water flooding. The wells circled in red, have already been approved for flooding. The well in green is the additional well to be added to the flood. This well is located in the Double "L" Queen Field, Chaves County, New Mexico. If you, as an offset operator, have no objection to this application, it would be appreciated if you would so indicate by signing below and returning two copies of this letter to this office in the enclosed envelope.

Sincerely yours,

BURK ROYALTY CO.

Fred M. Lynch

FML/ks

APPROVED E. Willer

DATE

Burk Royalty Co.

P. O. Box BRC

WICHITA FALLS, TEXAS 76307

PHONE (817) 322-5421

MARCH 16, 1981

Amerada-Hess Corporation P. O. Box 2040 Tulsa, Oklahoma 74102

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Sincerely yours,

BURK ROYALTY, CO.

Fred M. Lynch

FML/ks

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