STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 12, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Greenhill Petroleum Company 11490 Westheimer Road, Suite 200 Houston, Texas 77077-6841

RE: Injection Pressure Increase

Loving San Andres Unit Waterflood Project

Lea County, New Mexico

Dear Sir:

Reference is made to your request dated April 21, 1992, to increase the surface injection pressure on nine wells in the Lovington San Andres Unit Waterflood Project. This request is based on step rate tests conducted on these wells between March 12 and April 4, 1992. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LSAU No. 9 "H" 1980' FNL & 660' FEL 36-16S-36E	1730 PSIG
LSAU No. 17 "I" 1980' FSL & 990' FEL 31-16S-37E	1990 PSIG
LSAU No. 24 "P" 660' FSL & 660' FEL 36-16S-36E	2039 PSIG
LSAU No. 26 "N" 660' FSL & 1980' FWL 36-16S-36E	1600 PSIG

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LSAU No. 35 "C" 339' FNL & 1980' FWL 6-17S-37E	2141 PSIG
LSAU No. 37 "A" 330' FNL & 990' FEL 6-17S-37E	2166 PSIG
LSAU No. 41 "G" 1980' FNL & 1980' FEL 1-17S-36E	2072 PSIG
LSAU No. 43 "E" 1980' FNL & 660' FWL 1-17S-36E	1450 PSIG
LSAU No. 57 "M" 660' FSL & 660' FWL 36-16S-36E	2276 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc:

WJL/DC/jc

Oil Conservation Division - Hobbs

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