## An affiliate of Shell Oil Company Shell Western E&P Inc.



P.O. Box 576 Houston, TX 77001

March 2, 1992

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division ATTN: Mr. David Catanach P. O. Box 2088 Santa Fe, NM 87504-2088

## Gentlemen:

SUBJECT: EXPANSION OF SECONDARY RECOVERY PROJECT

NORTHEAST DRINKARD UNIT (NEDU)

NORTH EUNICE BLINEBRY-TUBB-DRINKARD POOL

T21S, R37E LEA COUNTY, NM

Attached is a copy of the republished Legal Notice and Affidavit of Publication for our December 11, 1991 request to convert six NEDU wells to water injection.

Please call Lori Litzer at (713) 870-3361 with questions.

Sincerely,

W. F. N. Kelldorf

Technical Manager -

Environmental Engineering

Western Division

LLL:r1b

Attachment

## AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

## Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of
One
Beginning with the issue dated
5 mile issue dated
Feb. 23 , 19 92
and ending with the issue dated
Feb. 23 92
Till Survey
General Manager
Sworn and subscribed to before
me thisday of
ZID1 w 191
Kulo her
Notary Public
My Commission expires
Aug. 5 , 19 95

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE February 23, 1992 Notice is hereby given of Western E&P Inc., P.O.
Box 576, Houston, TX 77001, box 5/6, Houston, TX 77001, to the Oil Conservation Division, New Mexico Energy & Minerals Department, for approval of the following injection wells for the purpose of

pressure maintenance and

well No.'s: 402, 408, 502, 603, 616, and 802 Lease/Unit Name: Northeast Drinkard Unit (NEDU) Unit (NEDU)
All locations are in T215, R37E, Lea County New Mexico (Well No.'s 402, 408 and 502 — Section 16; Well No. 616 — Section 14; Well No. 603 — Section 15; and Well No. 802 — Section 22)

Section 22) NEDU 402 (1980' FNL & NEDU 402 (1980' FNL & 990' FWL), 408 (660' FNL & 660' FEL) 502 (660' FSL & 660' FWL), 603 (3390' FNL & 760' FWL), 616 (990' FNL & 1980' FWL), and 802 (1980' FNL & 660' FWL) are conversions to water injection service. The injection formation is the Blinebry/Tubb/Drinkard at a depth of approximate-ly 5550 feet below the sur-face of the ground. Expected maximum injection rate is 3000 barrels of San Andres water per day per well, and expected maximum injection pressure is 1150 psi.
Interested parties must

file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501, within fifteen (15) days.