

February 9, 2000

The Wiser Oil Company 8115 Preston Road, Suite 400 Dallas, Texas 75225

Attn: Mr. Matt Eagleston

RE: Injection Pressure Increase, Maljamar Grayburg Unit, Lea County, New Mexico

Reference is made to your request dated November 22, 1999, December 20, 1999 and January 24, 2000 to increase the surface injection pressure on 18 wells in the above referenced waterflood project. This request is based on step rate tests conducted between November 1 and December 29, 1999. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Recently Tested Well Name and Number	Adjacent Well Name and Number	ULSTR	Authorized Pressure
MGBU Well No. 11		N-3-17S-32E	2485 PSIG
	MGBU Well No. 10	M-3-17S-32E	2485 PSIG
	MGBU Well No. 12	O-3-17S-32E	2485 PSIG
MGBU Well No. 19		I-4-17S-32E	2487 PSIG
	MGBU Well No. 18	H-4-17S-32E	2487 PSIG
MGBU Well No. 53		E-10-17S-32E	1975 PSIG
	MGBU Well No. 59	K-10-17S-32E	1975 PSIG
MGBU Well No. 150		J-3-17S-32E	2477 PSIG
	MGBU Well No. 6	I-3-17S-32E	2477 PSIG
	MGBU Well No. 13	P-3-17S-32E	2477 PSIG
MGBU Well No. 152		F-4-17S-32E	2748 PSIG
	MGBU Well No. 17	G-4-17S-32E	2748 PSIG
	MGBU Well No. 20	J-4-17S-32E	2748 PSIG
MGBU Well No. 155		F-10-17S-32E	2590 PSIG
	MGBU Well No. 51	C-10-17S-32E	2590 PSIG
	MGBU Well No. 151	B-10-17S-32E	2590 PSIG
MGBU Well No. 28		P-4-17S-32E	2835 PSIG
	MGBU Well No. 27	P-4-17S-32E	2835 PSIG
	All wells located in Lea County, New M	Aexico.	

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The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

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Lori Wrotenbery Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs Files: Case No. 3178, Order No. R-3178; <u>WFXs-650</u>, 660, 677, 696, 715; IPI 1st QTR-2000