#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING

FORM C-108	-h0-30 95	_
Revised 7-1	-910 /30 /5	
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SANTA FE. NEW MEXICO 8/501 APPLICATION FOR AUTHORIZATION TO INJECT Pressure Maintenance Disposal Application qualifies for administrative approval? Operator: Dwight A. Tipton II. Address: c/o 0il Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241 Contact party: Laren Holler Phone: (505) 393-2727 Well data: Complete the data required on the reverse side of this form for each well III. proposed for injection. Additional sheets may be attached if necessary. IV. Is this an expansion of an existing project? ✓ yes If ves, give the Division order number authorizing the project Attach a map that identifies all wells and leases within two miles of any proposed ٧. injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. VI. Attach a tabulation of data on all wells of public record within the area of review whi penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. VII. Attach data on the proposed operation, including: Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). \_\*VIIJ\_ indexe on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. IX. Describe the proposed stimulation program, if any. Attach appropriate logging and test data on the well. (It well logs have been filed Χ. with the Division they need not be resubmitted.) Attach a chemical analysis of fresh water from two or more fresh water wells (if XI. available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

- - Applicants for disposal wells must make an affirmative statement that they have XII. examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Laren, Holler	Title	Agent
Signature: Sall Bille	Date:	10/11/95
the information required under Sections VI. VIII,	$\lambda$ . and $\lambda I$ at	pove has been previously

submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each cooling string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2. 0. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Dwight A. Tipton Aztec State #7 2140' FNL & 1980' FEL Lea County, New Mexico

#### VII

- 1. The proposed average and maximum daily rate and volume of fluids to be injected is 150 bbls.
- 2. This system is closed.
- 3. The proposed average and maximum injection pressure is 2250 psi.
- 4. The injected fluid is produced water from the same formation.
- 5. Not for disposal purposes.

#### VIII

- 1. The lithological detail is dolomite and limestone.
- 2. The geological name is the Grayburg San Andres.
- 3. The thickness is approximately 258'.
- 4. The top of the subject formation is approximately 4096'.
- 5. Drinking water is approximately at 200' in the Ogalala Aquifer.

#### IX

1. There is no stimulation program proposed.

## Х

1. All logs have been previously submitted.

#### ΧI

 An analysis was done June 7, 1990 by the State Engineers Office on a fresh water well in the NE/4 SW/4 NW/4. It revealed chlorides at 78 mg/l and super conductors at 386 micro mhos.

### XII Exhibit A

 There is no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

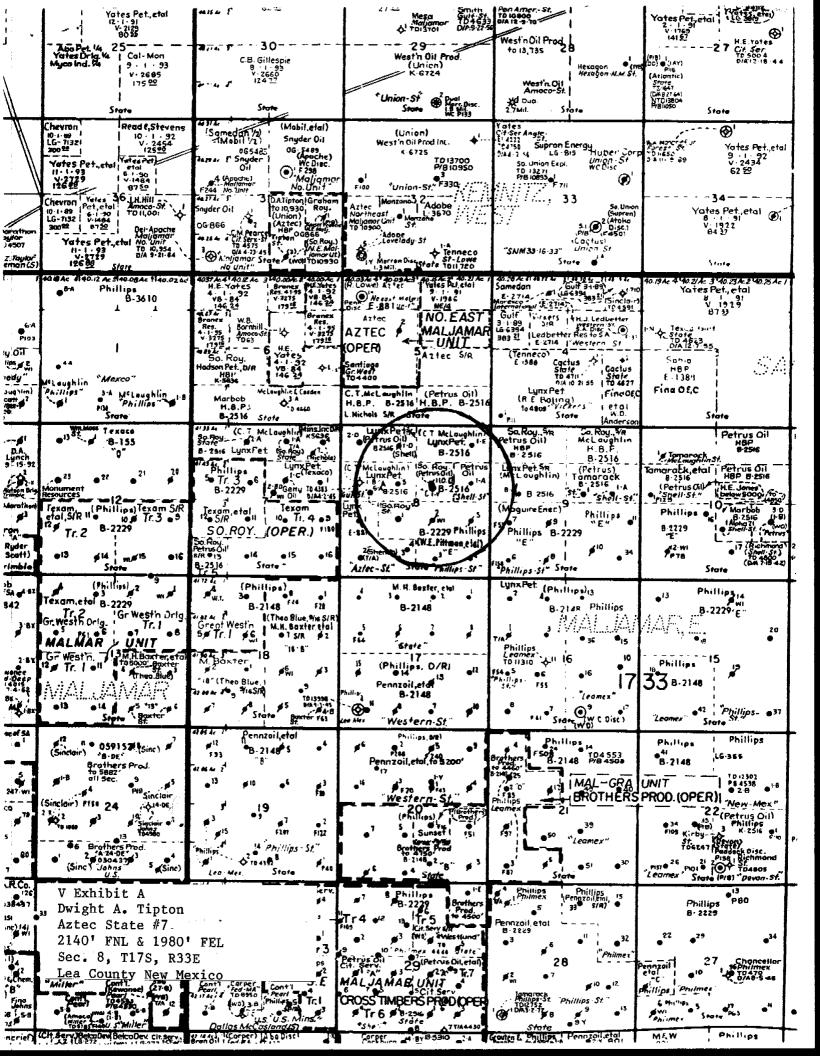
# **CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS** Operator: DWIGHT A. TINTON Well: ARTER STATE NO. 7 Contact: LAREN HOCKER Title: AGENT Phone: 505.393.2727 DATE IN 10-16-95 RELEASE DATE 10-30-95 DATE OUT 11-6-95 Proposed Injection Application is for: X WATERFLOOD Expansion Initial SENSITIVE AREAS WIPP Capitan Reef \_\_\_ SALT WATER DISPOSAL Commercial Well Data is complete for proposed well(s)? 465 Additional Data Req'd **AREA of REVIEW WELLS** $\underline{\mathscr{S}}$ # of Plugged Wells /5 Total # of AOR 465 Tabulation Complete 465 Schematics of P & A's 465 Cement Tops Adequate No AOR Repair Required INJECTION FORMATION Injection Formation(s) GRAYBUKE SAN ANERES Compatible Analysis 465 Source of Water or Injectate AREA PROPOSTION REINSTELLED PROOF of NOTICE YES Copy of Legal Notice 4ES Information Printed Correctly US Copies of Certified Mail Receipts its Correct Operators //∕⊳ Objection Received Set to Hearing \_\_\_\_\_ Date NOTES: APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL? 465 **COMMUNICATION WITH CONTACT PERSON:** \_\_\_ Letter \_\_\_\_\_ Date Nature of Discussion \_ 1st Contact: \_\_\_ Telephoned Letter Date Nature of Discussion 2nd Contact: Telephoned

\_\_ Letter \_\_\_\_\_ Date Nature of Discussion

Telephoned

3rd Contact:

7 2140 FNL & 1980 ELL NO. FOOTAGE LOCATION Lea County, NM	LEASE		
ELL NO. FOOTAGE LOCATION	FEL 8	17S	33E
as County NM	SECTION	TOWNSHIP	RANGE
lea Councy, iii			
Schematic		Tabular Data	
	Surface Casing		
	Size 8 5/8	" Cemented with	sx.
	TOC Surf	feet determined by	Circ
	Hole size	11"	
	Intermediate Casin	<u> 19</u>	
	Size	" Cemented with	5
		feet determined by	
	Hole size		
	Long string		
85/8 C 366' w/ 300 pt sie		" Cemented with	250 <sub>s.x</sub>
300 pt 3ue		feet determined by	
	Hole size		
23/8" IPC The set	Total depth		
1298" IPC The set into Baker model "D" PKR@4200	Injection interval	1	
"D" PKR@4200		eet to 4398	foot
to 4348' ω, 51/2" @ 4470 ω/	sturg a 65' / a hugner get Shots/ '250 say	f+	
ubing size 2 3/8" line  Baher Model D (brand and model)		c (IPC) (material) ker at 4200	set in a
or describe any other casing-tubin	ng seal).		
ther Data		4	
. Name of the injection formation			
2. Name of Field or Pool (if appl			
<ol><li>Is this a new well drilled for If no, for what purpose was th</li></ol>			
,			
4. Has the well ever been perform end give plugging detail (sack	ted in any other zon s of cement or bridg	e(s)? List all such per e plug(s) used) <u>No</u>	forated interval



Mar - Limbo

Dwight A. Tipton	Aztec State		
OPERATOR 1000/9 5 660/W	LEASE 8	17S	33E
1 1980/S & 660/W WELL NO. FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Lea County, New Mexico			
Schematic		Tabular Data	
	Surface Casing		
		" Cemented with	150 sx.
	TOC Surface	feet determined by _	Circ
	Hole size	12¼"	
	Intermediate Casin	g.	
	Size	" Cemented with	SX
	TOC	feet determined by	
	Hole size		
	<u>Long s</u> tring		
		" Cemented with	200 sx
		feet determined by	
	Hole size	<del></del>	
	Total depth	4410	
	Injection interval		
	4212 <b>fe</b>	et to 4372	feet
N7/7		M / Z	
Tubing size N/A lin			
N/A (brand and model)	packer	at N/A	feet
(or describe any other casing-tubi	ng seal).		
Other Data			
1. Name of the injection formation	on		
2. Name of Pie'd or Pool (if appl		<del></del> ·	- · · ·
3. Is this a new well drilled for	<del></del>		
If no, for what purpose was th	ne well originally drill	ed? Oil	
4. Has the well ever been performend give plugging detail (sack	ated in any other zone(s is of cement or bridge p	)? List all such perfor lug(s) used)	ated intervals
5. Give the depth to and name of this area.			s (pools) in

	Tipton	Aztec State		, <u> </u>
OPERATOR		LEASE 8	170	225
WELL NO.	660/S & 660/W FOOTAGE LOCATION	SECTION	17S TOWNSHIP	33E RANGE
Lea <u>County</u>	. New Mexico			
Sche	ematic	<u> 1</u>	abular Data	
		Surface Casing		
		Size 8 5/8	" Cemented with	N/A sx
		TOC <u>Surface</u>	feet determined by	Circ
		Hole sizeN	/A	
		Intermediate Casing		
		Size	" Cemented with	
		TOC		
		Hole size		
		Long string		
		Size5½"	U Camantad with	200
		TOC N/A	<del>-</del>	
		Hole size N/A	- -	N/A
		Total depth 4414		
		<del></del>	FBID 4400	
		Injection interval		
		4222 feet (perforated or open-h		feet
lubing size _	2 3/8 line	ed with N/A (mater	ial)	set in a
N/	/A	packer at	4220	feet
• -	nd and model) any o <b>ther c</b> asing-tubir			
Other Data	,			
	the injection formation	n		
•	•	icable) <u>Maljamar</u>		- 44
•				
		injection? / Yes /		
it no, ro	or what purpose was the	e well originally drilled?	OII WeII	
4. Has the wand give	well ever been perfora plugging detail (sack	ted in any other zone(s)? s of cement or bridge plug	List all such perfor g(s) used)	ated intervals
				<del></del>
S Cive the	denth to and name of	any overlying and/or under	lvim oil or one zone	s (pagls) is
		any overlying and/or under		e (hoots) 10
	· · · · · · · · · · · · · · · · · · ·			

Dwight A. Tipton	Aztec State	· · · · · · · · · · · · · · · · · · ·	
OPERATOR	LEASE 8	170	225
3 330/S & 1650/W WELL NO. FOOTAGE LOCATION	SECTION	17S TOWNSHIP	33E RANGE
Lea County, New Mexico			
Schematic		Tabular Data	
	Surface Casing		
	Size 8 5/8	" Cemented with	150sx.
	TOC <u>Surface</u>	feet determined by _	Circ
	Hole size	N/A	
	Intermediate Casin	<u>0</u>	
	Size	" Cemented with	s x
	TOC	feet determined by _	= <del></del>
	Hole size		
	Long string		
	Size5 <sup>1</sup> <sub>2</sub>	" Cemented with	150 sx
	TOC N/A	feet determined by _	N/A
	Hole size	-	
	Total depth		
	Injection interval		
		et to 4238 n-hole, indicate which)	feet
		n-hole, indicate which)	
	4318-4360 4380-4390		
Tubing size 2" lin	ed with N/A	in the second se	set in a
N/A (brand and model)	• • •		
			<del></del>
(or describe any other casing-tubi	ng seal).		
Other Data	_		
1. Name of the injection formation			
2. Name of Field or Pool (if appl			
3. Is this a new well drilled for	<del></del>		
If no, for what purpose was th	e well originally drill	ed? Oli	
4. Has the well ever been perform and give plugging detail (sack	ited in any other zone(s is of cement or bridge p	lug(s) used)	ated intervals
	····		
5. Give the depth to and name of			s (pools) in
this area.			

	ipton	Aztec State		·
OPERATOR		LEASE	4=-	00-
WELL NO.	990/S & 2310/W FOOTAGE LOCATION	8 SECTION	17S TOWNSHIP	33E RANGE
	New Mexico			
Scher	matic		Tabular Data	
		Surface Casing		
		Size 8 5/8	" Cemented w	ith <u>225</u> 8x.
		TOCSurface	feet determined	by Circ
		Hole size	11"	
		Intermediate Cas	ing	
		Size	" Cemented w	ith sx
			feet determined	
				,
		Long string		
			" Cemented w	oith 350 ev
			feet determined	<del></del>
			7 7/8	
			4416	•
				•
		Injection interv	al feet to 4244	
		4354-4362		
Tubing size _	2" lin	ed withN/A		set in a
			er at <u>N/A</u>	
(or describe a	any other casing-tubi	ng seal).		
Other Data				
•				
•	ie'd or Pool (if appl	\ <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</u>		- · · · · ·
3. Is this a	new well drilled for	injection? / 7 Yes	<u>/</u> x∕ No	
If no, fo	r what purpose was th	e well originally dri	lled? Oil	
4. Has the w	ell ever been perfora plugging detail (sack	ted in any other zone s of cement or bridge	(n)? List all such pe plug(s) used)	rforated intervals
	depth to and name of		underlyimy oil or gas	zones (pools) in
<del></del>				

	pton	Aztec State		<u>'</u>
OPERATOR		LEASE		
WELL NO.	1980/N & 1980/W FOOTAGE LOCATION	8 SECTION	17S TOWNSHIP	33E RANGE
		36611011	1011131111	KANGE
Lea County.	New Mexico			
Schem	stic	<u>J</u>	Tabular Data	
		Surface Casing		
		Size 8 5/8	" Cemented wit	rh N/A sx.
		TOC Surface		
			_	CIIC
		Hole size N/A		
		Intermediate Casing		
		Size	" Cemented wit	:hsx
		TOC	feet determined by	·
		Hole size		
		Long string		
		Size 5½	" Cemented wit	:h200sx
		TOC N/A	feet determined by	N/A
		Hole size N/		
		Total depth 4458		
		Injection interval		
		-	to4262	foot
		(perforated or open-h	nole, indicate which	1 6 6 5
		4350-4384		
		4400-4414		
	1.5	3T / 7		
ubing size	N/A line	ed with N/A (mater	·ial)	set in a
	N/A	packer at	N/A	feet
,	and model) ny other casing-tubir			
	ny dener cooring coori			
Other Data				
	-	1		
!. Name of Pa	e'd or Pool (if appli	icable) <u>Maljamar - GB/S</u>	<u>A</u>	~ ~ *
3. Is this a	new well drilled for	injection? / Yes /	<u>′x</u> / No	
If no, for	what purpose was the	e well originally drilled?	Oil	
<del></del>				
. Has the we	ll ever been perforational	ted in any other zone(a)? s of cement or bridge plug	List all such perf	orated intervals
g p				
				· · · · · · · · · · · · · · · · · · ·
Pina bha d	lenth to and name of	any overlying and/or under	alvima oil on con	nes (popla) in
		any overlying and/or under	yas zo	1169 (hoots) tu
·				

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6 2310 WELL NO. FOOTAG		ste SE	<del></del>	
WELL NO. FULL AL	/N & 990/W			33E
Lea County, New Me		SECTION	TOWNSHIP	RANGE
		Y-1-11	D-L-	
<u>Schematic</u>	Sun Sun		ır Data	
	<del></del>	e Casing		200
		8 5/8 "		<u> </u>
		Surface feet	determined by _	CIFC
		ediate Casing	Carantad vith	200
	_	5½ "		
		feet		
		ize	<u>-</u>	
	Long s	<del></del>	<b>6</b>	200
		5½ "		
		<u>N/A</u> feet ize 7 7/8	_	N/A
		depth 4430		
			-	
	_	ion interval  24 feet to rated or open-hole,		
bing size <u>23/</u>	<sup>'8</sup> lined with	N/A		set in a
	/8 lined with			
N/A (brand and more describe any other her Data  Name of the injections	del) r casing-tubing seal). tion formation	packer at	N/A	
N/A (brand and more describe any other her Data  Name of the injection of	del) r casing-tubing seal). tion formation Pool (if applicable)	packer at Maljamar GB/SA	N/A	
N/A (brand and more describe any other her Data  Name of the inject Name of the and or its in the same well	del) r casing-tubing seal). tion formation	packer at	N/A	feet
N/A (brand and more describe any other her Data)  Name of the inject Name of the inject or Is this a new woll If no, for what possible dorwhat possible dorwhat possible dorwhat possible dorwhat possible down the well ever and give plugging	del) r casing-tubing seal).  tion formation Pool (if applicable) l drilled for injection? urpose was the well orig been perforated in any detail (sacks of cement	packer at	o il all such perfor sed)	feet
N/A (brand and more describe any other her Data)  Name of the inject Name of Name o	del) r casing-tubing seal).  tion formation Pool (if applicable) l drilled for injection? urpose was the well orig been perforated in any detail (sacks of cement	packer at	o il all such perfor sed)	feet

Dwight A. Tipton OPERATOR	Aztec State	<del></del>		·	
	8		17S	33E	
8 1980/N & 738/E WELL NO. FOOTAGE LOCATION	SECTIO	N	TOWNSHIP	RANGE	
Lea County, New Mexico				·····	
Schematic		Tabula	r Data		
	Surface Casin	<u> </u>			
	<b>Size</b> 8 5	/8 "	Cemented with	8	×.
	TOC N/A	feet	determined by	N/A	
	Hole size	10 3/4"			
	<u>Intermediate</u>	Casing			
	Size	11	Cemented with		SX.
	TOC	feet	determined by _		
	Hole size		<del></del>		
	Long string				
		: :	Cemented with	200	sx.
			determined by		
	Hole size		_		
	Total depth				
	Injection int	erval			
			4306 indicate which)	feet	
Tubing size 2 3/8" lin	ed with	N/A (material)		set in a	
N/A (brand and model)					
(or describe any other casing-tubi					
Other Data					
1. Name of the injection formatio	n				
2. Name of field or Pool (if appl	icable) <u>Maljamar</u>	GB/SA		<u> </u>	
3. Is this a new well drilled for	injection? /7	Yes $\sqrt{\overline{x}}$ N	o		
If no, for what purpose was th	e well originally	drilled? Oil			
4. Has the well ever been perfora and give plugging detail (sack					
5. Give the depth to and name of this area.				<b>s</b> (pools) in	_
					_
				·	-

Dwight A. 1 OPERATOR	<u> </u>	Aztec Sta	ate SE	<del></del>	
TO WELL NO.	660/N & 660 FONTAGE LOCAT	)/W TION		17S TOWNSHIP	33E RANGE
Lea County	. New Mexico		W		
Sche	matic			Tabular Data	
		Surfac	e Casing		
		Size _	8 5/8	" Cemented w	ith 200 s
		TOC	Surface	feet determined	byCirc
		Hole s	ize <u>11</u>	11	
		Interm	nediate Casing		
		Size _		" Cemented w	iths
		TOC	<del></del>	feet determined	by
		Hole s	ize		
		Long s	tring		
		Size _	5½	" Cemented w	ith 250 s
		TOC	3575	feet determined	by Survey
		Hole s	ize	7/8	
		Total	depth 46	515 PBTD 4510	
		Inject	ion interval		
		(perfo	1302 feet	to 4308 hole, indicate whi	feet
		4	1412-4416 1422-4434 cotal 140 hole	es	
			•	erial)	
(bran	None d and model)		packer a	nt None	reet
ther Data  Name of t  Name of t  Is this a	ie d or Pool (i)	rmation f applicable) <u>Ma</u> ed for injection?	aljamar GB/SA		
Has the w	ell ever been poplugging detail	erforated in any (sacks of cement	other zone(s)' or bridge plu	? List all such pe ug(s) used)	rforated interval:
		me of any overlyi		erlying oil or gas	zones (pools) in

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Dwight A. T	Cipton	Aztec State		•
OPERATOR		LEASE		
11 WELL NO.	660/N & 660/W	8 SECTION	17S TOWNSHIP	33E RANGE
	New Mexico		IUMAIIIF	NANGE
Sche	matic		Tabular Data	
		Surface Casing		
			" Cemented	
			feet determined	by <u>Circ</u>
		Hole size 1	.1"	
		Intermediate Cas	sing	
		Size	" Cemented	with
		100	feet determined	by
		Hole size	· · · · · · · · · · · · · · · · · · ·	_
		Long_string		
		Size 5½	_ " Cemented w	aith 250
			feet determined	<del></del>
			7 7/8	, <u></u>
			4433	_
		Injection interv	(a)	_
		•	feet to 4206	feet
		total 136	noies	
ubing size	lin	ned with	material)	set in a
_				
• -	d and model)		er at	
	any other casing-tubi	ing sear,		
ther Data				
• • • • • • • • • • • • • • • • • • • •	•			
•		licable) Maljamar G		
		r injection? / Yes	<del></del>	
If no, fo	or what purpose was th	ne well originally dri	illed? Oil	
. Has the w	vell ever been perfora plugging detail (sack	ated in any other zone ks of cement or bridge	e(s)? List all such po e plug(s) used)	erforated interval
CIB Pa	4139			
			underlyimg oil or gas	zones (pools) in
this area	3.			

Phillips Petroleum Corp.
Phillips E State #1
1980/S & 1980/W Sec 8, T17S, R33E
Lea County
Plug Date March 11, 1995

135 De conta 430', circ to surface (coop perfed)

8 3/8" 28 # coop a 380' w/200 per cont Toca surface 777 Sonja 50 sc cont a 1490'- 1380' (cos perfed) 590/d 500x comet a 2660'-2580', TOC a 2580' (cig perfed) 3500000 ± 04160'-3920' 5et CIBP 04160' 5/21114# 000/20 4425, MI172 00 out to 500 3750, TDUUSS'

Phillips Petroleum Corp.
Phillips E State #2
1980/S & 1980/E Sec 8, T17S, R33E
Lea County
Plug date March 14, 1995

160 pt 21 1 23 425'-3', circ to outsize

89/8" 28# cog 0375'w/200 or cont TOC 2) surface

50 se cont 2 1450-1250'

25 De ent 2755-2500' Toca 2500'

25 DE CIBP 24186'-3978' TOC3978' Set CIBP 24186'

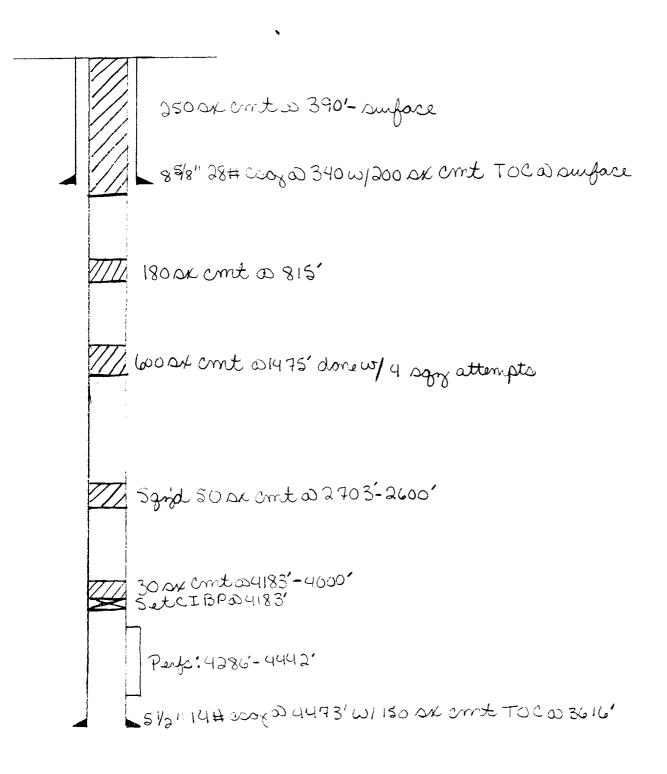
Perfo 4270-4430'

5/2"14# cog > 4465' w/ 200 ex ort Tocas 2964'

Phillips Petroeum Corp.
Phillips E State #3
1980/S & 660/E Sec 8, T17S, R33#
Lea County
Plug Date March 19, 1995

130 px cont a 400'- surface, circ ~ 8 5/8" 28 # cosp 350' W/200 DK Cmt TOC a surface 50 su comt a 1475' TOC 1350 25 ax crista 2505'- 2305' 25 0x cmt à 4170-3970' 3 et CIBP à 4170' Perfo: 4268'-4424' 5%"14# 00000 4460'W/150 ON Ornt. TOCO 3733' TD 4460'

Phillips Petroleum Corp.
Phillips E State #4
660/S & 660/E, Sec 8, T17S, R33E
Lea County
Plug Date March 28, 1995



Phillips Petoleum Corp., Phillips E State #5 1980/S & 660/E Sec 8, T17S, R33E Lea County Plug Date April 11, 1995

-85 shout a 397'- mine, circ (hox perfol)
HONE Cont a 383'- 290' LTOC a 300;
HONE Cont a 383' into perfo 85/2 28# coop \$ 340' w/200 pr of cint. TOC a surface. 40 of 201 to 390'-290'(Toca 384') 50 Dr. 2., 12 20 1475-1350' (coog per) Toca 1340') 5 grid 50 pic on to a 2700' (coox perfid, To Ca 2545') 31/21 14H com \$ 4478 W/ 150 AX of orat. TOC a 3621' TD4478'

----TD 438X

Shenandoah Oil Corp.
State D #1
NE14 NW14 Sec 8, T17S, R33E
Lea County
Plug Date October 5, 1968

10 px cmt a surface

-mud jiller

25 cm 2 mt a 265-340'

8 3/8" 32 # crox a 337 Toca surface

-mud jiller

25 Dr. mot 20 1425'-1500'

\$5%" shot off . pulled a 1515'-1595' (Total 1505' 15%" pulled)

3504011 204100-4039

TD24370'

2004 cat as suface - pulled 3/18/67 + replaced w/5 ex 10/28/67 50 RX 20 cm tar 275'-375'
85/8 324 cox 20 316', Toca surface (plus pulled 3/21/67) 50 De Ort 33475'-635' ( cut crop 2635' L pulled total of 640' of 51/2".cosy) (pluos pulled 3121167)

. 15.54 كري 16.54 الهاه، 16.53

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JTD4441

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.  Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.  1. Show to whom delivered, date, and addressee's address.  2. Restricted Delivery †(Extra charge)↑						
3. Article Addressed to:	4. Article Number					
Phillips Petroleum Corporation						
4001 Penbrook Street	Type of Service:					
Odessa, Texas 79762	Registered Insured  Certified COD					
	L Express Mail					
	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .					
5. Signature - Addressee	8. Addressee's Address (ONLY if					
X	requested and fee paid)					
6. Signature - Agent	1					
x						
7. Date of Delivery						

PS Form 3811, Mar. 1987

★ U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

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3. Article Addressed to:  State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504-1148	4. Article Number  Type of Service: ☐ Registered ☐ Insured ☐ COD ☐ Express Mail						
	Always obtain signature of addressee or agent and DATE DELIVERED.						
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)						
PS Form 3811, Mar. 1987 ± U.S.G.P.O. 1987-178-268	DOMESTIC RETURN RECEIPT						

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P 243 010 517
RECEIPT FOR CERTIFIED MAIL

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

		Be	

#### General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

or	
1	_ weeks.
Beginning with the issue of	lated
October 13	_, 1995
and ending with the issue	dated
October 13	1995
Buth Buth	<u></u>
General Manager Sworn and subscribed to	
me this	_ day of
Dotolick)	_, 1995
Motary Public.	<u>Plini</u>
My Commission expires	

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

March 24, 1998

(Sea!)

#### **LEGAL NOTICE** October 13, 1995 **APPILCATION FOR WATER INJECTION**

Dwight A. Tipton, P.O. Box 755. Hobbs, New Mexico 88241, (Contact: Laren Holler, (505) 393-2727), has filed Application with the Oil Conservation Division and State of New Mexico, for Administrative Approval and authority to inject produced water into the Aztec State #7 well located 2140' FNL and 1980' FEL of Section 8, Township 17 South, Range 33 East, NMPM Lea County New Mexico.

The purpose of the water injection well is for secondary recovery of oil produced from the Grayburg San Andres formation as currently designated by the Oil Conservation Division and as may be extended by additional drill-

Water to be recovered will be injected back into the Grayburg San Andres formation at an interval between 4096 feet and 4354 feet beneath the surface.

The maximum rate of injection is expected to be approximately 150 barrels of water per day.

The maximum pressure is expected to be approximate-

ly 2250 PSI.

Any interested party may file an objection to the Application or may request a public hearing. Any objection or request for hearing must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days from the date of publication.

Dwight A. Tipton

By: Laren Holler P.O. Box 755 Hobbs, New Mexico 88241 Telephone (505) 393-2727

# P 243 010 516 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

PS Form 3800, Apr. 1976 CONSULT POSTMASTER FOR FEES Phillips Pet. Corp. STREET AND NO. 4001 Penbrook Street P.O. STATE AND ZIP CODE POSTAGE SENT TO Odessa, OPTIONAL SERVICES CERTIFIED FEE RESTRICTED DELIVERY SPECIAL DELIVERY \*CLERCHOUNDERS ASSESSED TO THE SERVICE ASSESSED TO THE THE STATE OF THE S M. F. TX 79762 13,44 1.100 36

PS Form 3800, Apr. 1976 TOTAL CONSULT POSTMASTER FOR FEES PO.STATE AND ZIP CODE Santa Fe, NM STREET AND NO. P.O. Box 1148 POSTAGE State Land Office SENT TO NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse) OPTIONAL SERVICES CERTHIEDFEE Seds.) RETURN RECEIPT SERVICE SPECIAL DELIVERY RESTRICTED DETIVERA SHOW IO WHICH AND IN AND IN Share, Top other States and State OF IMPR AND ADDRESS OF 01289 87501-1148 31.10 5 be'' 3.44

# P 243 010 517 RECEIPT FOR CERTIFIED MAIL



GOVERNOR

#### STATE OF NEW MEXICO

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

10-16-95

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL NSP SWD WFX PMX Gentlemen: I have examined the application for the: Operato and my recommendations are as follows: Yours very truly Jerry Sexton

Supervisor, District 1