VIC-data WFX-678



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-361 FAX 405/552-4550

-11 5 52

April 2, 1996

Certified Mail No. Z 253 342 825

US DEPT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Post Office Box 1778 Carlsbad, New Mexico 88221-1778

RE:

East Shugart Unit Nos. 6, 9, 22, 23, 24, 32 Eddy County, NM

CICK WAY

Gentlemen:

Concerning the referenced wells, enclosed please find originals, and five copies each, of Forms 3160-5, Sundry Notices of work on water injection wells.

Please direct inquiries concerning this matter to Ernie Buttross, Jr., at (405) 235-3611, X4509.

Yours truly,

DEVON ENERGY CORPORATION (NEVADA)

Candace R. Graham

Candace R. Graham

Engineering Tech.

/cg

Enclosures

copy: EB, files

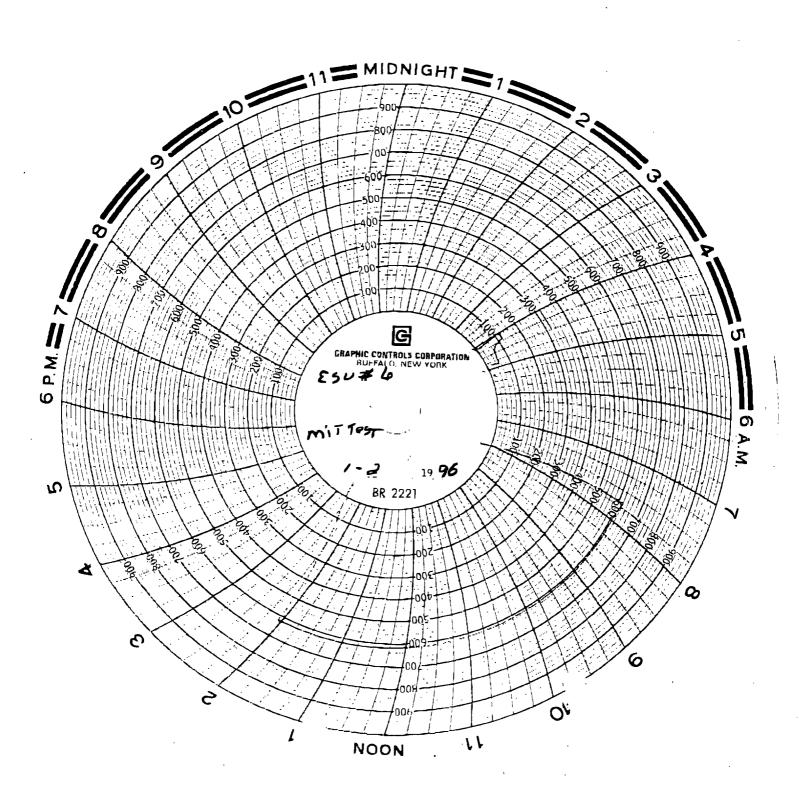
Nmoco, Santa Fe & artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135 Expires March 31, 1993

		Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill of	NM10190	
Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name
		N/A
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Well Other WIW		14-08-001-11572 East Shugart Ut
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVA	DA)	EAST SHUGART UNIT #6
3. Address and Telephone No.	I AUOMA CITY OVI AUOMA 72402 (405) 225 2644	9. API Well No.
	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-05696
4. Location of Well (Footage Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Area
990' FNL & 2310' FWL, Unit C, Section	35-18S-31E	Shugart (Y-7R-Q-GB) 11. County or Parish, State
		Eddy Cnty, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
N 61 4 P	Recompletion	New Construction
Subsequent Report	☐ Plugging Back☐ Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
That / tolandoilment / tolise	Other Replace the and acidize	Dispose Water
		(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)
01-03-96 thru 01-04-96 NU BOP assembly w/on-off tool, "F" profile model "D" packer at 2850'. Releas	POH w/2 7/8" tbg and seal assembly. Ran I nipple and 87 jts 2 3/8" 4.7# J-55 8rd EUE I ed on-off tool. Circ'd hole w/packer fluid. I held OK. w/5000 gals 15% NeFe acid + 500 gals Xylen mins 250 psi.	P.C. Baker anchor seal P.C. tbg (TK-70). Stung into Latched onto on-off tool.
14 I hereby certify that the foregoing is true and correct		
	Candace R. Graham	
Signed Candace K. Araha	Title Engineering Technician	Date April 2, 1996
(This space for Federal or State office use)		
Approved by	Title	Date
Approved by Conditions of approval, if any:	THE	Date



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135 Expires March 31 1993

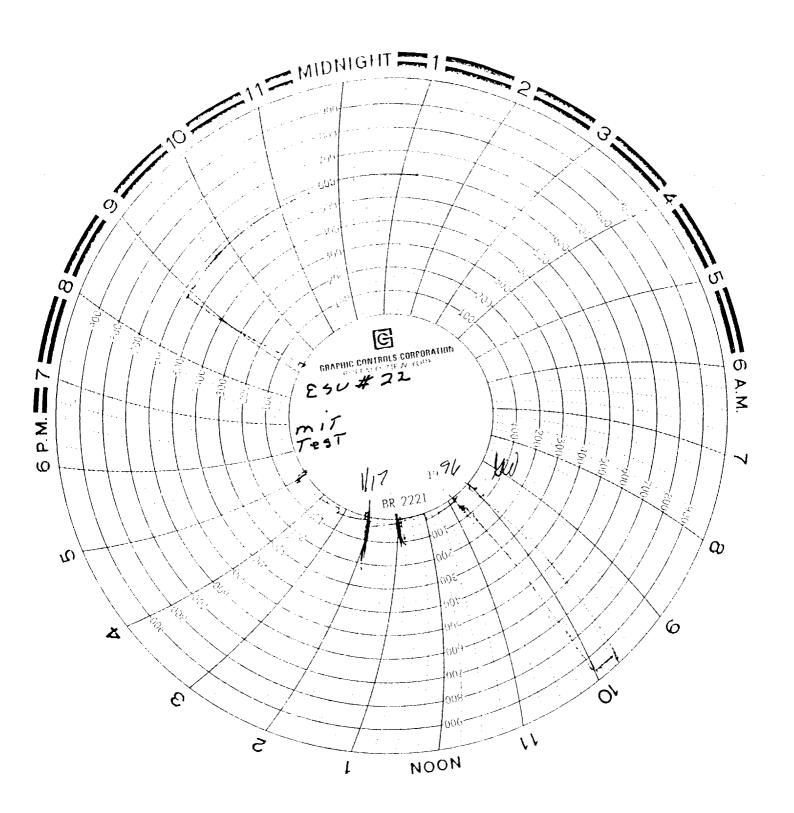
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE	Expires March 31 1993
Submit in Triplicate Submit in Triplicate Submit in Triplicate Submit in Triplicate NiA 7, if Unit.	Designation and Serial No.
SUBMIT IN TRIPLICATE Type of Well Gas Will 14-08-09 14-	3 1
Type of Well	an, Allottee or Tribe Name
Type of Well	
14-08-06 Name of Operator	or CA, Agreement Designation
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone Ne. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 5. Description of Well (Footage, Sec., T., R., M., or Survey Description) 6. Description of Well (Footage, Sec., T., R., M., or Survey Description) 7. Description of Well (Footage, Sec., T., R., M., or Survey Description) 8. Shubgart 11. Count Eddy Cr CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION 7. TYPE OF ACTION Notice of Intent 8. Subsequent Report 9. Plugging Back Other Other 10. Describe Proposed or Completed Operations (Clearly state all pertunent details, and give pertunent duta, including estimated date of starting any proposed work. If locations and measured and true vertical depths for all markers and zones pertunent to this work.)* Per administrative order No. WFX-678, well #9 was converted to injection as follows. 01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354". Drld on CIBP at 335 3909". Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335". Press'd backside to 3 Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 mins 705 psi. POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic packer at 3330". Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 5: OK. Chart attached. Installed injection line. On 03-01-96 commenced injection. 03-04-96 Injected 426 BWPD w/440 psi injection press.	01-11572 East Shugart Ut
3. Address and Telephone Ne. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 990' FWL, Unit H, Section 35-18S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Subsequent Report Final Abandonment Notice Dispose Altering (asing Other Other and measured and true vertical depths for all markers and zones pertinent to this work.)* Per administrative order No. WFX-678, well #9 was converted to injection as follows. 01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354'. Drld on CIBP at 335 3909'. Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335'. Press'd backside to 5 Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 mins 705 psi. POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic packer at 3330'. Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 5.0 OK. Chart attached. Installed injection line. On 03-01-96 commenced injection. 03-04-96 Injected 426 BWPD w/440 psi injection press.	EAST SHUGART UNIT #9 9. API Well No. 30-015-05703 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 990' FWL, Unit H, Section 35-18S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Subsequent Report Final Abandonment Notice Altering Casing Other Completed Operations (Clearly state all pertinent details, and give pertinent dates, uncluding estimated date of starting any proposed work. If locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Per administrative order No. WFX-678, well #9 was converted to injection as follows. 01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354'. Drld on CIBP at 335 3909'. Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335'. Press'd backside to 3 Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 mins 705 psi. POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic packer at 3330'. Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 5: OK. Chart attached. Installed injection line. On 03-01-96 commenced injection. 03-04-96 Injected 426 BWPD w/440 psi injection press.	
Shugart 11. Count Eddy Cr	
Shugart CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION Abandonment	(Y-7R-Q-GB) ty or Parish, State
TYPE OF SUBMISSION Notice of Intent	nty, NM
TYPE OF SUBMISSION Notice of Intent Abandonment Change New Co	OTHER DATA
Notice of Intent Abandonment Recompletion New Co Non-Ro New Co New Report re New Roots New	
Subsequent Report Recompletion New Co Non-Ro	CDI
Subsequent Report Plugging Back Water S Casing Repair Water S Convers Other Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Per administrative order No. WFX-678, well #9 was converted to injection as follows. 01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354". Drld on CIBP at 335 3909". Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335". Press'd backside to 3 Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 mins 705 psi. POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic packer at 3330". Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 5: OK. Chart attached. Installed injection line. On 03-01-96 commenced injection. 03-04-96 Injected 426 BWPD w/440 psi injection press.	
Casing Repair Water S Convers	outine Fracturing
Altering Casing Other	=
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Per administrative order No. WFX-678, well #9 was converted to injection as follows. 01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354". Drld on CIBP at 335 3909". Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335". Press'd backside to 4 Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 mins 705 psi. POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic packer at 3330". Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 50 OK. Chart attached. Installed injection line. On 03-01-96 commenced injection. 03-04-96 Injected 426 BWPD w/440 psi injection press.	sion to Injection
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Candace R. Graham	500 psi, held OK.) psi. ISIP 990 psi, 15
Candace R. Graham	
	April 2, 1996
(This space for Federal or State office use)	API II 2, 1770
(This space for Federal of State office use)	
Approved by Title Date	
Conditions of approval, if any:	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

CUIDDY NOTICES	AND DEDODES ON WELLS	5. Lease Designation and Serial No.
	AND REPORTS ON WELLS	5. Dease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM10191
Use APPLICATION FO	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		N/A
		7. If Unit or CA, Agreement Designation
1. Type of Well Gas Other WIW		14-08-001-11572 East Shugart Ut
Well		8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEVA	DA)	
3. Address and Telephone No.	<u> </u>	EAST SHUGART UNIT #22 9. API Well No.
•	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
20 NORTH BROADWAT, SUITE 1500, OR	EARIOWA CITT, OREAROWA 73 102 (403) 233-3011	30-015-05698
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	10. Field and Pool, or Exploratory Area
2310' FSL & 2310' FEL, Unit J, Section	35-18S-31E	Shugart (Y-7R-Q-GB)
		11. County or Parish, State
		Eddy Cnty, NM
	····	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Ran 4 1/2" liner, replaced tbg, acidized	Dispose Water
İ		(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
oli-05-96 thru 01-19-96 POH w/2 3/8" t packer at 2920' and pushed to 3847'. M Ran 7" CIBP on 2 3/8" tbg, set at 3332'. 125 sx Class "A". Circ'd 60 sx cement t and CIBP (at 3332'.). TIH to PBTD at 3 Ran packer, set at 3300'. Dowell acidized perfs 3391-3912' w/500 psi. ISIP 590 psi, 15 mins 340 psi. Ran 101 jts 2 3/8" I.P.C. 4.7# J-55 TK-7 packer at 3304'. Circ'd hole w/packer fluid. Latched onto Ran MIT test at 580 psi for 30 mins, held Installed new injection line. Returned to	bg short string, long string, upper packer and seal assilled out rest of packer. Drld scale to PBTD 3940'. Ran 74 jts 4 1/2" 10.5# J-55 8rd liner, set at 3331.6 o surface. Tagged cement in 4 1/2" liner at 3199'. If 917'. Circ'd hole clean. 10 gals 15% NeFe acid + 500 gals Xylene + 2200# rd 10 tbg, on-off tool (w/1.78" profile nipple) and Baker on-off tool. 10 OK.	sembly. Milled on Model "D" 61'. Cemented liner w/200 sx Lite + Drld cement, float collar, guide shoe ock salt at AIR 4.7 BPM w/1750
03-04-96 Injected 495 BWPD at 250 psi		
14. I hereby certify that the foregoing is true and correct		
Candan P Mich	Candace R. Graham	A-ril 2 1000
Signed (This space for Federal or State office use)	Title Engineering Technician	Date April 2, 1996
(Tims space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		



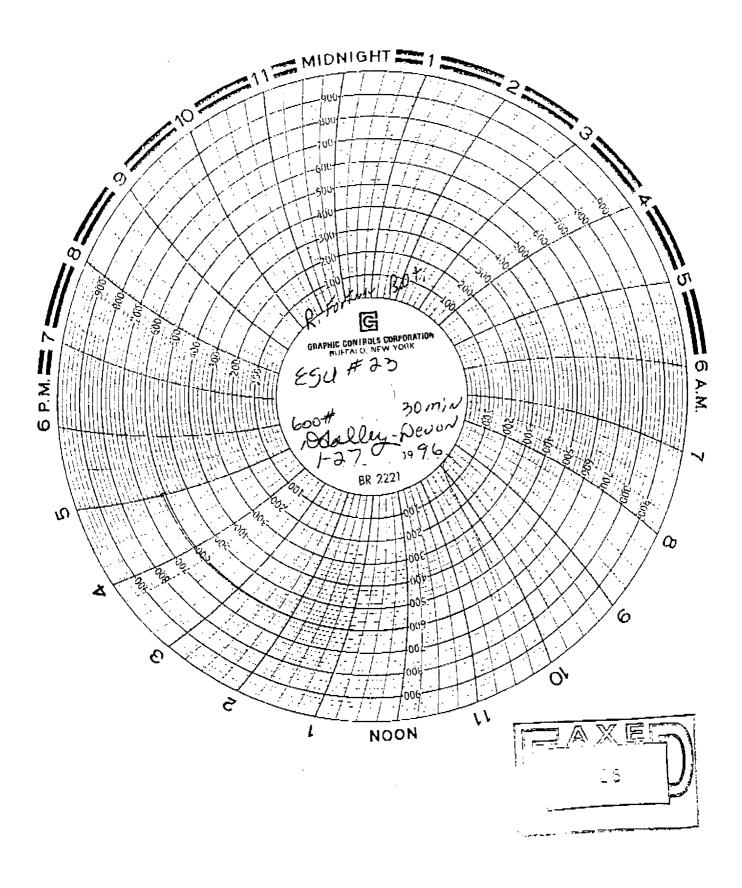
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. NM10191 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	N/A 7. If Unit or CA, Agreement Designation
1 Type of Well OII Gas Well Other WIW 2 Name of Operator		14-08-001-11572 East Shugart Ut 8. Well Name and No.
DEVON ENERGY CORPORATION (NEVA 3 Address and Telephone No.	DA)	East Shugart Unit #23 9. API Well No.
•	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-05699
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Area
330' FSL & 2329' FEL, Unit O, Section 3	35-18S-31E	Shugart (Y-SR-Q-G) 11. County or Parish, State
		Eddy Cnty, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPC	PRT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ACT, OR OTHER BRITA
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Other Ran tie-back liner, replaced the perf'd, acid	Conversion to Injection
1	Other Ran tie-back liner, replaced tog, peri d, acid	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.
15 Describe Proposed or Completed Operations (Clearly state all pelocations and measured and true vertical depths for all marker	rtinent details, and give pertinent dates, including estimated date of starting any pros s and zones pertinent to this work)*	
same. Drld fill and scale to PBTD 3950'. Ran 65 jts 4 1/2" 10.5# J-55 8rd tie-back lissurface. Drld cement, float collar and slip jt Drld CIBP at 3049'. Pushed CIBP to 3949 Perf'd w/1 JSPF at 3558', 3561', 3565', 33908', 3909', 3910', 3912' and 3914; total Dowell acidized perfs 3362-3914' w/5000 g ISIP 780 psi, 15 mins 570 psi. Ran 100 jts 2 3/8" L.P.C. 4.7# J-55 TK-70 that 3275'. Displaced hole w/packer fluid. Engaged on Replaced injection line. On 03-01-96 return 03-04-96 Injected 223 BWPD w/250 psi.	short string, long string and packer. Milled on Model Ran 4 1/2" CIBP on 2 3/8" tbg, set at 3049". Tagged 4 ner; set at 2990". Cemented liner w/170 sx Lite + 80 s. Press tested 4 1/2" liner and slip jt to 650 psi for 15". TIH to PBTD at 3917". Circ'd hole clean. 8564', 3810', 3812', 3814', 3816', 3826', 3828', 3884 lt 20 holes (.44" EHD). Ran packer, set at 3262'. gals 15% NeFe acid + 500 gals Xylene + 2000# rock stages. On-off tool (w/1.78" profile nipple) and Baker J-Left tool and put 600 psi on backside for 30 mins for Marned to injection.	4 1/2" csg at 2979'. Milled to 2979'. sx Class "C". Circ'd 9 sx cement to mins, held OK. 4', 3885', 3887', 3889', 3890', salt at AIR 4.9 BPM w/1600 psi. ok nickel coated packer. Set packer
14. I hereby certify that the foregoing is true and correct	CANDACE R. GRAHAM	
Signed Candace K. Grah	Title ENGINEERING TECH.	Date 4/2/96
(This space for Federal or State office use)		
Approved by	Title	Date

Esu 23

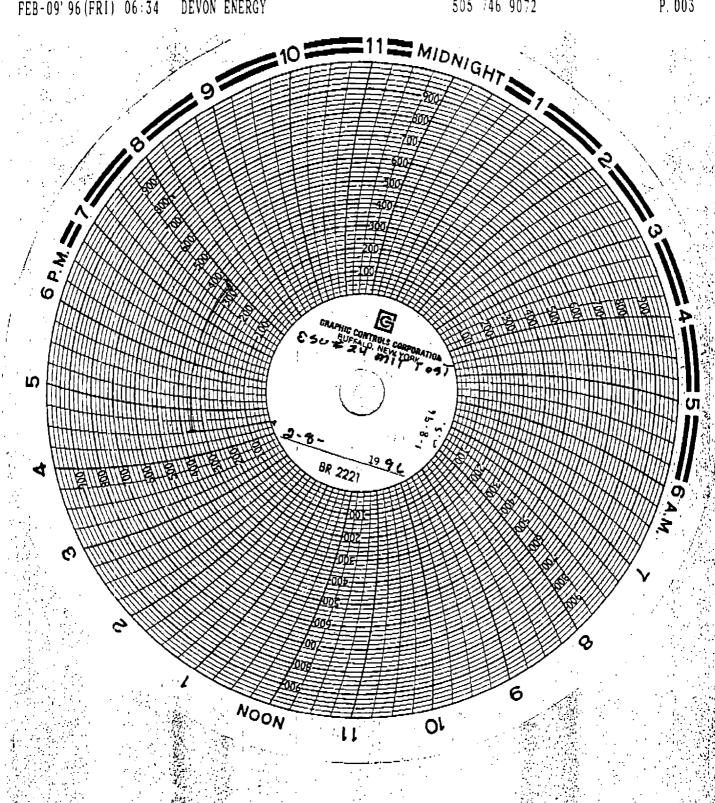


UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Express March 31, 1993

		Expires March 31, 1993
SUNDRY NOTICES A	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM10190
	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
3; -3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-		-
SUBMIT I	N TRIPLICATE	N/A
1 Type of Well		7. If Unit or CA, Agreement Designation
Gas Well Other WIW		14-08-001-11572 East Shugart Ut
2 Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVAD.	A)	East Shugart Unit #24
3 Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKL	AHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-05691
CHAIR C. T. D. M. C D.		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Desc		
990' FSL & 1650' FWL, Unit N, Section 3	5-18S-31E	Shugart (Y-SR-Q-G) 11. County or Parish, State
		Eddy Cnty, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
TYPE OF SUBINISSION	TIFE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all pertu	nent details, and give pertinent dates, including estimated date of starting any p	
locations and measured and true vertical depths for all markers a	and zones pertinent to this work.)*	· · · · · · · · · · · · · · · · · · ·
	(6.4)	
Per administrative order No. WFX-678, well #		
	2675'. Pushed CIBP to top of liner. Finished millin	
	hole clean. Tagged 4 1/2" csg at 2979'. Dressed off	liner tie-back collar at 3084'. Ran
Baker 4 1/2" CIBP on 2 3/8" tbg, set at 3150'.		
-	; set at 3084'. Cemented liner w/175 sx Lite + 125 s	
surface. Drld float collar, shoe jt and cement.	Press tested tie-back liner to 600 psi. Drld CIBP a	t 3150'. Pushed CIBP to 3928'. Circ'd
hole clean.		
	8', 3820', 3872', 3874', 3878', 3890', 3892', 3894'	and 3897'; total 11 holes (.44" EHD).
Ran packer, set at 3253'.		
Dowell acidized perfs 3355-3879' w/5000 gals	s 15% NeFe acid + 48 BS at AIR 5.5 BPM w/2100 p	si. ISIP 780 psi, 15 mins 420 psi. TOH
w/packer.		
Ran 100 jts 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg,	on-off tool (w/1.78" profile nipple) and Baker J-Lol	nickel coated packer. Set packer at
3260'. Circ'd hole w/packer fluid. Ran MIT t	test at 350 psi, bled off to 330 psi in 30 mins, tested	OK.
Installed injection line. On 03-01-96 commer	iced injection.	
03-04-96 Injected 302 BWPD w/press 0 psi.		
14. I hereby certify that the foregoing is true and correct		
() 1 () l	CANDACE R. GRAHAM	
Signed Candace N. Braha	Title ENGINEERING TECH.	Date 4/2/96
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any		



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE Type of Well	SUNDRY NOTICES	AND REPORTS ON WELLS	
SUBMIT IN TRIPLICATE Type of Well			NM10190
Tiffont or CA. Agreement Designation Tiffont T	Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
Tiffont or CA. Agreement Designation Tiffont T	CUDAIT	IN TOIR ICATE	
14-08-001-11572 East Shugar U	SUBINIT	IN TRIPLICATE	
2 Name of Operator DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone Ne. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, See, T. R., M., or Survey Description) 100' FSL & 990' FWL, Unit M., Section 35-18S-31E Shugar (Y-R-Q-GB) 11. County or Parish, State Eddy Crity, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Non-Routine Fracturing Recompletion Plugging Back Aberdogeant Report Plugging Back One Report Altering Casing Other Plugging Back Other Report Conversion to Injection Discitors and measured and pre-vectoral depths for all matches and some pertonent to this work, ?* O1-04-96 thru 01-09-96 POH w/2 3/8" tbg and tension packer. Tagged fill at 3096' Drild scale from 3096' to PBTD 3943'. Perf'd w/1 JSPF at 3794', 3796', 3798', 3800', 3810', 3812', 3814', 3866', 3870', 3874', 3892', 3893', 389			, in our of organism besignation
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DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 100 'FSL & 990' FWL, Unit M., Section 35-18S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Juliant Abandonment Recomplicition Abandonment Recomplicition New Construction New Construction Other Replaced the, perf'd, acidized, ran limer Other Replaced the, perf'd, acidized, ran limer Other Replaced the, perf'd, acidized, ran limer Dispose Water Other Bendaced the, perf'd, acidized, ran limer Perf'd w/1, JSPF at 3794/, 3796', 3798', 3800', 3810', 3812', 3814', 3866', 3870', 3874', 3876', 3892', 3892', 3895'; total 15 holes (-14" EHD). Ran Baker J-Lok nickel coated packer and on-off tool (w/1.78" profile nipple) on 2 378" I.P.C. 4.7# J-55 TK-70 thg Set packer Acidized perfs 3352-3891' w/2200 gals 15% NeFe acid + 300 gals Xylene + 800# rock salt at AIR 4 BPM w/1600 psi. ISII 1000 psi, 15 mins 790 psi. Other Benlaced injection iline. On 03-27-96 returned to injection. Other Benlaced on 100 psi in 30 mins SI. O3-15-96 Released packer and POH w/same. Ran 4 1/2" CIBP, set at 3288'. Ran 100 jts 3 1/2" 8.81# L-80 FLAS liner, at 3287'. Cemented w/100 sx Class "C". Circ'd 30 sx cement to surface. Drild cement. float collar, cement and CIBP at 3288'. CIBP fell to bottom. Circ'd hole clean. Ran Baker J-Lok nickel coated packer and POH w/same. Ran 4 1/2" CIBP, set at 3288'. Ran 100 jts 3 1/2" 8.81# L-80 FLAS liner, at 3287'. Cemented w/100 sx Class "C". Circ'd 30 sx cement to surface. Drild cement. float collar, cement and CIBP at 3288'. CIBP fell to bottom. Circ'd hole clean. Ran Baker J-Lok fire uses 1225 psi. 14 Title Engineering Technician Date April 2,1926 Title Engineering Technician Date Office uses		- · · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
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Note: Report traults of multiple completion on Well Completion on Exempletion Recompletion of Recompletion Recompletion on Recompletion	Final Abandonment Notice		
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subs locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subs locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 14 Ol-0-96 thru 01-09-96 POH w/2 3/8" tbg and tension packer. Tagged fill at 3096'. Drld scale from 3096' to PBTD 3943'. Perf'd w/1 JSPF at 3794', 3796', 3798', 3800', 3810', 3812', 3814', 3866', 3870', 3874', 3876', 3892', 3893', 3894', 3895'; total 15 holes (.44" EHD). 15 Ran Baker J-Lok nickel coated packer and on-off tool (w/1.78" profile nipple) on 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg. 16 Set packer. Acidized perfs 3352-3891' w/2200 gals 15% NeFe acid + 300 gals Xylene + 800# rock salt at AIR 4 BPM w/1600 psi. ISII 1000 psi, 15 mins 790 psi. 17 Circ'd hole w/packer fluid. Reset on-off tool. Ran MIT test at 480 psi, press dropped to 310 psi in 30 mins. SI. 18 O3-15-96 thru 03-26-96 Released packer and POH w/same. Ran 4 1/2" CIBP, set at 3288'. Ran 100 jts 3 1/2" 8.81# L-80 FL4S liner, at 3287'. Cemented w/100 sx Class "C". Circ'd 30 sx cement to surface. Drld cement. float collar, cement and CIBP at 3288'. CIBP fell to bottom. Circ'd hole clean. 18 Ran Baker C-1 invertible single-grip nickel plated packer and 100 jts 2 1/16" plastic coated 10rd 3.25# tbg. Circ'd hole w/packer fluid. Set packer at 3266.31'. Ran MIT test, press'd to 300 psi, OK. 18 Replaced injection line. On 03-27-96 returned to injection. 19 Oate April 2, 1996 19 Oate A		Other Replaced tbg, perf'd, acidized, ran liner	 :
14. I hereby certify that the foregoing is true and correct Candace R. Graham Signed Condoce R. Graham Title Engineering Technician Date April 2, 1996 Approved by Title Date	Perf'd w/1 JSPF at 3794', 3796', 3798', 38 holes (.44" EHD). Ran Baker J-Lok nickel coated packer and or Set packer. Acidized perfs 3352-3891' w/22 1000 psi, 15 mins 790 psi. Circ'd hole w/packer fluid. Reset on-off tool 03-15-96 thru 03-26-96 Released packer and at 3287'. Cemented w/100 sx Class "C". Cifell to bottom. Circ'd hole clean. Ran Baker C-1 invertible single-grip nickel pset packer at 3266.31'. Ran MIT test, press'	n-off tool (w/1.78" profile nipple) on 2 3/8" I.P.C. 4.7. 00 gals 15% NeFe acid + 300 gals Xylene + 800# roc. Ran MIT test at 480 psi, press dropped to 310 psi in d POH w/same. Ran 4 1/2" CIBP, set at 3288'. Ran I re'd 30 sx cement to surface. Drld cement. float collabolated packer and 100 jts 2 1/16" plastic coated 10rd 3 d to 300 psi, OK.	3892', 3893', 3894', 3895'; total 15 # J-55 TK-70 tbg. k salt at AIR 4 BPM w/1600 psi. ISIP 1 30 mins. SI. 00 jts 3 1/2" 8.81# L-80 FL4S liner, set r, cement and CIBP at 3288'. CIBP
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(This space for Federal or State office use) Approved by Title Date	Signed Candace K. What	Title Engineering Technician	Date April 2, 1996
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Conditions of approval, if any:		Title	Date
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