OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 9, 2000

The Wiser Oil Company 8115 Preston Road, Suite 400 Dallas, Texas 75225

Attn: Mr. Matt Eagleston

RE: Injection Pressure Increase, Caprock Maljamar Unit, Lea County, New Mexico

Reference is made to your request dated December 22, 1999 to increase the surface injection pressure on 18 wells in the above referenced waterflood project. This request is based on step rate tests conducted between October 19 and November 11, 1999. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Recently Tested Well Name and Number	Adjacent Well Name and Number	ULSTR	Authorized Pressure
CMU Well No. 4		C-17-17S-33E	2434 PSIG
	CMU Well No. 5	B-17-17S-33E	2434 PSIG
	CMU Well No. 10	F-17-17S-33E	2434 PSIG
CMU Well No. 24		P-13-17S-32E	2565 PSIG
	CMU Well No. 14	I-13-17S-32E	2565 PSIG
	CMU Well No. 23	O-13-17S-32E	2565 PSIG
CMU Well No. 28		P-18-17S-33E	2432 PSIG
	CMU Well No. 18	I-18-17S-33E	2432 PSIG
	CMU Well No. 29	M-17-17S-33E	2432 PSIG
CMU Well No. 69		K-20-17S-33E	2540 PSIG
	CMU Well No. 68	L-20-17S-33E	2540 PSIG
CMU Well No. 79		O-19-17S-33E	2542 PSIG
	CMU Well No. 66	J-19-17S-33E	2542 PSIG
	CMU Well No. 67	I-19-17S-33E	2542 PSIG
CMU Well No. 83		O-20-17S-33E	2515 PSIG
	CMU Well No. 82	N-20-17S-33E	2515 PSIG
	CMU Well No. 84	P-20-17S-33E	2515 PSIG
	All wells located in Lea County, New M	Mexico.	

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The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery

Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs

Lou Wheterber, & se

Files: Case No. 10932, Order No. R-10094; WFXs-694, 698; IPI 1st QTR-2000