



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

May 16, 2000

The Wiser Oil Company
8115 Preston Road, Suite 400
Dallas, Texas 75225

Attn: Mr. Matt Eagleston

**RE: Injection Pressure Increase,
Caprock Maljamar Unit,
Lea County, New Mexico**

Reference is made to your request dated May 15, 2000 to increase the surface injection pressure on 18 wells in the above referenced waterflood project. This request is based on step rate tests conducted between February 1 and April 25, 2000. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

| Recently Tested Well Name and Number | Adjacent Well Name and Number | ULSTR | Authorized Pressure |
|---|--------------------------------------|--------------|--------------------------------|
| CMU Well No. 1 | | B-18-17S-33E | 2500 PSIG |
| | CMU Well No. 2 | A-18-17S-33E | 2500 PSIG |
| | CMU Well No. 7 | G-18-17S-33E | 2500 PSIG |
| CMU Well No. 9 | | E-17-17S-33E | 2675 PSIG |
| | CMU Well No. 3 | D-17-17S-33E | 2675 PSIG |
| | CMU Well No. 260 | H-18-17S-33E | 2675 PSIG |
| CMU Well No. 12 | | H-17-17S-33E | 2550 PSIG |
| | CMU Well No. 6 | A-17-17S-33E | 2550 PSIG |
| | CMU Well No. 22 | I-17-17S-33E | 2550 PSIG |
| CMU Well No. 21 | | J-17-17S-33E | 2520 PSIG |
| | CMU Well No. 31 | O-17-17S-33E | 2520 PSIG |
| | CMU Well No. 32 | P-17-17S-33E | 2520 PSIG |
| CMU Well No. 25 | | M-18-17S-33E | 2810 PSIG |
| | CMU Well No. 36 | A-24-17S-32E | 2810 PSIG |
| | CMU Well No. 37 | D-19-17S-33E | 2810 PSIG |
| CMU Well No. 267 | | F-24-17S-32E | 2725 PSIG |
| | CMU Well No. 265 | C-24-17S-32E | 2725 PSIG |
| | CMU Well No. 266 | E-24-17S-32E | 2725 PSIG |
| All wells located in Lea County, New Mexico. | | | |

Injection Pressure Increase

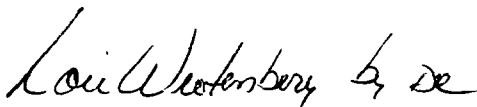
The Wiser Oil Company

May 16, 2000

Page 2

The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery" followed by a small mark that looks like "LW".

Lori Wrotenbery

Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs

Files: Case No. 10932, Order No. R-10094; WFXs-694, 698; IPI 2nd QTR-2000