



J.O. EASLEY, INC.

ESTABLISHED 1979

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Artesia, New Mexico 88210

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April 23, 1997

Mr. Ben Stone
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

RE: Maljamar Grayburg Unit - WFX-696
Lea County, New Mexico

Dear Mr. Stone:

Attached are copies of Sundry Notices showing the perforated zone on the MGBU #8 well which was inadvertently omitted from the data sheet submitted with our C-108 dated 10-4-96 which was approved 11-15-96 and given Order #WFX-696. Please correct this order accordingly.

There were four wells on the subject C108 which, at the time of our application, were pending drilling. The MGBU #32 was an intended re-entry of an abandoned well. This re-entry has been deferred to a later date. The MGBU #152 is in the process of being completed, so perforations are not yet available. The Wisser Oil Company will be faxing me sundry notices of perforation on the MGBU #153 and 154 in the near future, and I will forward them to you as soon as I get them.

Sincerely,

J. O. EASLEY, INC.

Bonita L. Limpus Jones
Consulting Landman

/bj
Attachments

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old C-104 and C-110
 Effective 1-1-85

MAY 2 10 35 AM '97

Operator: Standard Oil Company of Texas
 & Division of Chevron Oil Company 30-025-20318

Address: 2610 Avenue S
 Snyder, Texas 79549

Reason(s) for filing (check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Condensate Gas Condensate

Other (Please explain):
 Change of lease name and well number due to unitization.

If change of ownership give name and address of previous owner: _____
 Formerly: Les Federal #3
 MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Pool Name, including Formation	Kind of Lease	Lease No.
Maljamar (Grayburg) Unit: 8	Maljamar (Grayburg-San Andres)	State, Federal or Fee Federal	LC 059576
Unit Letter: K	2140 Feet From The South Line and	2180 Feet From The West	
Line of Section: 3	Township: 17S	Range: 32E	NMPL, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline	P.O. Box 1510, Midland, Texas
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	P.O. Box 6666, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 10 17S 32E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Prod.	Oil. Reelv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.R.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. M. Caruso
 W. M. Caruso (Signature)
 District Engineer (Title)
 April 28, 1967 (Date)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY *W. M. Caruso*
 ENGINEER

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111.
 All sections of this form must be filled out completely for allow able on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiphase wells.

Form 9-481 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPY (Other instruction: versus side)

Form Approved Budget Bureau No. 48-21424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to change or change back to a different reservoir. Use "APPLICATION FOR PERMIT" for proposals.)

1. OIL WELL [X] HAS WELL [] OTHER [] 20-025-20318
2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.
3. ADDRESS OF OPERATOR 3610 Avenue S - Snyder, Texas
4. LOCATION OF WELL Unit K, 2140' FAL and 2180' FAL, Section 3, T-17-S, R-32
14. PERMIT NO. 15. ELEVATIONS (Dr. 4883) 16. COUNTY OR PARISH 17. STATE Lou N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TEST [], SHOOT OR ACIDIZE [], REPAIR WELL (Other) []
FULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [X], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up pulling unit, pulled rods and tubing, installed BOPV. Perforated zones 4057-61, 4138-42, 4185-89 with 2 CFF. Ran packer on tubing, set packer at 4270. Treated perfs with 160 bbls. hot 2 percent glycolic acid, flushed 3/4 of tubing with HCL brine and tested 5 1/2" casing to 1000 psi, no pressure loss in 30 minutes. Left well shut in for 24 hours. Ran production string, placed well on production.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Lead Drilling Engineer DATE November 7, 1966

APPROVED BY [Signature] TITLE APPROVED

NOV 8 1966

*See Instructions on Reverse Side

J. L. GREGG ADIAC DISTRICT ENGINEER