



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

May 21, 1998

The Wiser Oil Company
P.O. Box 2568
Hobbs, New Mexico 88241-2568

Attn: G. Mike Jones

***RE: Injection Pressure Increase,
Lea 'D' Unit, Lea County, New Mexico***

Reference is made to your request dated January 26, 1998 to increase the surface injection pressure on 7 wells in the above referenced waterflood project. This request is based on step rate tests conducted between January 15 and 19, 1998. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells, and one additional well, is justified at this time.

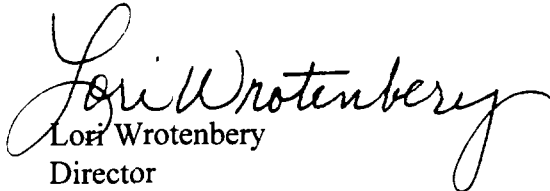
You are therefore authorized to increase the surface injection pressure on the following wells:

<i>Well and Location</i>	<i>Maximum Surface Injection Pressure</i>
Lea 'D' Unit Well No.1 - Unit Letter 'B'	1681 PSIG
Lea 'D' Unit Well No.2 - Unit Letter 'A'	1681 PSIG
Lea 'D' Unit Well No.3 - Unit Letter 'H'	2233 PSIG
Lea 'D' Unit Well No.4 - Unit Letter 'G'	1681 PSIG
Lea 'D' Unit Well No.5 - Unit Letter 'I'	1594 PSIG
Lea 'D' Unit Well No.6 - Unit Letter 'J'	1594 PSIG
Lea 'D' Unit Well No.7 - Unit Letter 'F'	1681 PSIG
Lea 'D' Unit Well No.8 - Unit Letter 'E'	1594 PSIG
Located in Lea County, New Mexico.	

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The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Lori Wrotenbery
Director

LW/BES/kv

cc: Oil Conservation Division - Hobbs
Files: Case No.4338; WFX-723, 696; PSI-X 4th QTR-98