# THERETY AND MINERALS DEPARTMENT

### OIL CONSERVATION CIVISION

POST OFFICE SOR YOSE STATE LAND OFFICE MARCHIS SANTA PE NEW MELICO 8/301

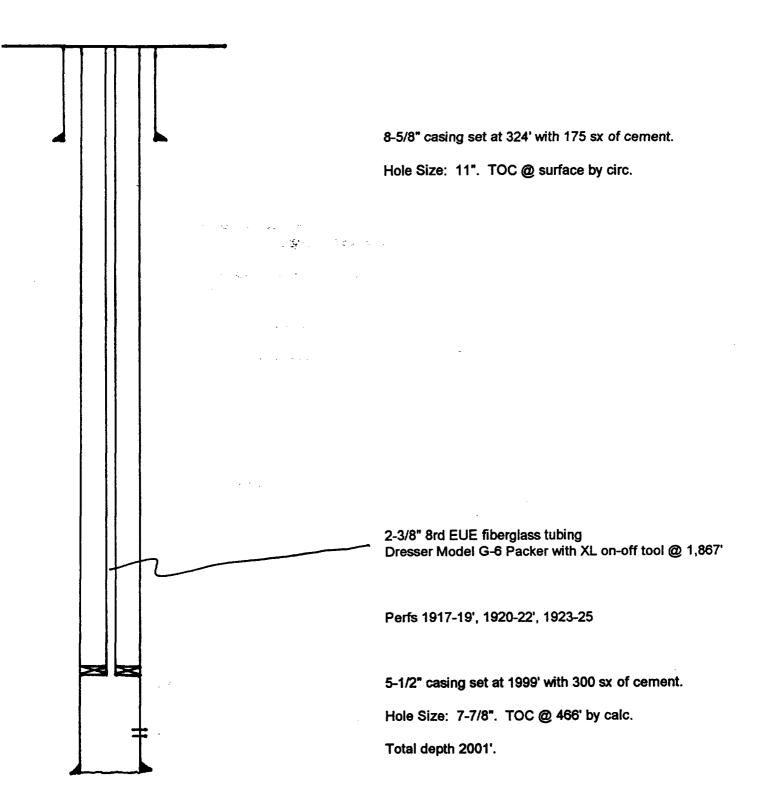
WFX

FORM C-108
Revised 7-1-81
7/6/98

I.	ATION FOR AMANDERSZAGION TO INJECT  Purpose: Secondary Recovery Pressure Maintenance Dimosal Storage
	Application dualifies for administrative approval?
II.	
	Address: 415 W. WALL, SUITE 835 MIDLAND, TX 79701
	Contact party: JOE N CLEMENT Phone: 915-684-4293
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? $\square$ yes $\square$ no If yes, give the Division order number authorizing the project $\underline{R-5007}$ .
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
/II.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
III.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
xI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if a available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
III.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
II.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
IV.	Certification
	I hereby certify that the information submitted with this application is true and cornect
	to the best of my knowledge and belief.  Name: JOE N. CLEMENT Title AREA ENGINEER
	CO I OIL
	Signature: De Lewel - CAR Date: 6-10-48

# Application for Authorization to Inject

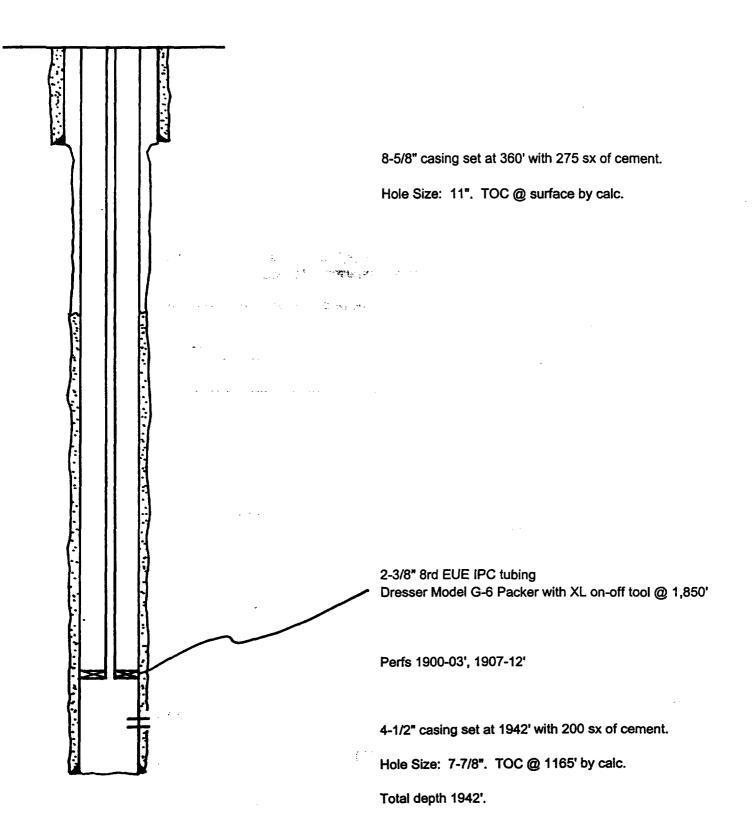
- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the proposed injection well, the Double L Queen Unit #1610. This investigation has further shown that all these wells have a good cement seal around their casing shoe and will therefore prevent the upward migration of the disposed water into any potable water zone. This project is part of a re-patterning of the existing Double L Queen Unit waterflood.
- VII. The proposed average daily injection rate for the subject well is 150 BWPD; the maximum daily injection rate would be 300 BWPD. This will be a closed system with an average pressure of zero and a maximum pressure of 1000 psi. Only produced water will be injected in the proposed well, so incompatibility will not be a problem.
- VIII. The injection zone is a sand known as the Queen. The top of the Queen in this well is at 1,916', and is approximately 30' thick. The zone is perforated from 1,917' 1,925'. No fresh water wells could be found in this area, and fresh water is being purchased from the Double Eagle fresh water line to water stock. A potential source of water in this area comes from the Triassic Santa Rosa formation, the base of which is at 340', however, this water is brackish and non-potable. There are no known sources of drinking water underlying the injection interval.
- IX. After perforation, the well will be stimulated with 1000 gallons of 15% NEFE HCl and ball sealers.
- X. Log and test data is on file with the Division.
- XI. Attached is an analysis of the water from a water well approximately 1 mile northwest of the proposed disposal. This is the only well which could be located.
- XII. Saga Petroleum LLC has examined the available geologic and engineering data and can find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.



# Application for Authorization to Inject

- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the proposed injection well, the Double L Queen Unit #1805. This investigation has further shown that all these wells have a good cement seal around their casing shoe and will therefore prevent the upward migration of the disposed water into any potable water zone. This project is part of a re-patterning of the existing Double L Queen Unit waterflood.
- VII. The proposed average daily injection rate for the subject well is 150 BWPD; the maximum daily injection rate would be 300 BWPD. This will be a closed system with an average pressure of zero and a maximum pressure of 1000 psi. Only produced water will be injected in the proposed well, so incompatibility will not be a problem.
- VIII. The injection zone is a sand known as the Queen. The top of the Queen in this well is at 1,843', and is approximately 69' thick. The zone is perforated from 1,900' 1,912'. No fresh water wells could be found in this area, and fresh water is being purchased from the Double Eagle fresh water line to water stock. A potential source of water in this area comes from the Triassic Santa Rosa formation, the base of which is at approximately 300', however, this water is brackish and non-potable. There are no known sources of drinking water underlying the injection interval.
- IX. After perforation, the well will be stimulated with 1000 gallons of 15% NEFE HCl and ball sealers.
- X. Log and test data is on file with the Division.
- XI. Attached is an analysis of the water from a water well approximately 1 mile northwest of the proposed disposal. This is the only well which could be located.
- XII. Saga Petroleum LLC has examined the available geologic and engineering data and can find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.

OPERATOR: Saga Petroleum LLC of CO	LOCATION: Sec. 25, T14S, R29E, Chaves County, NM
LEASE: Double L Queen Unit #1805	Unit F, 1980' FNL & 1650' FWL



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# Offset wells to the Double L Queen Unit #1610 and #1805

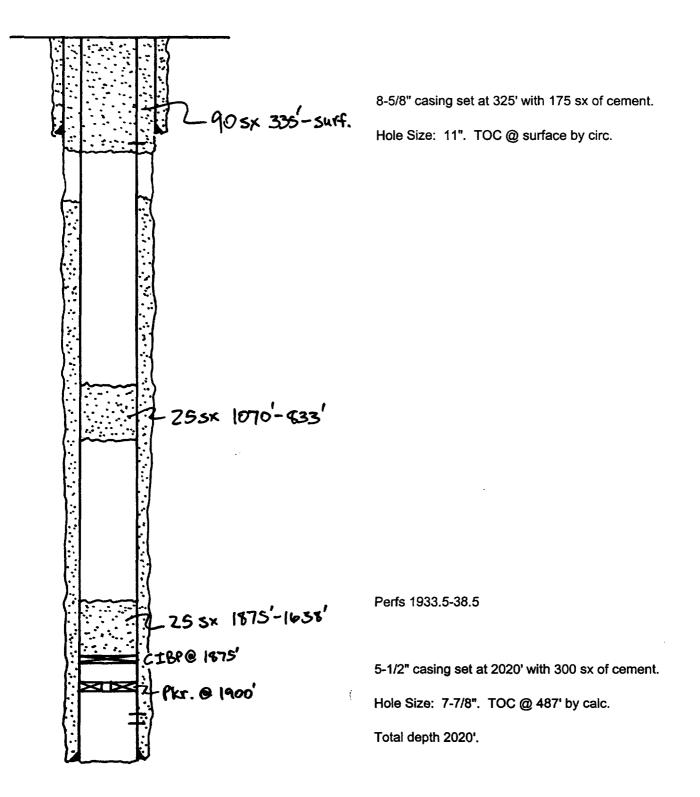
Well	Location	Surface Casing	Inter. Casing	Prod. Casing	TD	Completions	P&A
Double L Queen Unit	Sec. 36-T14S-R29E	8 5/8" @ 332'		4 1/2" @ 2003'			
#1602	Unit H	Cmt. w/ 200 sx		Cmt w/ 200 sx	2002	1929-39'	
Spud 4/7/69	1980' FNL & 660' FEL	TOC @ surf by circ		TOC @ 1226' by calc.			
Double L Queen Unit	Sec. 36-T14S-R29E	8 5/8" @ 186'		5 1/2" @ 2005'			
#1604	Unit G	Cmt. w/ 100 sx		Cmt w/ 325 sx	2010	1917-26	
Spud 7/3/69	1980' FNL & 1980' FEL	TOC @ surf by circ		TOC @ surf by circ			
Double L Queen Unit	Sec. 36-T14S-R29E	9 5/8" @ 308'		7" @ 2004'			
#1606	Unit B	Cmt. w/ 200 sx		Cmt w/ 325 sx	2005	1921-29'	
Spud 11/3/69	990' FNL & 1650' FEL	TOC @ surf by circ		TOC @ 215' by calc.			
Double L Queen Unit	Sec. 36-T14S-R29E	8 5/8" @ 307"		7" @ 2012'			
#1607	Unit A	Cmt. w/ 175 sx		Cmt w/ 325 sx	2014'	1932-40'	
Spud 11/14/69	990' FNL & 660' FEL	TOC @ surf by circ.		TOC @ 215' by calc.			
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 325'		5 1/2" @ 2020'			P&A
#1609	Cuit	Cmt. w/ 175 sx		Cmt w/ 300 sx	2020,	1950-60'	Schematic
Spud 2/25/70	1980' FSL & 1650' FEL	TOC @ surf by circ.		TOC @ 488' by calc.			Attached
Double L. Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 324'		5 1/2" @ 1999'			
#1610	Onit O	Cmt. w/ 175 sx		Cmt w/ 300 sx	2001	1917-25'	
Spud 9/6/70	330' FSL & 1980' FEL	TOC @ surf by circ.		TOC @ 466' by calc.			
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 296'		5 1/2" @ 1981'			
#1611	Unit K	Cmt. w/ 175 sx		Cmt w/ 300 sx	1981	1909-19'	
Spud 6/19/71	2310' FSL & 2310' FWL	TOC @ surf by circ.		TOC @ 449' by calc.			
Double L. Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 296'		5 1/2" @ 1999°			
#1612	Unit J	Cmt. w/ 150 sx		Cmt w/ 300 sx	2002	1923-30'	
Spud 6/23/71	1650' FSL & 2310' FEL	TOC @ surf by circ.		TOC @ 467' by calc.			
Double L. Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 353'		5 1/2" @ 1945'			
#1801	Cuit N	Cmt. w/ 275 sx		Cmt w/ 200 sx	1945'	1892-1902'	
Spud 6/16/70	330' FSL & 2310' FEL	TOC @ surf by circ.		TOC @ 923' by calc.			
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 351'		4 1/2" @ 1943'			
#1802	Unit D	Cmt. w/ 275 sx		Cmt w/ 200 sx	1943'	1890-1900	
Spud 1/21/71	330' FNL & 990' FWL	TOC @ surf by calc.		TOC @ 1166' by calc.			
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 353'		4 1/2" @ 1962'			
#1803	Unit C	Cmt. w/ 275 sx		Cmt w/ 200 sx	1962	1904-14'	
Spud 2/21/71	990' FNL & 1650' FWL	TOC @ surf by calc.		TOC @ 1185' by calc.			
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 361'		4 1/2" @ 1946'			
#1804	Unit E	Cmt. w/ 275 sx		Cmt w/ 200 sx	1946'	1990-04'	
Spud 4/19/71	1650' FNL & 990' FWL	TOC @ surf by calc.		TOC @ 1169' by calc.			

# Offset wells to the Double L Queen Unit #1610 and #1805

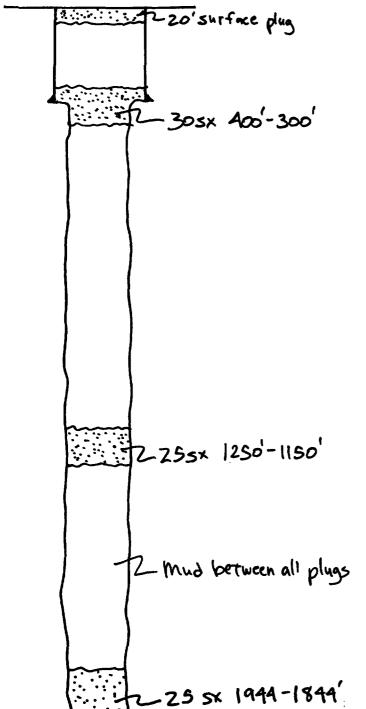
Well	Location	Surface Casing	Inter. Casing	Prod. Casing	TD	Completions	P&A
Double L Queen Unit	Sec. 25-T14S-R29E	8 5/8" @ 360'		4 1/2" @ 1942'			
#1805	Unit F	Cmt. w/ 275 sx		Cmt w/ 200 sx	1942	1900-12'	
Spud 5/3/71	1980' FNL & 1650' FWL	TOC @ surf by calc.		TOC @ 1165' by calc.			
Double L Queen Unit	Sec. 24-T14S-R29E	8 5/8" @ 327'		5 1/2" @ 1927'			
#2101	Unit M	Cmt. w/ 150 sx		Cmt w/ 150 sx	1932′	1883-93'	
Spud 12/5/70	660' FSL & 660' FWL	TOC @ surf by circ.		TOC @ 1206' by calc.			
	Sec. 24-T14S-R29E	8 5/8" @ 330'					P&A
Sun State #2	Unit N	Cmt. w/ 150 sx		None	1944'	ΝΑ	Schematic
Spud 3/3/71	330' FSL & 1650' FWL	TOC @ surf by calc.					Attached

Exhibit 1

OPERATOR: Saga Petroleum LLC of CO	LOCATION: Sec. 25, T14S, R29E, Chaves County, NM
LEASE: Double L Queen Unit #1609	Unit J, 1980' FSL & 1650' FEL



OPERATOR: Tom Schneider	LOCATION: Sec. 24, T14S, R29E, Chaves County, NM
LEASE: Sun State #2	Unit N, 330' FSL & 1650' FWL



8-5/8" casing set at 330' with 150 sx of cement.

Hole Size: 10". TOC @ surface by calc.

Hole Size: Not reported. TD 1944'

Total depth 2001'.

P&A 3/29/71

### AFFIDAVIT OF PUBLICATION

County of Chaves State of New Mexico

I, Fran Saunders, Legal Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period of: one time

weeks

***********	••••••	********	*******
beginning	with	issue	dated
May 18th			1998

and ending with the issue dated May 18th

Sworn and subscribed to before me

this 18th day of ,1998 May

**Notary Public** 

My Commission expires

July 25, 1998

(SEAL)

Publish May 18, 1998 Legal Notice 1900 DET Notice of Injection Well 198
Saga Petroleum Limited Liebilly
Co. of Colorado, 415 W. Will,
Suite 835, Midland, Texisia 7970; 115-884-4293, contact 3590; N.
Clement, has made application for an injection well with the New Mexico Oil Contract valion Commission. The well, impure as the Double L. Queen Lingelija 199, as the Double L. Queen Lingelija 199, as the Double L. Queen Lingelija 199, as the County, New Mexico, injection well to the Culent 2019 Information from 3940181. Infantal. erforations from: 1

### AFFIDAVIT OF PUBLICATION

County of Chaves State of New Mexico

I, Fran Saunders, Legal Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

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weeks

beginning with issue dated May 18th 1998

and ending with the issue dated May 18th 1998

Fran Saunders Clerk

Sworn and subscribed to before me

Notary Public

My Commission expires

July 25, 1998

(SEAL)

Publish May 18, 1998

Legal Notice

Lingui Notice

Notice of Injection Well

Saga: Petroleim Limited Liability
Co. of Colorado, 415 W. Wall,
Suite 855, Midand, Texas. 79701,
915-084-5293-c geopetrales AM
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### Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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	Special Delivery Fee		
	Restricted Delivery Fee		
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	Return Receipt Showing to Whom Date, and Addressee's Address		
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Z 425 541 691

### Receipt for **Certified Mail**

No Insurance Coverage Provided Mail Do not use for International Mail

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PS Roum	Certified ree	1.35	
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### Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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Return Receipt Showing to Whom, Date, and Addressee's Address	
Date, and Addressee's Address TOTAL Portage & Fees	\$3.460
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## Receipt for **Certified Mail**

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	& Fees	\$3.410	-
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## Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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E	Çertified Fee	1:35	
PS #	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Showing to Whom Date, and Addressed Address S		
	TOTAL Postage & Box	8341	)
	TOTAL Postage S Postmark of Date Z Z Z O X 1 O N	MIO	
	0 XT . ON	ン	

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

"altura Energy		
P.O. Por 26	1001	
Politice and ZIP Code	1970L	
Postage	\$ 1.01	
Certified Fee	1.35	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to Whom & Date Delivered	1.10	
Return Receipt Showing to Whom, Date, and Addresses 5 Address		
TOTAL Postage	\$346	
Postmers Oate VIS NII		

Z 425 541 599

# ATTEN STATES

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

1993	MEW Extravises		
March	2000	159 1A	þ
	Prince and ZIP Code	1x 1911	DG
3	Postage	\$ /. 0/	
rs Harmi <b>sta</b> ud	Certified Fee	1.35	
3	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Showing to Whom, Date, and Addressee's Address		
	TOTAL Postage AND, & Fees	\$3.46	, .
	Postmark of the Control of the Contr	ZNIN	

Z 425 541 600



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

PS Form 3800, March 1993	Sept 10 C I I I I I I I I I I I I I I I I I I	30 NM 882
380	Postage	\$1.01
<b>E</b>	Certified Fee	1.35
PS F	Special Delivery Fee	
	Restricted Delivery Fee	1.10
	Return Receipt Showing to Whom & Date Oelivated	
	Return Recept Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	346
1	Postmark ORDERS	<u>\$</u> ]
	125 NWO	/

Z 425 541 645

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

March 1993	Sent to NShitut	- S) Num	
<b>lanch</b>	D.O. Box 6490	9	
	2010 5 Pocheco	-Souto F	E
ž	Postage	\$ 1.01	
PS Form 3800	Certified Fee	135	
S	Special Delivery Fee		1
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Showing to Whom, Date, and Addressee's Address		
	TOTAL Postage & Fees	3.46	
	Postm DSPS 1888 SPS 1898 SPS 1		
	PIS NWOS		

Z 425 541 687

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Province)

	(See Reverse)		•
1993	Sent Strung G1	+ 6105	
farch	Streemend No. Box	353	
PS Form 3800, March 1993	P.O. State and ZIP Code	x 14	102
8	Postage	\$1.01	j
<b>OFTITI</b>	Certified Fee	1.35	
PS	Special Delivery Fee		
	Restricted Delivery Fee		
i	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Showing to Whom, Date, and Addressed Address		
		\$3.46	
	Postmark's NMOLNING		
ſ	, MOTION	Ī	1

Z 425 541 686

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

1993	Collins + Ware		
된	508" W Wa	00 #1300	
Ž	Profitate and ZIR Code	779701	
08	Postage	\$1.01	
PS Form <b>3800,</b> March 1993	Gertilied Fee	1.35	
Sc	Special Delivery Fee		
_	Restricted Delivery Fee	1.10	
	Return Receipt Showing to Whom & Date Delivered		
	Return Receipt Showing to Whom, Date, and Addressed's Address		
	TOTAL Postage & Feet	3.40	
	Postmark of the Control of the Contr		

Z 425 541 684

Receipt for
Certified Mail
No Insurance Coverage Provided
Do not use for International Mail

	(See Reverse)		
00, March 1993	Minerada		
arch	PO NO BOL 8	40	
Ş(	State and ZIP Code	Dx 1931	d
8	Postage	\$1.01	·
PS FREE	Certified Fine	1.35	
PS	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Showing to Whom, Date, and Addresses & Address		
	TOTAL Postage N & Fees	\$346	_
	Postmark of Diffe 18 18 18 NMO	WOOW,	
	125 NMO	₹/ <b> </b>	

Z 425 541 601



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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199	Intotal Littlem		
E Postage  Pentinto Lettolum  E TOS No S. 44h  State and ZIP Code  Postage			
1	Earthad Fee	1.35	
PS Fear	Special Delivery Fee	<del> </del>	
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Delivered	1.10	
	Return Receipt Snowing M Myhom Date, and Addresse's Address		
	TOTAL Postage & Fees	346	
	Postmari Bras B S NNO	₹ }	
	PS		
	ATS MIN		