#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Inc. (1989)

Mobil Exploration & Production U.S., Inc. P.O. Box 633 Midland, TX 79702

Attention: M.E. Sweeney

RE: Injection Pressure Increase

North Vacuum Abo Unit Lea County, New Mexico

Dear Mr. Sweeney:

Reference is made to your request dated February 9, 1989, to increase the surface injection pressure on four wells within the North Vacuum Abo Unit Waterflood Project. This request is based on step rate tests conducted on these wells during January, 1989. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells.

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
NVAU Well No. 142 Unit J, Section 14, T-17 South, R-34 East, NMPM	3790 PSIG
NVAU Well No. 146 Unit B, Section 14, T-17 South, R-34 East, NMPM	3690 PSIG
NVAU Well No. 152 Unit B, Section 13, T-17 South, R-34 East, NMPM	3 <b>420 PSIG</b>
NVAU Well No. 164 Unit B, Section 14, T-17 South, Range 34 East, NMPM	4030 PSIG

All in Lea County, New Mexico.

Injection Pressure Increase Mobil Exploration and Producing, U.S., Inc. March 3, 1989 Page 2

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc: OCD - Hobbs

D. Catanach

T. Gallegos

File: WFX-557

#### STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

PMY-138

April 12, 1989

Mobil Exploration & Production U.S., Inc. P.O. Box 633
Midland, TX 79702

Attention: M.E. Sweeney

RE: Injection Pressure Increase

North Vacuum Abo Unit Lea County, New Mexico

### Dear Mr. Sweeney:

Reference is made to your request dated March 6, 1989, to increase the surface injection pressure on four wells within the North Vacuum Abo Unit Waterflood Project. This request is based on step rate tests conducted on these wells during February, 1989. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells.

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
NVAU Well No. 143 Unit B, Section 27, T-17S, R-34E, NMPM;	3875 PSIG
NVAU Well No. 149 Unit J, Section 27, T-17S, R-34E, NMPM;	3650 PSIG
NVAU Well No. 163 Unit J, Section 15, T-17S, R-34E, NMPM; and	4000 PSIG
NVAU Well No. 210 Unit L, Section 23, T-17S, R-34E, NMPM.	3950 PSIG

Injection Pressure Increase Mobil Exploration and Producing, US, Inc. April 12, 1989 Page 2

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc: OCD - Hobbs

File: WFX-557,

T. Gallegos D. Catanach

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

pm4-140

September 11, 1989

Mobil Exploration & Producing U.S., Inc. P.O. Box 633 Midland, TX 79702

Attention: M.E. Sweeney

RE: Injection Pressure Increase

N. Vacuum Abo Unit

Well Nos. 209, 214, 224 & 302

Lea County, New Mexico

Dear Mr. Sweeney:

Reference is made to your request dated August 10, 1989, to increase the surface injection pressure on four wells within the N. Vacuum Abo East Unit Waterflood Project. This request is based on step rate tests conducted on these wells during July, 1989. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells.

WELL AND LOCATION	MAXIMUM INJECTION
	SURFACE PRESSURE
NVAU Well No. 209	4140 PSIG
Unit J, Section 22, T-17 South,	
R-34 East, NMPM;	
WY W 11 N 044	0500 0010
NVAU Well No. 214	3590 PSIG
Unit D, Section 11, T-17 South,	
R-34 East, NMPM;	
NVAU Well No. 224	2880 PSIG
_	2000 1310
Unit B, Section 11, T-17 South,	
R-34 East, NMPM; and	

Injection Pressure Increase Mobil Exploration and Producing U.S., Inc. September 11, 1989 Page 2

> NVAU Well No. 302 Unit J, Section 3, T-17 South, R-34 East, NMPM,

4325 PSIG

All in Lea County, New Mexico.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc: Oil Conservation Division - Hobbs

File: WFX-557, PMX-140

T. Gallegos D. Catanach