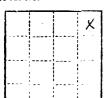
_	K.B.ELEV.: 5792 K.B.CORRECTION: 11
	G.L.ELEV.: 578)
155x ContPlus	
30'-Surf	
}	
	\
LE SIZE:)2/4"	. }
_ }	\ \
405x Cont Plug	15/
405x Cm+ Plug 218-118	95/8" 36 1555 GRADE
	SET AT 168
	CEMENT WITH 125 SX
	1
0) 0	Top of Cement at Swif
P/1250 A.A.	
17/2 40 \$x cm + Plus + 0 1150'	}
LE SIZE: / 10"	:
P/1500 D.D.	}
40sx Cont Plus	
to 1400'	Gelled Mud Between Plugs.
.V. tool @	Belled Mud Below
	,
ement withsx	}
\ \[\langle \]	155x Cmt Plug 4500-4400'
	1/5 sx Lmt 1 100 4 700
}	}
"TOP PERF: 53/4.	. '
ELD: Gallegos	155x Cmt Plug 5322-5222'
RMATION: Gallup	135x Cmi (tag 35hb) 3 that
"BOT PERF: 5322 A A	
"BOI PERC: SSAZE - I PERC	
	•
	{
379	·
	-/
TAL DEPTH 54//	5/2" 15,5 J55 GRADE
NDIVIDUAL PERFS: 5314-22	SET AT <u>54//</u>
	CEMENT WITH 125 SX STGS
	Top of cement at 4412
SPF = HOLES	
•	
ASE NAME: NW CHA CHA UN	117 11511 110 . 34-11
ise man. 74 /4 CITT WI	777 WELL NO.: 37-4
LLBORE DIAGRAM AS OF DATE: 2/11/9	
ATE: N M COUNTY: San Juan	BLOCK: A SECTION: 34
WNSHIP: 29N RANGE: 14W	LECAL: 560 N 560 E
ERATOR: SOJ WORKING INTEREST:	•
APLETION DATE: 4/6/ CURRENT STATUS: (1	PUP) (FLOW) (INJ) (T/A) (SI) PAA

Budget Bureau No. 43-R380.4 Approval expires 13-41-60. (SUBMIT IN TRIPLICATE) Indian Agency Revajo Tribei	
UNITED STATES APPROANTMENT OF THE INTERIOR MAR 9 1961 GEOLOGICAL SURVEY/E// Land No. 14-20-603-2168	がきが
SUNDRY NOTICES AND REPORTS ON WELLS	
NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO ABANDON WELL SUPPLEMENTARY WELL HISTORY MAR 10 SUPPLEMENTARY MAR 10 SUPPLEMENTARY MAR 10 SUPPLEMENTARY MAR	0
Well No is located ft. from line and ft. from line of sec	
(H Sec. and Sec. No.) (Cha Che Gellup) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is \$791 ft.	
DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comeaning to the language of the languag	
and mud circulation. Possible productive intervals will be perforated and sandoil fracture Retirected Total Depth 5420' Casing Program; 2-5/8" at 160' with 150 sacks coment circulated to surface. 5-1/2" at 5420' with 200 sacks coment.	d.
The E/2 NE/4 of Section 34 is dedicated to this well. E/2 NE/4 Section 34 Nevajo Tribel Council 14-20-603-2168	
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company RI Paso Natural Ges Products Company	
Address Post Office Box 1 560 Farmington, New Mexico By Title Petroleum Engineer	
U. S. GOVERNMENT PRINTING OFFICE 18—84371-8	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bi Aj	adget Bureau No. 4 pprovai expires 12-2	12-R358.4. 31-80.	•	
Land Office	. Nevalo	Trib.	. Con	761
Lease No.	14-20-	603	-216	8
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SUNDRY NOTICES AND REPORTS ON WELLS

i	ITENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
ı	ITENTION TO CHANGE PLANS	į į
	TENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
	ITENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	ITENTION TO SHOOT OR ACIDIZE	
i		SUPPLEMENTARY WELL HISTORY
NOTICE OF IN	ITENTION TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK N	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA
		3/13 ,19.61
Amarillo Well No. NEly N	7 is located 560 ft. fr	rom N line and 560 ft. from E line of sec. 34
Cha	(Field) (Coal	(Runge) (Runge) (New Mexico) (Wyoming) (Unity or Subalvision: (State or Territory)
	on of the dezrick floor above sea	(Colorado) (Arizona)
The clevation	on the derick hoof above sea	1000 13 2000 100
	DE?	TAILS OF WORK
State names of	and experted depths to objective sands; sho	w sizes, weights, and lengths of proposed casings: indicate mudding jobs, comentall other important proposed work)
6 15	•	•
Spud Dat	e: 3 - 11 - 61	196/. 3-11-, 1961 TD /69
	- 25/	
Ran	5 joints 93/8",_	36 #, J-55 Cag. (153.35
set at	167.83° with 125 sac	cks regular cement, % CaCl, circulated to
		•
surface.		
•	•	
	#/30 Minutes.	
Held 500		
Held 500		
Held 500		
	i that this clan of work must receive approve	al in writing by the Geological Survey before operations may be commenced.
		al in writing by the Geological Survey before operations may be commenced.
Lunderetano		
I understand	El Paso Natural Gas Produ	
Lunderetano	El Paso Natural Gas Produ	
Lunderetano	El Paso Natural Gas Produ Post Office Box 1565	

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3		34	X
11	36.00		
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17	, Š.	- C. J. J.	4

(SUBMIT IN TRIPLICATE) UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY VDRY NOTICES AND REPORTS ON

	A NOW	Approvi	l expires	12-81-60,	£. \$
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20 50 5 1 100 CT	of and expected depths to objective sands; show sizes, with the sands of the sands; show sizes, with points, and all other ing points, and all other ing points, and all other ing points. 1961: Total Depth 169'. Ran 5 joints, 9-5/8", 86.00	veights, and lengths of proposed casings; indicate mudding jobs, coment- r important proposed work)
I understa Company Address	El Paso Natural Gas Produci Post Office Box 1560 Farmington, New Mexico	ting by the Geological Survey before operations may be commenced. ts Company ONIGINAL SIGNED BY: VAN E. DYKES By Title Petroleum Engineer

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(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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ritin.	14-	20-60	3-21	Á2

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OTICE OF INTENTION TO TEST WATER SHUT-OFF OTICE OF INTENTION TO REDRILL OR REPAIR WEL	SUBSEQUENT REPORT OF ALTERING CASING DO CONTROL SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY MAR 27 1961
OTICE OF INTENTION TO ABANDON WELL	できる場合できるがあるがあるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできるできる<!--</th-->
(INDICATE ABOVE BY CH	IECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	FARMINGTON, NEW ME
	March 27 , 19 61
Ojo Amerillo	(NI)
ell No. 7 is located 560	ft. from line and \$60 ft. from line of sec. 34
B/4 NB/4 Section 34 29N	マー・ミング 2 1964年 - デーマイン マングル・ストル (1967年) アンドラ マングラ スター・ストル (1967年) (19
(14 Sec. and Sec. No.) he Che Gellup	
(Field)	(County or Subdivision) (State or Territory)
e elevation of the derrick floor abov	e sea level is 3/91 ft.
15 ⁷ 为后手对从代表的	DETAILS OF WORK
ite names of and expected depths to objective sand	is; show gizes, weights, and lengths of proposed casings; indicate mudding jobs, coment—
arch 22, 1961 Total Depth 5412	is, and all other important proposed work)
The Advantage of the Control of the	5.504, J-55 Casing (5396.36') set at 5410.71' with
	62 sacks Pozmix, 4% Gel, 1/48 Plocele/sack.
Held 1000#/30 Minutes.	
Top of cement by tempera	ture survey at 4412'.
understand that this plan of work must receive a	approval in writing by the Geological Survey before operations may be commenced.
mpany Bi Paso Natural Gas Pr	roducts Company
dress Post Office Box 1560	ARICINAL CIONES
dress Fost Crice Bux 1300	GRIGINAL SIGNEDBRYJ VAN IE EDKRES
A CONTRACT OF THE PROPERTY OF	lco By
Farmington, New Mexi	
Parmingon, New Mexi	Title Petroleum Engineer

(April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R259.4. Approval expires 12-31-60.					
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SUN	DRY	NOTICE	S AND	REPORTS	ON W	ELDSE G E I	VE

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NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF SHOOTIN	G OR ACIDIZING		
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIRS GEOLOG CAL SURVI SUBSEQUENT REPORT OF ABANDONMENT FARMINGTON NEW MEXI			
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL				
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NOTICE OF INTENTION TO PULL OR	ALTER CASING				
NOTICE OF INTENTION TO ABANDON	N WELL	Sandoil Frac.			
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Ojo Amarillo			arch 27 , 1961		
'ell No is lo	catedft. fr	om line and 560 ft. fro	m line of sec.		
NB/4 NB/4 Section 34		14W NMPM			
(14 Sec. and Sec. No.) Tha Cha Gallup	(Twp.)	(Range) (Maridian)	New Mexico		
(Pield)	(County	y or Subdivision)	(State or Territory)		
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ne elevation of the derric		ILS OF WORK			
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tate names of and expected depths	DETA to objective sands; show si	ILS OF WORK (zes, weights, and lengths of proposed casi other important proposed work)			
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UNITED STATES

SUBMIT IN TRIPLICATE.

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)							
						RECEIVED	Navajo 7. UNIT AGREEMENT NAME
					OTHER		NW Cha Cha
	FER 1 / 1070	8. FARM OR LEASE NAME					
Refining Company	1 FD 1 4 19/3	NW Cha Cha Unit					
В		9. WELL NO.					
O, Denver, Colorado 80201		41-34					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface							
FNL, 560' FEL) Sec. 34		Cha Cha Gallup 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA					
		Sec. 34-29N-14W NMPM					
15. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE					
5792 KB		San Juan N. M.					
Check Appropriate Box To Indi	icate Nature of Notice, Report, or (Other Data					
NOTICE OF INTENTION TO:							
PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL					
	-	ALTERING CASING					
ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT [®]					
CHANGE PLANS	(Other)						
	(NOTE: Report results	s of multiple completion on Well pletion Report and Log form.)					
R COMPLETED OPERATIONS (Clearly state all f well is directionally drilled, give subsurfa	pertinent details, and give pertinent dates ace locations and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-					
ot 15 sack cement plug 532	22-5222						
ot 15 sack cement plug 450							
of casing @ 1500' 40 eve	cement plug inside and ou	itside casing from					
400' to 1500'.		•					
	OTHER Refining Company Refining Company O, Denver, Colorado 80201 Report location clearly and in accordance viow.) FNL, 560 FEL) Sec. 34 15. ELEVATIONS (Show w. 5792 KB Check Appropriate Box To Indianometric Company PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OR COMPLETED OPERATIONS (Clearly state all fewell is directionally drilled, give subsurface) ot 15 sack cement plug 532	DRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED OTHER FEB 1 4 1973 Refining Company B. O, Denver, Colorado 80201 Report location clearly and in accordance with any State requirements.* FNL, 560 FEL) Sec. 34 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5792 KB Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSEQUENCE OF INTENTION TO: OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOTING ON ACIDIZING CHANGE PLANS OCCUPATIONS (Clearly state all pertinent details, and give pertinent dates of well is directionally drilled, give subsurface locations and measured and true vertices of the sack cement plug 5322-5222					

CC: 2-New Mexico Oil Conservation Commission 1-Minerals Supervisor-Navajo Tribe

1-Midland

18. I hereby certify that the foregoifig is true and correct	
signed J. Roy Dorrough District Superintendent	DATE CONT.
(This space for Federal or State office use)	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: