December 6, 1999

DEC - 8 1359

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Expansion of Pressure Maintenance Project North Hobbs (Grayburg/San Andres) Unit Hobbs; Grayburg – San Andres Pool Well No. 432 Letter I, Section 30, T-18-S, R-38-E Lea County, NM

## Gentlemen:

Altura Energy LTD respectfully requests administrative approval for expansion of the subject pressure maintenance project by converting North Hobbs (G/SA) Unit Well No. 432 from production to water injection. Administrative Order No. R-6199 granted November 30, 1979, authorized Shell Western E&P Inc. (Altura's predecessor) to conduct the North Hobbs (G/SA) Unit pressure maintenance project within the Hobbs; Grayburg – San Andres Pool.

The following data is submitted in support of this request:

- Form C-108 with miscellaneous data attached
- Form C-102
- A map reflecting the location of the proposed injection well (No. 432). The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review.
- An injection well data sheet
- A tabulation of data on all wells of public record within the well's Area of Review
- Schematics of plugged wells that are within the well's Area of Review
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)



• An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located.

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call David Nelson at (505) 397-82ll. Otherwise, please call me at (281) 552-1158.

Very truly yours,

Mark Stephens

Business Analyst (SG)

Mark Stephens

CC: Oil Conservation Division Hobbs District Office

P.O. Box 1980 Hobbs, NM 88241

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

Bureau of Land Management Roswell District Office 2909 West Second Street Roswell, NM 88201

Offset Operators (see attached list)

Surface Owners (see attached list)

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Revised 4-1-98

# APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery X Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: Altura Energy LTD
	ADDRESS:P.O. Box 4294, Houston, TX 77210-4294
	CONTACT PARTY: Mark Stephens, Rm. 338-B, WL2 PHONE: (281) 552-1158
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project: R-6199 (11/30/79)
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
<b>*</b> X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:Business Analyst (SG)
	SIGNATURE:
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing October 3, 1979; Case No. 6653, Order No. R-6199

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# Attachment To Form C-108 Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit Well No. 432 Letter I, Section 30, T-18-S, R-38-E Lea County, New Mexico

## III. Well Data

B.(5) Next higher oil zone -- Grayburg @ +/- 3700' Next lower oil zone -- Glorieta @ +/- 5300'

# VII. Proposed Operation

- Average Injection Rate
   Maximum Injection Rate
   4000 BWPD
- 2. Closed Injection System
- 3. Average Injection Pressure 500 PSIG

  Maximum Injection Pressure 805 PSIG (approx.)

  (will not exceed 0.2 psi/ft. to top perforation)
- 4. Source Water San Andres Produced Water (Champion Technologies, Inc. analysis attached)

# IX. Stimulation Program

Acid treatment of unitized perforations will be performed during conversion work

- XI. Fresh Water Sample Analysis (Laboratory Services, Inc. analysis attached 3 ea.)
- XII. Altura Energy LTD affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

# INJECTION WELL DATA SHEET

Operator Altura Energ	av I TD	Lease North Hobb	s G/SA l	Jnit	County Lea
Well No.	Section	Townst		Unit Letter	
30-432	2260 FSL & 180 FEL	30	18-S	38-E	<u> </u>
	Cabamatia			Tubular Data	
	Schematic	Surface Casing	3	<u>Tubular Data</u>	
		Size 13-3		Cemented with	sxs.
13-3/8"		тос		Determined by	
@ 55'		Hole size			
		Intermediate C	asing		
		Size 8-5/8		Cemented with	370 sxs.
8-5/8"		тос <u>Surf</u>		Determined by	Circ.
<b>@</b> 1490'	1 1 1 1	Hole size			
		Long string Ca			
		Size <u>5-1/2</u>		Cemented with	350 sxs.
		TOC Surf		Determined by	Circ.
	1	Hole size			
			4370		
		Total depth	4370		
		Injection interv	al		
		4000		feet to 43	50 feet
			_		
5-1/2"		Completion type	<u>pe</u> Pe	rforations	-
5-1/2 @ 4370"					
@ <del>1</del> 070					
	0.7/01	P**** 1 1			
Tubing size	2-7/8" lined with	Fiberglass	=poxy		set in a
Giberson U	ni VI	packer at	±3950	) feet	
	(brand and model)	- ·		<del></del>	
Other Data					
1. Name of the	e injection formation San And	dres			
2. Name of fie	ld or Pool Hobbs (	Grayburg/Sar	Andres	) Pool	
3 le this a nov	w well drilled for injection?	Yes		No	]
	what purpose was the will originally o		an Andr	es producer	
detail (sa	ll ever been perforated in any other zacks of cement or bridge plug(s) used		such perfo	rated intervals and	d give plugging
<u>None</u>					
				·-	
	pth to and name of any overlying and	l/or underlying oi	and gas z	ones (pools) in thi	s area.
_Graybu	ırg – 3700, Glorieta - 5300			<del></del>	

# INJECTION WELL DATA SHEET

Operator Altura Energy LTD.	Lease North Hobb	s G/SA Unit		County Lea
Well No. Footage Location	Section	Township	Range	Unit Letter
30-432 2260 FSL & 180 FEL	30	18-S	38-E	1
Schematic 13-3/8" ② 55'	Surface Casin Size 13-3 TOC Hole size	0/8 Cement Determi	ed with	sxs.
8-5/8" @ 1490'	Size 8-5/	8 Cement		70 sxs.
	Hole size  Long string C  Size 5-1/  TOC Surf  Hole size	2" Cement	_	50 sxs. irc.
	Total depth	4370		
	Injection inter 400	0 feet to	4350	feet
5-1/2" @ 4370"	<u>Completion ty</u>	pe Perforatio	ns	
Tubing size 2-7/8" lined with	Fiberglass	Ероху		set in a
Giberson Uni VI (brand and model)	packer at	±3950	feet	
Other Data				
1. Name of the injection formation San Ar	ndres			
2. Name of field or Pool Hobbs	(Grayburg/Sa	n Andres) Pool		
Is this a new well drilled for injection?  If no, for what purpose was the will originally	Yes drilled?	San Andres prod	No ucer	
Has the well ever been perforated in any other detail (sacks of cement or bridge plug(s) use None		such perforated inte	ervals and giv	e plugging
5. Give the depth to and name of any overlying ar Grayburg — 3700, Glorieta - 5300	nd/or underlying o	il and gas zones (po	ols) in this are	ea.

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	PI Number Pool Code Pool Name			
30-025-28957	31920	HOBBS; GRAYBURG — SAN /	ANDRES	
Property Code	Prop	erty Name	Well Number	
19520	NORTH HOB	BS G/SA UNIT	432	
OGRID No.	•	ator Name	Elevation	
157984	÷_TURA f	ENERGY LTD.	3648	

#### Surface Location

UL a	r lot No.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	1	30	18 S	38 E		2260	SOUTH	178	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	· · · · · · · · · · · · · · · · · · ·			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1			OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
37.81 ACRES	 		Mark Stephens Printed Name
			Business Analyst (SG) Title December 6, 1999  Date  SURVEYOR CERTIFICATION
37.85 ACRES	 		SORVETOR CERTIFICATION
LOT 3	SPC NME NAD 27 Y=625551 X=554929	WELL #432 178' →	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			JULY 20, 1999
37.87 ACRES LOT 4	 ;	2260	Date Surveyer DMCC Signature D Seaf of Professional Surveyor  Apple 13339 Dullan 7-27-99
37.91 ACRES	· ·		Certain to No. RONALOS EIDSON 3239  ROFES MAN DESCRIPTION 12641  ROFES MAN DESCRIPTION 12641  12185

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-28957	31920	HOBBS; GRAYBURG - SAN	ANDRES
Property Code		operty Name	Well Number
19520		OBBS G/SA UNIT	432
ogrid No.	•	perator Name	Elevation
157984		ENERGY LTD.	3648

#### Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	18 S	38 E		2260	SOUTH	178	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Ore	der No.	1	<u> </u>	1	L

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

·	DARD UNIT HAS BEEN		
LOT 1			OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
37.81 ACRES LOT 2			Mark Stephens  Mark Stephens  Printed Name
			Business Analyst (SG) Title December 6, 1999 Date
37.85 ACRES	 <u>'</u>		SURVEYOR CERTIFICATION
LOT 3	SPC NME NAD 27 Y=625551 X=854929	WELL #432	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
37.87 ACRES LOT 4		2260	Date Surveyer DMCC Signature D Seaf CO The Professional Surveyor DMCC
	;	22	Certain No. ROM DE DISON 3239  ROFESSION 12641  12185
37.91 ACRES			Mannan



HOBBS, NEW MEXICO 88240

# Saturation Index Calculations

Champion Technologies, Inc. (Based on the Tomson-Oddo Model)

Telephone (505) 393-7726

## Site Information

Company	Altura
Field	North Hobbs Unit
Point	IPD
Date	4/15/98

Water Analysis (mg/L)

1,122
194
υ
0
3730
1,769
1,726
6,000

Appended Data

228 mg/l.
N/A PPB
596 ing/L
0.0 mg/L
1.010 value
14551 mg/l.
3600 mg/l.
N/A value

Physical Properties

Ionic Strength*	0.29
plit	6.52
Temperature	86°F
Pressure	100 psia
	1

<sup>• -</sup> Calculated Value † - Known/Specified Value

#### Calcite Calculation Information

Calculation Method	Value
pll	6.52
Bicarbonate Alkalimity Correction(s)	Value
None Used	•••

## SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.48	310.4
Gypsum (Calcium Sulfate)	-0.45	N/A
Hemihydrate (Calcium Sulfate)	-0.32	N/A
Anhydrite (Calcium Sulfate)	-0.72	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

<sup>• -</sup> Calculated Value



# Ranged Data Champion Technologies, Inc.

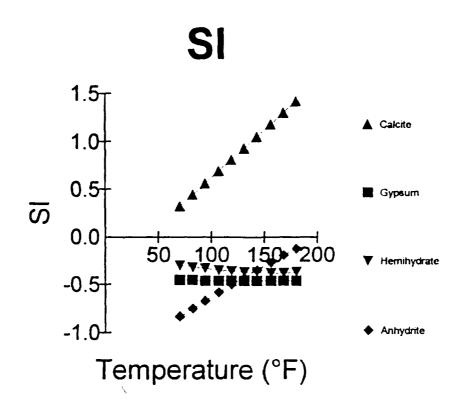
P.O. BOX 2187 HOBBS, NEW MEXICO 88240 Telephone (505) 393-7726

# Site Information

Company	Altura	
Field	North Hobbs Unit	_
Point	IPD	
Date	4/15/98	

## SI Results

Temperature (°F)	Calcite	Gypsum	Hemihydrat	Anhydrite
		<u> </u>	e	
70	0.32	-0.45	-0.30	-0.83
82	0.44	-0.45	-0.32	-0.75
94	0.56	-0.46	-0.33	-0.67
107	0.69	-0.46	-0.35	-0.58
119	0.81	-0.46	-0.36	-0.50
131	0.93	-0.46	-0.37	-0.43
143	1.05	-0.46	-0.37	-0.35
156	1.18	-0.46	-0.38	-0.27
168	1.30	-0.46	-0.38	-0.19
180	1.42	-0.46	-0.37	-0.12



# L S

# Laboratory Services, Inc.

4016 Fiesta Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

# Water Analysis

COMPANY	Altura Energy Ltd,		
SAMPLE	North Hobbs Un. CTB	185-38E-SEC29	
SAMPLED BY	David Nelson	SW1/4, NW1/4, N	N/4, NW14
DATE TAKEN	10/12/99		
REMARKS	10/12/55		
Barium as Ba		0	
Carbonate alkalir	,	12	
Bicarbonate alka	linity PPM	212	
pH at Lab		7.48	
Specific Gravity		1.001	
Magnesium as M		200	
Total Hardness a	s CaCO3	344	
Chlorides as Cl		155	
Sulfate as SO4		145	
Iron as Fe		0.1	
Potassium		0.08	
Hydrogen Sulfide	Э	0	
Rw		7	24 C
Total Dissolved	Solids	1,045	
Calcium as Ca		144	
Nitrate		14	
Results reported as I	Parts per Million unless stated		
Langelier Satura	tion Index	+ 0.03	

Analysis by:

Date:

Rolland Perry 10/19/99

# L S

# Laboratory Services, Inc.

4016 Fiesta Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

# Water Analysis

COMPANY	Altura Energy L	td,	
SAMPLE SAMPLED BY		185-38E-SEC 5W14, SW14	, SE'14
DATE TAKEN REMARKS	10/12/99		
Barium as Ba			
Carbonate alkalin	nity PPM	0	
Bicarbonate alkal	-	256	
pH at Lab	•	7.44	
Specific Gravity @	҈ 60°F	1.001	
Magnesium as M	g	232	
Total Hardness a	s CaCO3	400	
Chlorides as Cl	•	127	
Sulfate as SO4		175	
Iron as Fe		0.01	
Potassium	_	2	
Hydrogen Sulfide	9	0	0
Rw Total Dissolved S	Solide	1 050	23 <b>C</b>
Calcium as Ca	oulus	1,252	
Nitrate		168	
muate		7	

Results reported as Parts per Million unless stated

Langelier Saturation Index

- 0.01

Analysis by:

Rolland Perry

Date: 10/19/99

# L S

# Laboratory Services, Inc.

4016 Fiesta Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

# Water Analysis

COMPANY	Altura Energy	Ltd.	
SAMPLE	18S-38E-Sec30	NE1/4.SW1/4.SW1/4	
SAMPLED BY			
DATE TAKEN			
REMARKS			
Barium as Ba		0	
Carbonate alkalin	nity PPM	0	
Bicarbonate alkal	linity PPM	204	
pH at Lab		7.52	
Specific Gravity	@ 60°F	1.001	
Magnesium as M	lg	125	
Total Hardness a	s CaCO3	216	
Chlorides as Cl		64	
Sulfate as SO4		55	
Iron as Fe		0.01	
Potassium		0.1	
Hydrogen Sulfide	9	0	
Rw		9	23 C
Total Dissolved	Solids	595	
Calcium as Ca		91	
Nitrate		1.2	
	<del></del>		
Results reported as	Parts per Million unles	s stated	
	e i di.		
Langelier Satura	ition Index	0.18 _	

Analysis by:

Rolland Perry

Date: 10/19/99

SENDER:   Complete listers 1 and/or 2 for additional services.   Service Household Plant   Services Type   Service Type   Se	SENUEM:  =Complete items 1 and/or 2 for additional services.  =Complete items 3, 4a, and 4b.  =Print your name and address on the reverse of this form so that	t we can return this	I also wish to receive the following services (for an extra fee):
a Writer Feature Receipt Requested on the articles was delivered and the date delivered.  3. Article Addressed to:    Article Addressed to:   4a. Article Number   P 447 842 834     A. Service Type   Restricted Delivery	Attach this form to the front of the mailpiece, or on the back if s	pace does not	1. Addressee's Address
3. Article Addressed to:  Exxon Company, U.S.A Attn: Joint Interest Operations P.O. Box 4707 Houston, TX 77210-4707  5. Received By: (Print Name)  5. Signature: (Addressee or Agent) X  SENDER:  Complete liers 1 and/or 2 for additional services. Complete liers 1 and/or 2 for additional services are displayed by the following services (for an extract by sour P.O. Box 797035 Dallas, TX 75379-7035  Ballas, TX 75379-7035  F. Received By: (Print Name)  5. Received By: (Print Name)  8. Addressee's Address (Only if requested and fee is paid)  Lalso wish to receive the following services (for an extract by sour part of the malipiece below the article number. P 436 313 766  Ab. Service Type Domestic Return Receipt Highest for the malipiece helicum is article number. P 436 313 766  Ab. Service Type Registered  Getty 0il Company P.O. Box 797035 Dallas, TX 75379-7035  Ballas, TX 75379-7035  Ballas, TX 75379-7035  B. Addressee's Address (Only if requested and fee is paid)  SENDER: Complete liers 1 and/or 2 for additional services. Complete liers 2, 4a, and 4b. Port you name and address or the reverse of this form so that we can return the following services (for an extract his bring to the malipiece below the article number. P 436 313 766  B. Addressee's Address (Only if requested and fee is paid)  SENDER: Complete liers 1 and/or 2 for additional services. Complete liers 3, 4a, and 4b. Port you name and address or the reverse of this form so that we can return the following services (for an extra fee):  SENDER: Complete liers 3, 4a, and 4b. Port you name and addresse or the reverse of this form so that we can return the following services (for an extra fee):  A Article Addressee's Address (Only if requested and fee is paid)  SENDER: Complete liers 1 and/or 2 for additional services. Complete liers 2, 4a, and 4b. Port you name and address or the reverse of the sort and the date Complete liers 3, 4a, and 4b. Port you name and addresse or the reverse of the sort and the date Complete liers 3, 4a, and 4b. Port you name and addre	"Write "Return Receipt Requested" on the mailpiece below the at The Return Receipt will show to whom the article was delivered	rticle number. I and the date	
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State of New Mexico, County of Lea.

# I, KATHI BEARDEN

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of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

supplement mereor for a period.
of2
weeks.
Beginning with the issue dated
September 11 1999
and ending with the issue dated
September 121999
Habi Bearder
Publisher Sworn and subscribed to before
me this 22nd day of
October 1999
Jack Genson

My Commission expires October 18, 2000 (Seal)

Notary Public.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000 01535865 Altura Energy LTD P. O. Box 4294 Houston, TX 77210-4294 LEGAL NOTICE SEPTEMBER 12, 1999

Notice is hereby given of the application of Altura Energy LTD, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells for the purpose of secondary recovery:

Pool Name: Hobbs; Grayburg -San Adres Lease/Unit Name: North Hobbs G/SA Unit Well No. 221 Loc.: 2310' FNL & 2310' FWL. Unit Letter F, Sec. 24, T-18-S. R-37-E, Lea Co., NM Well No. 342 Loc: 145' FSL & 1435' FEL, Unit Letter O, Sec. 24, T-18-S, R-37-E, Lea Co., NM Well No. 432 Loc.: 2480' FSL & 1280' FEL, Unit Letter I, Sec. 24, T-18-S, R-37-E, Lea Co., NM Well No. 141 Loc.: 330' FSL & 330' FWL, Unit Letter M, Sec. 29, T-18-S, R-38-E, Lea Co., NM Well No. 241 Loc.: 330' FSL & 2310' FWL, Unit Letter N, Sec. 29, T-18-S, R-38-E, Lea Co., NM Well No. 112 Loc.: 200' FNL & 1310' FWL. Unit Letter D, Sec. 30, T-18-S, R-38-E, Lea Co., NM Well No. 233 Loc.: 2455' FSL & 1480' FWL. Unit Letter K, Sec. 30, T-18-S, R-38-E, LEA Co., NM Well No. 313 Loc.: 405' FNL & 2272' FEL, Unit Letter B, Sec. 30, T-18-S, R-38-E, Lea Co., NM Well No. 332 Loc.: 2470' FSL & 1600' FEL, Unit Letter J, Sec. 30, T-18-S, R-38-E, Lea Co., NM Well No. 412 Loc.: 760', FNL & 550' FEL. Unit Letter A, Sec. 30, T-18-S. R-38-E, Lea Co., NM Well No. 432 Loc,: 2260' FSL & 180' FEL, Unit Letter I, Sec. 30, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg-San Andres Pool between the intervals of +/-3700' and +/-5300' below the surface of the ground. Expected maximum infection rate is 4000 BWPD and the expected maximum injection pressure is approximately 805 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040, S. Pacheco, Santa Fe, NM 87505 within fifteen (15) days. #16873

WELL PLUGGED: 5/12/30

Hole cemented with 40 sxs From 66' to surface.

Hole mudded from 106' To 66'.

Plugged back at 106' with?

PBTD: 106'

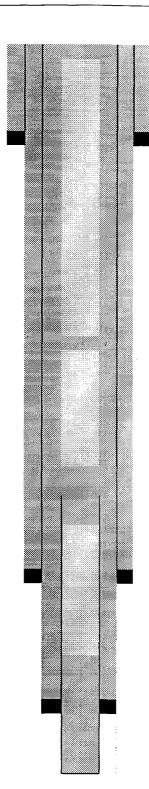
12.5" 25 sxs TOC: SURF(C)

TD: 242'

WELL PLUGGED: 5/10/71

12 ½" 217' 200 SX TOC: NA

9 5/8" 2750' 650 SX TOC: NA



Spotted 10 sx cmt plug from 35' to top.

Circulated well bore with 9# Mud.

Spotted 20 sx cmt plug from 1500' to 1400'.

7" csg shot loose at 2435'. Spotted 50 sx cmt plug from 2485' to 2340'.

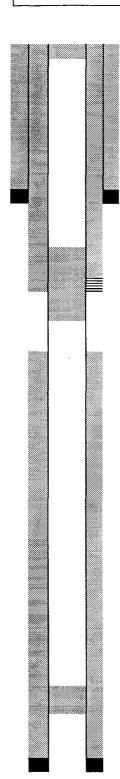
3147' 120 SX TOC: 2470 TS

TD: 3190'

Spotted 50 sx cmt plug from 3190' to 2950'.

WELL PLUGGED 11/21/80

8 5/8" 222' 100 sxs. TOC:N.A.



8 5/8 and 5 51/2 csg cut off 7' below GL.. ½ " plate welded on top.
10' cmt plug at surface.

Cmt. Ret. set at 350'

Sqzd. Perfs at 390' with 100 sxs. cmt from 500' to 350'. Circ. to surface.

5 5/8" 3132' 575 sxs. TOC: 880' TS

PBTD: 3088'

10 sxs. Cmt plug 3088-2988

WELL PLUGGED: 5/10/71

8 5/8" 283' 125 sxs TOC: SURF (C)

;)

10 sxs cmt plug set from 50' to surf

20 sxs cmt plug set from 1500' to 1400'

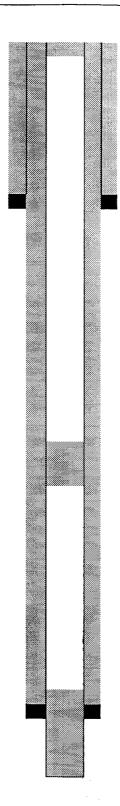
5 ½" 3150' 1350 sxs TOC:SURF (C)

TD: 3189'

50 sxs cmt plug set from 3189' to 2800'

WELL PLUGGED 12/21/70

8 5/8" 496' 400 SXS TOC: CIRC



Spotted 10 sxs from 0' - 25'.

Spotted 25 sxs cmt plug from 1400' - 1550'.

TD: 3207

5 ½" 3120' 1350 SXS TOC: CIRC

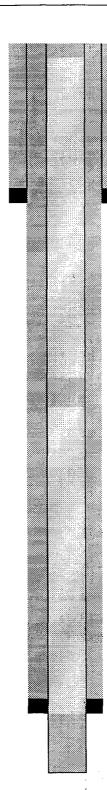
Spotted 25 sxs cmt plug from 3000' - 3207'.

WELL PLUGGED: 11/27/70

8 5/8 " 262' 150 SXS TOC: CIRC

5 ½" 3151' 1000 SXS TOC: CIRC

TD: 3225'



Spotted a 10 sxs cmt plug at surface with marker.

Hole loaded with mud laden fluids.

Spotted a 20 sxs cmt plug from 1400' to 1550'

Spotted a 30 sxs cmt plug from 3050' to 3225'

WELL PLUGGED: 11/15/89

9 5/8" 2750' 620 SX TOC: NA

Perf'd 7" & 9 5/8" csg at 280' & sqzd w/100 sx.

Dropped 54' cmt on top of ret

Perf'd 7" and 9 5/8" csg at 1350'. Set cmt ret at 1304'. Sqz'd w/100 sx thru perfs.

Spotted 25 sx cmt plug from 1911' to 2058'.
Cut 4 ½" csg at 2000' and Pull out of hole.
Spotted 20 sx cmt plug from 2470' to 2800'.

Spotted 40 sx cmt plug from 3430' to 4100'.

3962' 528 SX TOC: NA

4 ½" 6000' 275 SX TOC: 2200 TS

TD: 6000'

WELL PLUGGED: 11/27/70

8 5/8" 249' 150 SX TOC: CIRC

Spotted 10 sx cmt plug at Surface.

Hole was loaded with mud Laden fluid.

5 ½" 3158' 1250 SX TOC: CIRC

Spotted 20 sx cmt plug from 1400' to 1500'.

TD: 3218'

Spotted 25 sx cmt plug at 3218'.

WELL PLUGGED: 11/30/66

7"

12'

6 SX TOC: CIRC



12' of 7" csg left in hole.

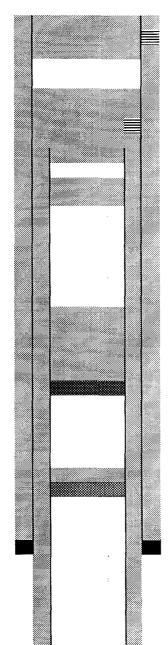
Filled hole with approximately .75 yards of 5 sx Redi-Mix.

TD: 50'

WELL PLUGGED: 8/4/90

8 5/8" 3836' 500 SX

TOC: 2300' TS



Perf'd 8 5/8" at 450'. Pumped 211 sx down 8 5/8" thru perfs At 450' and circulate.

Perf'd 8 5/8" csg at 1485'. Cut off 4 ½ csg at 1500'. Spotted 77 sx cmt plug from 1500' to 1385'.

Spotted 15 sx cmt plug from 2711' to 2528'.

Spotted 70 sx cmt plug from 4632' to 3364'.

Cmt. ret. at 4632' – sqz with 25 sx.

CIBP at 5300' w/ 35' cmt cap.

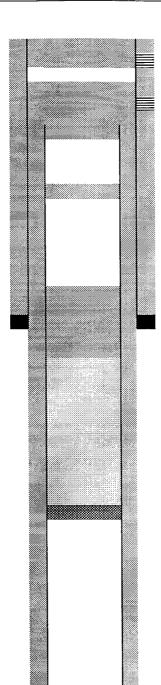
4 ½" 5988' 550 SX

TOC: 2800' TS

TD: 6000'

WELL PLUGGED: 8/30/90

8 5/8" 3836' 500 SX TOC:1858' CALC



Perf'd @ 450'. Pump 211 sx Down 8 5/8" csg to surf. Spot 77 sx from 1490-1200' Perf'd at 1485'. Cut off 5 ½" csg at 1500'.

Spotted 25 sx cmt plug at 2716'.

Spot 50 sx cmt from 4100' to 3600'.

Displaced hole with salt gel Mud.

Tagged CIBP w/35' cmt cap At 5710'.

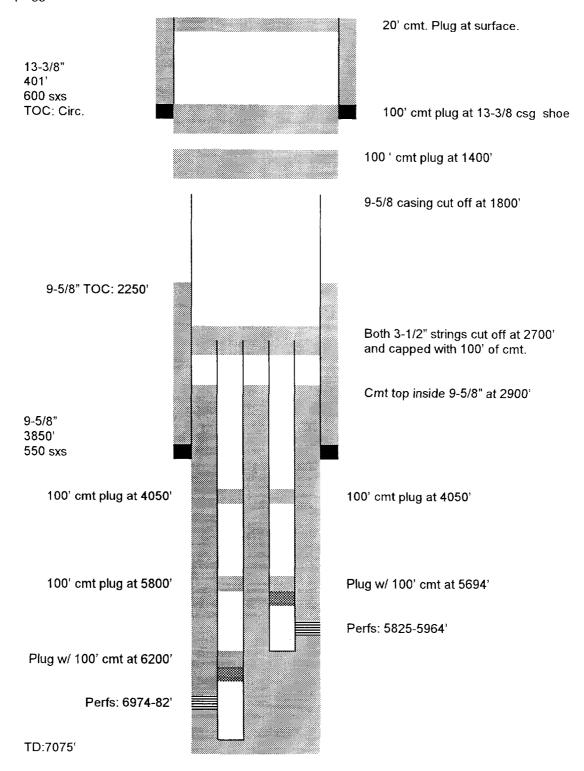
7038' 650 SX TOC:3125' CALC

5 ½"

TD: 7050'

## WELL SCHEMATIC - Exxon Bowers A Federal #32

# Well plugged 9/14/72



WELL PLUGGED: 10/3/72

13 3/8" 416' 400 sxs. TOC: Circ.

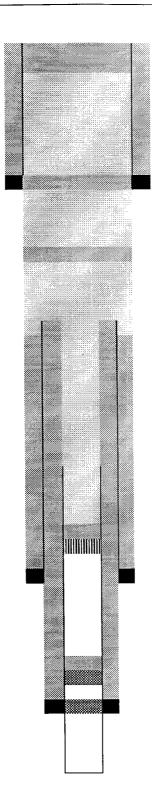
9 5/8" 3836' 350 sxs TCO: 2555' T.S.

CIBP at 3970'

7" 5988' 550 sxs

TOC: 2900' T.S.

TD: 6000'



Spot 20' cmt plug at surf

Spot 100' cmt plug at 416'

Run tbg to 1400' & spot 100' cmt plug

Cut & pull 9 5/8" csg from 1889'

Cut & pull 7" csg from 2560'

Spot 100' cmt on top of CIBP

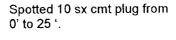
Set CIBP at 5800' and Capped with cmt.

Set CIBP at 5900'.

WELL PLUGGED: 12/3/70

9 5/8" 2736' 650 SX

TOC: SURF (C)



Hole was loaded with mud Laden fluids.

Spotted 20 sx cmt plug from 1400' to 1550'.

Spotted 40 sx cmt plug from 2300' to 2400'.

Spotted 50 sx cmt plug from 3000' to 3250'.

3970' 300 SX TOC: 2000(C)

TD: 4259'

WELL PLUGGED: 11/26/48

8 5/8" 260' 150 SX TOC: CIRC

Spotted 20 sx cmt plug from 160' to surface.

All intervals between plugs Was filled with mud laden Fluid.

5 ½" 3179' 1050 SX TOC: CIRC

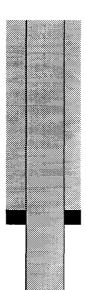
Spotted 40 sx cmt plug from 1800' to 1480'.

TD: 3238'

Spotted 15 sx cmt plug from 3238' to 3136'.

WELL PLUGGED: 8/19/98

7" 10' 3 SX TOC: NA



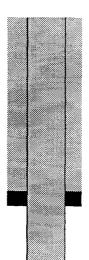
Csg was pulled out of hole. Well was filled to the surface With approximately .75 cu. Yds. of 5 sx Redi-Mix.

10' to 38' - open hole.

TD: 38'

WELL PLUGGED: 8/19/98

6 5/8" 10' 3 SX TOC: NA



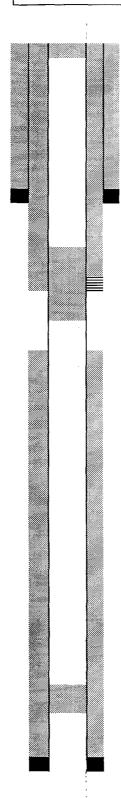
Csg was pulled out of hole. Well was filled to the surface With approximately .75 yards Of 5 sx Redi-Mix.

10' to 38' - open hole.

TD: 38'

WELL PLUGGED 11/21/80

8 5/8" 222' 100 sxs. TOC:N.A.



8 5/8 and 5 51/2 csg cut off 7' below GL.. ½ " plate welded on top. 10' cmt plug at surface.

Cmt. Ret. set at 350'

Sqzd. Perfs at 390' with 100 sxs. cmt from 500' to 350'. Circ. to surface.

5 5/8" 3132' 575 sxs. TOC: 880' TS

PBTD: 3088'

10 sxs. Cmt plug 3088-2988

### WELL SCHEMATIC: ARC IND BOWERS A FED #2

WELL PLUGGED: 8/19/98

6 5/8" 10' 3 SX TOC: NA



i

Csg was pulled out of hole. Well was filled to the surface With approximately .75 yards Of 5 sx Redi-Mix.

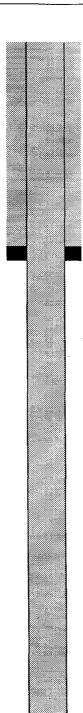
10' to 38' - open hole.

TD: 38'

### WELL SCHEMATIC: ARC IND BOWERS A FED #3

WELL PLUGGED: 8/19/98

7" 10' 3 SX TOC: NA



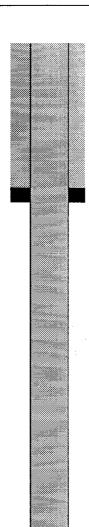
Csg was pulled out of hole. Well bore was filled with Approximately .75 yards of 5 sx Redi-Mix.

TD: 38'

### WELL SCHEMATIC: ARC IND. BOWERS A FED #13

WELL PLUGGED: 8/19/98

5 ½" 10' 3 SX TOC: NA



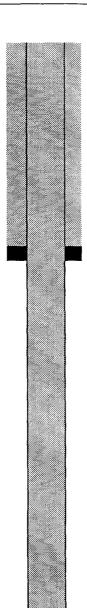
Csg was pulled out of hole. Well was filled to the surface With approximately .75 yards Of 5 sx Redi-Mix.

TD: 45'

### WELL SCHEMATIC: EXXON BOWERS A FED #4

WELL PLUGGED: 8/19/98

6 5/8" 10' 3 SX TOC: NA



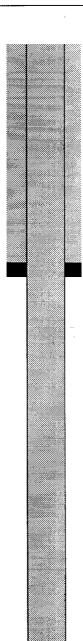
Csg was pulled out of hole. Well was filled to the surface With approximately .75 yards Of 5 sx Redi-Mix.

TD: 38'

### WELL SCHEMATIC: EXXON BOWERS A FED #5

WELL PLUGGED: 8/19/98

6 5/8" 10' 3 SX TOC: NA



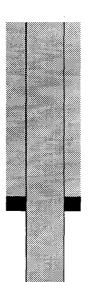
Csg was pulled out of hole. Well was filled to the surface With approximately .75 yards Of 5 sx Redi-Mix.

TD: 38'

### WELL SCHEMATIC: ARC IND BOWERS A FED #6

WELL PLUGGED: 8/19/98

6 ¾" 10' 3 SX TOC: NA

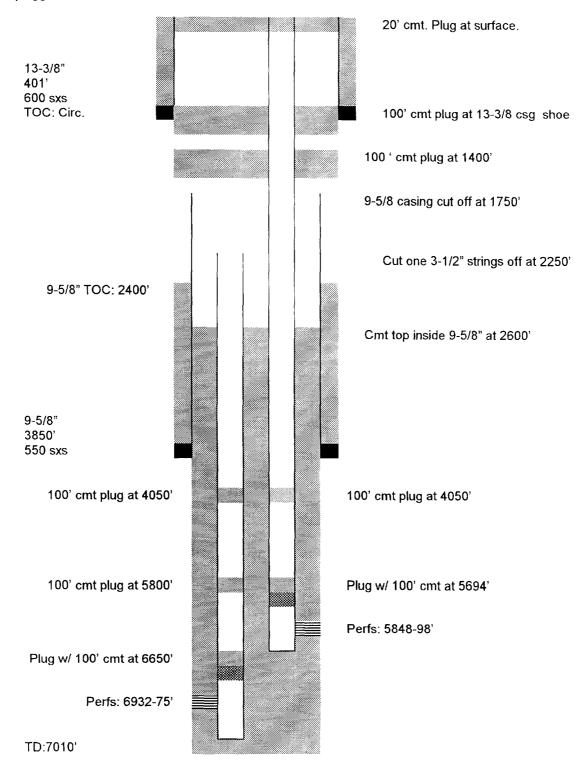


Csg was pulled and well was Filled with approximately .75 yards of 5 sx Redi-Mix.

TD: 45'

### WELL SCHEMATIC - Exxon Bowers A Federal #34

### Well plugged 9/26/72



### WELL SCHEMATIC: GETTY HD MCKINLEY #3

WELL PLUGGED: 8/26/75

9 5/8" 2755' 600 SX

**TOP: 337' CALC** 

Laid 10 sx cmt plug in top.

Laid 37 sx cmt plug from 1575' to 1475'.

Ran 2 3/8" tbg to 3000'.
Circulated hole with 123 bbls.
Brine water w/23 sx salt gel.
Pulled tbg.
Shot csg at 2547'. Pulled and
Laid down 84 joints(2555') 7"
Csg. Ran tbg to 2616' and
Laid 28sx cmt plug from
2616' to 2516'.

Set Titan CIBP at 3095'. Dumped 7 sx cmt on top of CIBP.

7" 3166' 100 SX TOC: 2595' CALC

TD: 3199'

### WELL SCHEMATIC: GETTY HD MCKINLEY #6

Laid 10 sx cmt plug in top. WELL PLUGGED: 8/26/75 8 5/8" 1474 400 SX TOC: CIRC Laid 20 sx cmt plug from 1542' to 1374'. 5 ½" 3178' 200 SX TOC: 498 (C)

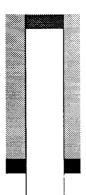
Set CIBP at 3100'. Dumped 5 sx cmt on top of CIBP.

TD:3200'

### WELL SCHEMATIC: AMERADA MCKINLEY #10

WELL PLUGGED: 8/14/82

5 ½" 10' 1 yd. Redi-Mix



The pump was pulled from The well and steel plates Were welded on top of the Well.

TD: 37'

### WELL SCHEMATIC: CONOCO STATE A #5

WELL PLUGGED: 1/12/71

10 ¾" 272' 200 SX

TOC: SURF (C)

7 5/8" 999' 425SX

TOC: SURF (C)

5 ½" 3206 450 SX TOC: NA

PBTD:3168'

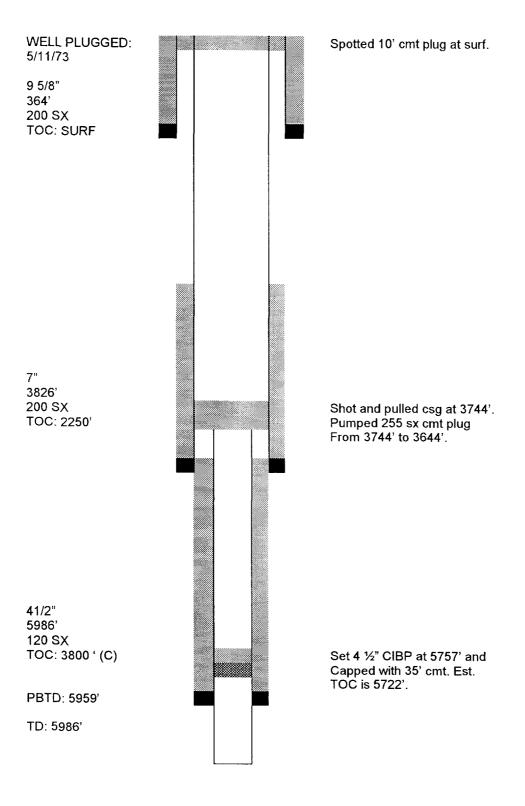
Spotted a 10 sx cmt plug At surface.

Filled well bore with 10# mud

Cut 5 ½" csg at 1570' and Pulled out of hole. Set a 55 Sx cmt plug in and out of 5 ½" stub.

Spotted 40 sx cmt plug over Perfs from 3188' to 3168'.

### WELL SCHEMATIC: NE-O-TEX HOBBS STATE #5



### LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit Well No. 432 Letter I, Section 30, T-18-S, R-38-E Lea County, New Mexico

### Offset Operators

Altura Energy LTD P.O. Box 4294 Houston, TX 77210-4294

Exxon Company, U.S.A. Attn: Joint Interest Operations P.O. Box 4707 Houston, TX 77210-4707

Getty Oil Company P.O. Box 797035 Dallas, TX 75379-7035

Charles E. Seed Houston Ranch Lovington Hwy. Hobbs, NM 88240

Saga Petroleum LLC 415 W. Wall, Suite 835 Midland, TX 79701

Surface Owners

Grimes Land Co. P.O. Box 5102 Hobbs, NM 88241 Marcum Drilling Company P.O. Box 3699 Midland, TX 79707

Chevron Production Co. NOJV Mgr. P.O. Box 1635 Houston, TX 77251

Conoco Inc. 10 Desta Dr. West Midland, TX 79705

Rice Operating Company 122 West Taylor Hobbs, NM 88240

Vell	Oper	AT! No.	Sec.	_	Z Un		Vel	2	- op	סטנ	o44.	Cog.	-		40.01	
Name				1.	+=	1	Type	PBTD	Perf P	Perf	Perfs	Size	Size	Depth	SXS.	l oc
78111	מונו	0-020- 20010		- 200	1	1200	-	1	(HO)	=   [		8.625	1	310	150	Circ
												5.5	7.875	3905	300	2440 CBL
29121	Altura	30-025- 07449	29 -1	.18S -38E	m m	3//47	Prod	4275	3924	4275	4070-85	9.625	12.25	2739	650	890
1	1				$\dashv$						4110-20	.7	8.75	3104	100	2640 CBL
			1	_	-						4130-50	4.5 Lnr	6.25	2900-4201	100	2900
				1	+-+		-		1			72.021		<b>A</b>		3
77167	Altura	30-020- 230-08	2	-100	ľ	02/00/1903		(CIRD)	1	12.1.1		8 625		1510	785	Circ
												5.5		4370	435	Circ
				-	-											
29131	Altura	30-025- 07447	29 -1	-18S -38E	<u>۳</u>	10//30	Prod	4130	4050	4210		9.625	12	2750	650	660
								(CIBP)				7	8.75	3976	300	
												5 Lnr	6.125	3870-4220	50	3930
29141	Altura	30-025- 07448	29 -1	-18S -38E	m ≤	8//30	Prod	3400	4033	4218-58	00	9.625		2750	. 650	1000
					+			(CIBP)		(HO)	3960-4108	7		3960	450	1860
											(HO)	5.5		3941	250	Surf./Circ
29132	Altura	30-025- 26917	29 -1	-18S -38E	m -	12//80	⊒.	4372	4030	4265		16	20	40	40	Surf
1				i								8.625	12.25	1595	785	Surf
												5.5	7.875	4510	900	Surf/CBL
29221	Altura	30-025- 07430	29 -1	-18S -38E	m T	9//30	Prod	4267	4118	4176	4154-62	9.625		2704	400	1236
				- 1							4175-85	7		3979	500	2753
											4195-4200	4.5 Lnr		3910-4213	50	3910
											4213-67					
29222	Altura	30-025- 26934	29 -1	-18S -38E	۳ ا	4//81	<u>5</u> .	4465	4175	4265		16	20	40	40	Surf
												8.625	12.25	1605	950	Circ
												5.5	7.875	4510	1050	Surf
29231	Altura	30-025- 07438	29 -1	-18S -38E	器 ス	10//30	Prod	4255	4106	4220-55	51	9.625	12.25	2729	600	987
					+					오		7	8.75	3953	300	2896
:												თ		4220	50	

Note: Calculated TOC's are estimated assuming 50% efficiency

		30431			30422			30421			30412	ì			30341			30333			30332			30331		1	30321	Name	Well
		Altura			Altura			Altura			Altura				Altura			Altura			Altura			Altura			Altura	i.	Oper
		30-025- 07474			30-025- 27059			30-025- 07468			30-025- 23384				30-025- 24665			30-025- 28955			30-025- 28954			30-025- 07472			30-025- 07467		API No.
		30 -18S			30 -18S			30 -18S			30 -18S				30 -18S			30 -18S			30 -18S			30 -18S			30 -18S		Sec. T
		-38E		- 1	-38E			-38E			-38E				-38E		- 1	-38E			-38E			-38€		- 1	-38E		גע
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		9//30			5//81			7//30			1//70				3//74			2//85			5//85			9//30			7//30	Date	Drill
		Prod			⋽.			Prod			Prod				Prod			⋽.			Prod			Prod			Prod	Туре	Well
		4213			4477			4258			4300				4202			4328			4323			4225			4257	PBTD	TD or
		4085			4110			4114			4009				4042			4137			4103			4014			4130	Perf	Тор
		4229			4265		2	4202-58			4261				4276			4290			4288			4225			4196	Perf	Bot.
		3975-4103			4108-23						4142-4225	4000-00	4056-60	4164-70	4104-26								4074-92	4068-72			4030-60	Perfs	Sqz.
5.5	7	9.625	5.5	8.625	16	U	, -	9,625	7	9.625	13.375		3.3 LNI	5.5	9.625	5.5	8.625	13.375	7	9.625	13.375	5.5	7	9.625	5	7	9.625	Size	Csg.
6.125	8.75	12	7.875	12.25	20	0.20	2 2	11.75	8.75	12.25	17.5		4./0	7.875	12.25							6.125	8.75	12	7	8.75	11.75	Size	Hole
3917	3975	2750	4510	1524	40	4202	0000	2756	7106	3848	329		3/13-4330	3956	1463	4370	1579	40	4371	1503	40	4238	3960	2750	4200	3854	2755	Depth	
600	300	650	1000	850	40	430	100	600	865	1200	400		123	625	500	500	425		800	650		30	300	650	405	250	600	Sxs.	No. of
CBL/Circ	2009 Calc.		2500 CBL	Circ	Surf	oull/CDL	O CITA	554 Circ	Circ	75	Circ		0,10	1910 CBL	Circ	Circ	Surf		Circ	Circ		3650 CBL	Circ	1000	Circ/CBL	2342	553	ТОС	

Note: Calculated TOC's are estimated assuming 50% efficiency

		31411			30444		30443				30442				30441	Name	Well
		Altura			Altura		Altura				Altura				Altura		Oper
		30-025- 07490			30-025- 28959		30-025- 28958				30-025- 27001				30-025- 07473		API No.
		7	_		1					7	+	-				_	S
		31 -18S			30 -18S		30 -18S	1			30 -18S -38E			-	30 -18S		Sec. T
		38E		- 1	38E		38E				38E				38E		٦ ر
	-	≻			ס		ס	_			ס־				Р	Ltr	5
		7//30			4//85		1//85	:		***************************************	5//81				8//30	Date	Drill
		Prod			Prod		<u>5</u> .				5				Prod	Type	Well
		4159		CIBP	4145	CIBP	4185				4420				4267	PBTD	TD or
		4134			4106		4094				4162				4094	Perf	Тор
	임	3938-4175			4270		4247				4257				4200	Perf	Bot.
		1175								4128-34	4110-16					Perfs	Sqz.
5 Lnr	7	9	7	9.625	13.375	5.5	8.625		5.5	8.625	16		5.5 Lnr	7	9.625	Size	Csg.
6.20	8.25	11.75						L	7.875	12.25				8.75	12	Size	Hole
3765-4289	3938	2744	4369	1519	40	4370	1470		4510	1606	40		3847-4267	3970	2750	Depth	
75	200	600	1035	500		340	425		1075	850	40		50	300	650	Sxs	No. of
3756	Surf/CBL	1868	3900	Circ		858	440		Circ	Circ	Circ		Circ.	2624 CBL	365	TOC	



# Active Outside Operated wells within 1/2 mile radius of proposed 30-432 conversion

APINO Sec. T R Un Drill IVMI STORY TOP Bet Saze Size Size Depth Sox TOC 30-025- 23022 29-185 -38E M 3/69 Prod 5300 2628 3734 2947 11.75 15 374 3000 2616: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 29-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5000 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 23131 39-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016: 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016 30-025- 33100 30-185 -38E M 3/69 Prod 5016 26016 30-025- 33100 30-185 -38E M 3/69 Prod 5016 3																		
API No. Sec. T R Un Dnil Well TD or Top Bot. Sqz. Csg. Hole No. of Sqc. 23322 29 -188 -38E M 3//68 Prod 5380 2828 3734 2947 11.75 15 374 300 2025 23331 29 -188 -38E M 3//68 Prod 5380 5831 5889 11.75 15 376 300 2025 23331 29 -188 -38E L 5//68 Prod 5000 5831 5889 11.75 15 370 300 250 252 28485 30 -188 -38E L 5//68 Prod 5000 5831 5889 11.75 125 501 400 450 200 252 28580 30 -188 -38E L 5//68 Prod 5000 5831 5889 11.75 125 501 400 450 200 252 28580 30 -188 -38E L 5//68 Prod 5000 5831 5889 11.75 125 501 400 450 200 252 28580 30 -188 -38E L 5//68 Prod 501 501 501 501 501 501 501 501 501 501	No data	2	10	8.5	7		45		45	Prod	2//69	7	-38E			25- 229	30-02	Seed St 30 #1
APINO Sec T R Un Drill Type Prod 5350 2528 3734 29 -185 -38E M 3///69 Prod 6350 2528 3734 29 -185 -38E M 3///69 Prod 6350 2528 3734 29 -185 -38E LL 5///69 Prod 6350 2528 3734 29 -185 -38E LL 5///69 Prod 6350 2528 3734 29 -185 -38E L 5///69 Prod 6350 2528 3734 29 -185 -38E L 5///69 Prod 6000 5831 5889 117.5 15 374 300 300 300-025- 28485 30 -185 -38E L 2///69 Prod 3918 2837 3556 2835 11 3849 500 450 450 300-025- 28580 30 -185 -38E L 2///69 Prod 6220 5760 7006 1338 17.5 17.5 360 3910 850 300-025- 28580 30 -185 -38E D 4///39 Prod 6220 5760 7006 1338 17.5 17.5 360 200-025- 28580 30 -185 -38E D 4///39 Prod 5261 3780 3684 3749 9625 12.25 4491 1550 300-025- 23221 30 -185 -38E D 4////39 Prod 6861 5761 5761 5761 5969 680 300-025- 23221 30 -185 -38E D 4////39 Prod 6861 5761 5761 5965 13375 17.5 360 340 340 340 340 340 340 340 340 340 34	Surf 'c'	750	4706	8.75	7		HO				į				-	:	Co.	Rice Operating C
APINO Sec. T R UN Drill Well TDO Top Bet Sqz. Csg. Hole No. of 100-025-123022 29-185 -38E M 3/69 Prod 5350 2628 3734 2947 11.75 15 374 300 2025-123131 29-185 -38E L 5//69 Prod 5000 5931 5889 11.75 15 374 300 300 2025-123131 29-185 -38E P 10//79 Prod 5918 2637 3566 8625 11 3949 500 450 2025-123131 39-185 -38E P 10//79 Prod 5918 2637 3566 8625 12.25 3910 850 2025-123131 39-185 -38E P 10//79 Prod 5918 2637 3566 8625 12.25 3910 850 2025-123131 39-185 -38E P 10//79 Prod 5918 2637 3566 8625 12.25 3910 850 2025-123131 39-185 -38E P 10//79 Prod 5918 3780 3684 3749 9625 12.25 2735 3910 860 30-185 -38E P 10//89 Prod 5915 3676 3754 13.375 17.5 392 200 2025-123131 39-185 -38E P 10//89 Prod 5915 3676 3754 13.375 17.5 398 200 30-185 -38E P 10//89 Prod 5915 3676 3754 13.375 17.5 398 200 30-185 -38E P 10//89 Prod 5915 3676 3754 13.375 17.5 398 200 30-185 3916 8650 30-185 -38E P 10//89 Prod 5915 3676 3754 13.375 17.5 378 400 300 300 300 300 300 300 300 300 300	Circ.	300	450	12.25	9.625		5050	4469	5050	<u>J</u>	2//60	n	-38E		$\top$		30-02	Hobbs SWD F #WD29
APINO Sec. T R LU Dall Well TD PRTD PRTD PRTD PRTD PRTD PRTD PRTD P	3839 cbl	700	7050	7.875	5.5				1									
Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   Sqz.	2600	300	3795	11	8.625										<del> </del>		Co.	Marcum Drilling
Sec.         T         R         Un         Drill         Well TD or         Top         Bot         Sqz.         Csg.         Hole         No. of           29 -18S         -38E         M         J/69         Prod         5350         2628         3734         2947         11.75         15         374         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           5 30 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           5 30 -18S         -38E         L         2//69         Prod         3918         2637         3556         8625         12.25         501         400           5 30 -18S         -38E         L         2//84         Prod         6220         5760         7006         13.38         17.5         1225         5491         1620	Circ.	200	356	17.5	12.75		6992	6680	7032	Prod	11//70	F	-38E				30-02	Hobbs State #1
Sec.         T         R         Un         Drill         Well         TDo         Bot.         Sqz.         Csg.         Hole         No of           29 -18S         -38E         Mr         3//69         PRID         Perff         Perff         Perfs         Size         Size         Size         Spapth         Sxs.           29 -18S         -38E         Mr         3//69         Prod         5000         2628         3734         2947         11.75         15         374         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           29 -18S         -38E         L         5//69         Prod         3918         2637         3556         8.625         11         3849         500           4         -30         -88S         -38E         Prod         3918         2637         3556         8.625         12.25         501         400         450         5.5 <td>2700 TS</td> <td>650</td> <td>6999</td> <td>8.75</td> <td>7</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	2700 TS	650	6999	8.75	7						1							
Sec.         T         R         Un         Drill         Well         TDor         Bot.         Sqz.         Csg.         Hole         No of           29 -18S         -38E         Ltr         Date         Type         PBTD         Pert         Pert         Perts         Size         Size         Slepth         Sxs.           29 -18S         -38E         L         Jilos         Prod         6000         5831         5889         11.75         15         374         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           29 -18S         -38E         L         5//69         Prod         3918         2637         3556         8.625         11.3849         500           4         -3         -38E         P         10//79         Prod         3918         2637         3556         8.625         12.25         501         400         450         450         450 <td>Circ.</td> <td>1748</td> <td>3851</td> <td>12.25</td> <td>9.625</td> <td></td> <td></td> <td></td> <td>CIBP</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>Getty</td>	Circ.	1748	3851	12.25	9.625				CIBP						-			Getty
No   Sec   T   R   Un   Drill   Well   TD or   Top   Bot   Sqz   Csg   Hole   No of   Sqz   29   Hole   No of   Sqz	Circ.	400	378	17.5	13.375		6965	5761	6961	Prod	8//69	G	-38E	<sub>10</sub> -18S		25- 232	30-02	HD McKinley #9
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz   Csg   Hole   No. of   Ltr   Date   Type   PBTD   Perf   Perf   Perf   Size   Si	000	000	000		0.0													
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   Ltr   Date   Type   PBTD   Perf   Perf   Perf   Size   Size   Depth   Sxs.	3300	850	6057	7 875	7 7 D											+		Geny
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   Ltr   Date   Type   PBTD   Perf   Perf   Perf   Perf   Size   Size   Size   Depth   Sxs.   23022   29 -185   -38E   M   3//69   Prod   5350   2528   3734   2947   11.75   15   374   300   301   301   302   302   302   302   302   303	2 2 2	1400	3845	1	8 63 6		0/04	0070	00	7100	0//08		-700		ļ	20-	0-00	Getty
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot   Sqz.   Csg.   Hole   No. of   No. of   Clr   Date   Type   PBTD   Perf   Perf   Perf   Size   Size   Depth   Sxs.   23022   29 -18S   -38E   M   3//69   Prod   5350   2628   3734   2947   11.75   11.73   5989   450   45	ם ס	3	360	17 5	12 275		3754	3676	π <sub>6</sub> 1π	2	6//60	Г	သ က		İ	227	30	LO MoKiplay #9
No   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   Sqz.   Csg.   Hole   Sqz.   Csg.   Hole   Sqz.   Csg.   Hole   Sqz.   Csg.   Hole   Sqz.   Size   Depth   Sxs.   Sava   Size   Sqz.	4031 'c'	70	4260	6.25	4.5							!				<u>;</u> ;		
No   Sec   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz   Csg   Hole   No of   Sqz   Csg   Hole   Sxs   Size   Siz	3264 'c'	200	3933	8.75	7													Chevron
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   20022   29 -18S -38E   M   3//69   Prod   5350   26288   3734   2947   11.75   15   374   300   30	307 'c'	600	2735	12.25	9.625	a a constant	3749	3684	3780	Prod	4//30	0	-38E				30-02	Grimes A #1
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   23022   29 -18S -38E   M   3//69   Prod   5350   2628   3734   2947   11.75   15   374   300   23131   29 -18S   -38E   L   5//69   Prod   6000   5831   5889   11.75   15   370   300   323131   29 -18S   -38E   L   5//69   Prod   6000   5831   5889   11.75   15   370   30															-			
No.   Sec.   T   R   Un   Drill   Well   TD or   Top   Bot.   Sqz.   Csg.   Hole   No. of   Ltr   Date   Type   PBTD   Perf   Perf   Perfs   Size   Size   Depth   Sxs.   23022   29 -18S -38E   M   3//69   Prod   5350   2628   3734   2947   11.75   15   374   300   300   301	4985	660	7000	7 875	יע פ				į			1		İ	+	-		
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29-18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29-18S         -38E         M         3//69         Prod         6000         2628         3734         2947         11.75         15         374         300           23131         29-18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29-18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           20485         30         -18S         -38E         P         10//79         Prod         3918         2637         3556         8.625         12.25         501         400           28580         30-18S         -38E         P         10//79         Prod <td>Circ.</td> <td>1650</td> <td>4491</td> <td>12.25</td> <td>10.75</td> <td>and the second s</td> <td>HO</td> <td></td> <td>CIBP</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7</td> <td>-</td> <td></td> <td></td>	Circ.	1650	4491	12.25	10.75	and the second s	HO		CIBP						7	-		
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           450	Circ.	1220	1476	17.5	13 38		7006	5760	6220	Prod	2//84	-	-38E			-	30-02	Bowers A Fed. #38
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23485         30 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           26485         30 -18S         -38E         P         10//79         Prod         3918         2637         3556         8.625         12.25         501         400	Circ.	850	3910	7.625	5.5							-						Exxon
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           CIBP         CIBP         CIBP         Sec.         5.5         7.875         5989         450           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370	Circ.	400	501	12.25	8.625		3556	2637	3918	Prod	10//79	ס	-38E				30-02	Bowers A Fed. #37
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           500         5831         589         55         7.875         5989         450           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           450         -885         -885         -885         -885         11         3849         500											7 (4)					_		
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S         -38E         M         3//69         Prod         CIBP         -         -         8.625         11         3850         500           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300	5087 'c'	450	6000	7.875	4.5													
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23131         29 -18S         -38E         L         5//69         Prod         6000         5831         5889         11.75         15         370         300	1877 'c'	500	3849	11	8.625													Exxon
INO.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           500         5.5         7.875         5989         450	Surf 'c'	300	370	15	11.75		5889	5831	6000	Prod	5//69	_	-38E	?9 -18S	_		30-02	Bowers A Fed. #29
INO.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         11         3850         500           300         500 <t< td=""><td>3838 C</td><td></td><td>8860</td><td>1.8/5</td><td>Ü</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>+</td><td></td><td></td></t<>	3838 C		8860	1.8/5	Ü											+		
I No.         Sec.         T         R         Un         Drill         Well         TD or         Top         Bot.         Sqz.         Csg.         Hole         No. of           23022         29 -18S         -38E         M         3//69         Prod         5350         2628         3734         2947         11.75         15         374         300	200018		3850	1 2 1	8.625		11.00		CIE			1			-	!	<del> -</del>	Exxon
INO. Sec. T R Un Drill Well TD or Top Bot. Sqz. Csg. Hole No. of Ltr Date Type PBTD Perf Perfs Size Size Depth Sxs.	CIC.		3/4	3	77.75	1467	3/34	2028	0000	Frod	3//69	3	-38E		+		30-0	Bowers A Fed. #28
Sec. T R Un Drill Well TD or Top Bot. Sqz. Csg. Hole No. of	000	Sxs.	Depth	Size	Size	Perfs	Perf	Perf	PBTD	Туре	Date	Lit			╁╌			
the same of the sa		No. of		Hole	Csg.	Sqz.	Bot.	Тор	TD or	Well	Drill	Un	R	c. T	Se	API No.		Well Name

# Active Outside Operated wells within 1/2 mile radius of proposed 30-432 conversion

Well Name	API No.	Sec. T	R	5	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Oper				두	Date	Туре	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
Seed St 30 #2	30-025- 22995	30 -18S	-38E	7	2//69	Prod	45	10	45		7	8.5	10	2	No data
C.E. Seed				1				오							
Seed St 30 #3	30-025- 22996	30 -18S	-38E		2//69	Prod	45	10	45		7	8.5	10	2	No data
C.E. Seed				-				오							
Seed St 30 #4	30-025- 22997	30 -18S	-38E	~	2//69	Prod	45	10	45		7	8.5	10	2	No data
C.E. Seed				li				오							
Seed St 30 #5	30-025- 22998	30 -18S	-38E	7	2//69	Prod	45	70	45		7	8.5	10	2	No data
C.E. Seed							-	오							
St #7	20 025		3	_	41140		3	2474	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		0 000	1	300	200	0 1
3	00-020- 07 400	-100	-00	2	4//10	-	7070	-	2020		0.020	-	100	100	2
Saga Pet. LLC								유			5.5	7	3171	900	Surf 'c'
St A #7	30-025- 22934	29 -18S	-38E	Z	1//69	Prod	6050	5823	5941		11.75	15	360	250	Surf 'c'
Солосо		-							-		8.625		3800	240	3064 'c'
											ე	7.875	6050	405	4444 'c'
				-											
St A #8	30-025- 23048	29 -18S	-38E	<b>X</b>	2//69	Prod	5960	3652	5787	5796-5924	8.625	11	3800	240	2550 TS
Conoco											5.5	7.875	5960	405	2900 TS

Well Name	API No.	Sec. T R	Qn Drill	Well	TD or Top	p Bot.	Sqz.	Csg.	Hole		No. of	
Oper			Ltr Date	Туре	PBTD Perf	rf Perf	Perfs	Size	Size		Sxs.	Toc
B.A. Bowers #2	30-025- 08045	30 -18S -38E	E J 5//30	30 PA	242 No data	lata No data		12.5		242	225	Surf 'c'
Exxon												
B.A. Bowers #6	30-025- 07475	30 -18S -38E	E   11//30	PA	3190 3147	47 3190		12.5	17	217	200	Surf 'c'
Exxon						포		9.625	11.5	2750		Surf 'c'
								7	8.75	3147	120	2470 TS
Rowers A #12	30-025- 07450	29 -18S -38E	E L 4//47	PA	3088 No data	lata No data		8.625	3	222	-	Surf 'c'
					-			5.5	7.875	3132	575	880 TS
											1	
Bowers A #13	30-025- 07476	30 -18S -38E	E J 7//47	PA	3189 3148	18 3189		8.625	11	283	├	Surf 'c'
Exxon		i i				위		5.5	7.625	3150	1350	Surf 'c'
Bowers A #14	30-025- 07451	29 -18S -38E	E M 8//47	PA	3207 3120	20 3207		8.625	11	496	400	Circ.
Exxon						유		5.5	7.625	3120	1350	Circ.
Bowers A #16	30-025- 07478	30 -18S -38E	E O 10//47	PA	3225 3151	51 3221		8.625	⇒	262	150	Circ.
						오		5.5	7.625	3151	1000	Circ.
Bowers A Fed. #1	30-025- 07471	30 -18S -38E	E   11//30	PA	6000 5812	12 5922		9.625	11.5	2750	620	No data
								7	8.75	3962	528	
								4.5	6.25	6000	275 2	2200 TS
Bowers A Fed. #15	30-025- 07477	30 -18S -38E	E P 8//47	PA	3218 3158	58 3218		8.625	1	249	150	Circ.
						오		5.5	7.625	3158	1250	Circ.
Rowers A Fed #17	30-025- 21900	30 -18S -38E	E J 10//66	66 PA	50 12	50		7	ω	12	တ	Circ.
				_		오						
D	20 025	30 100 300	П В ()80	0	5258	5046		8 825	1	3826	500	2300 TS
					1	-		4.5	7.875	5988		2800 TS
Bowers A Fed. #31	30-025- 23176	29 -18S -38E	E E 6//69	PA	7050 6075	75 6991		8.625	7 875	3836 7038	500	1858 'c'
Exxon								O.U	7.873	/036		0 6218

														_		EXXO
				-				35	PA	1//67	1	-38E	30 -188	21970	30-025- 2	Bowers A Fed. #CT27
	<u> </u>										-					
				:												
								35	PA	1//67		-38E	29 -18S	21964	30-025- 2	Bowers A Fed. #CT25
					,						+	+	-		-	Exxon
					5			35	PΑ	1//67		-38E	29 -18S	21963	30-025- 2	Bowers A Fed. #CT24
		7	7/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	X	1											Exxon
		2		7				35	PA	1//67		-38E	29 -18S	1962	30-025- 21962	Bowers A Fed. #CT23
	$\checkmark$	7														Exxon
					2			32	PA	1//67		-38E	29 -18S	21961	30-025- 2	Bowers A Fed. #CT22
														2		CXXVII
					*	)		3/	PA	1//67		-38E	30 -188	21968	30-025- 2	Bowers A Fed. #CT21
			1000		ジェ	1		Ì	1							
					ノへ											Exxon
					7			32	PA	1//67		38E	30 -18S	21967	30-025- 2	Bowers A Fed. #CT20
																Exxon
								30	PA	1//67		-38E	30 <b>-18</b> S	21966	30-025- 2	Bowers A Fed. #CT19
2002 'c'	300	3976	8.75	7						]			_			
Surf 'c'	650	2750	ੜੇ	9.625												Exxon
Surf 'c'	250	226	17	12.5			No data	4259	PΑ	8//30	Ш	3-38E	29 -18S	7446	30-025- 07446	Bowers A Fed. #9
	550		8.75	7			5 5				1					
!	350	5988	12.25	9.625	5939			CIBP				-				Exxon
Surf 'c'	400	416	17	13.375	4256-66	5953	4144	3970	PA	7//69	D	38E	29 -18S	23222	30-025-	Bowers A Fed. #33
	895	7053	8.75	7					i					_		
2900	550	3850	<u></u>	9.625	6974-82											Exxon
2250	400	385	17.5	13.375	5887-01	5964	5825		PΑ	8//69	0	38E	30 -18S	23235	30-025-	Bowers A Fed. #32
ТОС	Sxs.	Depth	Size	Size	Perfs	Perf	Perf	PBTD	Туре	Date	Ltr					Oper
_	No. of		Hole	Csg.	Sqz.	Bot.	Top	TD or	Vell	Drill	٦	ر تح	Sec. T		API No	Well Name

											1					
2595	100	3166	8.25	7			오							+		
337 'c'	600	2755	12.25	9.625		3199	3166	3199	PA	7//30	エ	-38E	30 -18S	-	30-025- 07461	H D Mckinlev #3
2600	895	7010	7.875	3.5 D												
2600	895	6088	7.875	3.5 B	6932-75									+		
2400	550	3850	12.25	9.625	5848-98	6979	5822	7010	PA	8//69	ح	-38E	30 -18S	1	30-025- 23260	Bowers A Fed. #34
							오									ARC Ind.
No data	ω	10	6.75	5.5		45	10	45	PA	10//67	د	-38E	30 -18S		30-025- 22276	F.A Bowers #6
							오							-		ARC Ind / EXXON
No data	ω	10	6.75	6.625		38	10	38	PA	7//67	_	-38E	30 -18S		30-025- 22189	F.A Bowers #5
							P									ARC Ind. / EXLON
No data	ω	10	6.75	6,625	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	38	10	38	PA	7//67	د	-38E	30 -18S	+	30-025- 22127	F.A Bowers #4
							오									ARC Ind.
No data	ω	10	6.75	5.5		45	10	45	PA	10//67	د	-38E	30 -18S		30-025- 22277	F.A Bowers #13
							오									ARC Ind.
No data	ω	10	7.785	7		38 8	10	38	PA	6//67	د	-38E	30 -18S		30-025- 22126	Bowers Fed. A #3
							오	-								ARC Ind.
No	ω	10	6.75	6.625	440	38	10	38	PA	6//67	ے	-38E	30 -18S	-	30-025- 22125	Bowers Fed. A #2
							P									ARC Ind / Exyon
N <sub>O</sub>	ω	10	6.75	6.625		45	10	45	PA	10//67	ر	-38E	30 -18S		30-025- 22190	Bowers Fed. A #12
							오									ARC Ind. / Exson
No data	ω	10	6.75	6.625		38	10	38	PA	6//67	د	-38E	30 -18S		30-025- 22148	Bowers Fed. A #11
					)		오									1
No data	ω	10	7.875	7		38	10	38	PA	6//67	د	-38E	30 -18S	-	30-025- 22147	Bowers Fed. A #10
Circ	1050	3179	7.625	5.5			오									
1		260	11	8.625		3238	3179	3238	PΑ	9//48	0	-38E	29 -18S	$\dashv$	30-025- 07453	ers A-B #1
100	+	Depth	Size	Size	Perfs	Perf	Perf	PBTD	Туре	Date	Ltr		7			Oper
<u> </u>	No. of		Hole	Csg.	Sqz.	Bot.	Top	TD or	Well	Drill	S	<sub>حح</sub>	.: -1	Sec.	API No	Well Name

Well Name	API No.		Sec. T	R		Un Drill		Well TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	$\vdash$
Oper		_		_	Ltr	Ltr Date	Туре	Type PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	-
H.D. Mckinley #6	30-025- 07488	488	30 -18S	S -38E	១	6//47	PΑ	3200	3178	3200		8.625	11	1474	400	
Getty									오			5.5	6.875	3178	200	498 'c'
		-	_		-											T
Hobbs St #5	30-025- 23662	662	29 -18S	S -38E	П	1//71	PΑ	5986	5813	5879		9.625	12.25	364	200	
Ne-O-Tex												7	8.75	3826	200	_
												4.5	6.25	5986	120	
McKinley #10	30-025- 22173	_	30 -18S	S -38E	ח	6//67	PA	37	37 10-37 OH			5.5	6.75	10	1YD No data	7
Amerada																
St A #5	30-025- 07440		29 -18S	S -38E	X	3//47	PA	3200	3168	3188		10.75	13.75	272	200	Surf 'c'
Conoco		-	_									7.625	9.875	999	425	Surf 'c'
		_										5.5	7.875	3206	450	No data

### LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

