Eox 2406, Hobbs, New Mexico January 24, 1957

Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

10 1236 ( PB 56/2 m) 4720-3616

Submitted herewith is an application to dispose of produced salt water by injection into the San Andres formation of Magnolia Petroleum Company's Santa Fe Pacific C. #2, which is located 1980' FSL and 1650' FWL of Section 26, T9S. R36F. Lea County, New Mexico. An electrical log of the subject well and an application to the surface owner requesting waiver are attached.

The proposed injection zone in the San Andres formation is non-productive of oil and/or gas within a radius of 2 miles from Santa Fe Pacific C #2. The water in the San Andres formation is not considered fit for domestic, stock or irrigation. Analysis of water in this area indicated a chloride content of 130,000 ppm.

The produced water from the Pennsylvanian and Devonian reservoirs is also considered unfit for domestic use. Analysis of these waters showed chloride concentrations of 74,000 ppm and 33,000 ppm, respectively.

It is proposed that produced water from the offset leases will also be injected into the subject well. Field operators are negotiating an agreement for disposal of the produced water into a common disposal well. Santa Fe Pacific C #2.

A copy of this application has been sent by registered mail to the State Engineer's Office, Box 1079, Santa Fe, as well as all offset operators, and the surface owner, Mr. U. D. Sawyer.

MOJUSU

The applicant alleges that the granting of this application will be in the interest of conservation and aid in the prevention of any pollution of the fresh water strata.

Yours very truly,

MAGHOLIA FETROLEUM COMPANY

C. T. Evans

District Petrcleum Engineer

RJC:sd Att.

cc: Oil Conservation Commission, Santa Fe (1 Electric Log on original only) (2)

State Engineer's Office, Box 1079, Santa Fe
U. D. Sawyer, Crossroads, New Mexico
Cil Development Company of Texas, 900 Polk St., Amarillo, Texas
Sunray Mid-Continent Cil Co., Midland Mational Bank Building,
Midland, Texas

Warren Petroleum Corp., Drawer H, Seminole, Texas

S. Pannifin

W. C. Dougherty (2)

I. B. Stitt, Jr. (2)

W. H. Leach

File

## STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

# APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

POOL Name <u>Crossreads</u> County <u>Lea</u>			
Operator Magnelia Petroleum Company			
Address P. C. Box 2106, Hobbs, New Mexico			
Lease Name Santa re Pacific Well No. 3-2			
Depth to top of injection zone <u>1:706</u>			
Depth to base of injection zone 5616			
Size of surface casing 13 3/8"			
Length of surface casing <u>h5h!</u>			
Number of sacks of cement used on surface casing \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
Size of long string <u>6.5/8</u>			
Length of long string 1:706			
Number of sacks of cement used on long string 2395 sacks Scale 111 sacks Signalite.  200 sacks Scat			
Size of tubing None Length of tubing			
Depth of tubing packer setting			
Name and model of packer			
Is injection through tubing or long string or annulus?Long_string.			
Is injection through perforations or open hole? <u>Cpan lole</u>			
Was the well drilled for salt water disposal purposes?			
List perforated intervals and number of sacks of cement used on any squeeze cementing operations Fone			
What is depth of the shallowest zone productive of oil or gas in this Pool			
What is depth of the deepest zone containing fresh water in this Pool? 390!			
Are there any other salt water disposal wells in this Pool using this same zone for injection purposes? If so, list operator, lease and well number			
What is the approximate voluem of salt water to be injected daily? 2500 barrels			
Will system be open or closed type? Partially closed			
Will injection be by gravity or pump pressure? Frame pressure			
If by pump pressure, give approximate number of pounds per square inch 300			
Will it be necessary for water to be filtered or chemically treated?			
Is this well so cased and completed that water can enter no other formation than the above setout injection zone? Yes			

1.	Attach a complete full-scale electrical log of this well (one Copy to OCC only).		
2.	List names and addresses of all offset operators and surface owners.		
	Cil Development Company of Texas, 900 Folk St., Amarillo, Texas		
	Sunray Mid-Continent Cil Company, Midland Dational Bank Building, Midland, Texas		
	Warren Petroleum Corp., Dragor I., Seminole, Texas		
	U. D. Sawyer, Crossroads, New Merico		
3.	Have notices of this application been sent by registered mail or given to all offset operators, surface owners and to the N. M. State Engineer?		
4.	Attach waivers from all offset operators.		
5•	Attach waivers from <u>surface</u> owners of land on which well is located <u>or</u> a letter from company making application to the surface owner explaining said application and requesting waiver.		
6.	No application will be processed until Item I has been attached to the application. Should all necessary waivers not accompany application, the Commission shall hold such application for a period of fifteen (15) days from date of receipt in the Santa Fe Office. If, after said fifteen (15) day period, no protest or request for hearing is received in the Santa Fe Office, the application will then be process.		
	<u>lachelia Petrcleum Company</u> Operator		
	By By		
THE	STATE OF New Mexico		
COU	NTY OF Lea		
is	BEFORE ME, The undersigned authority, on this day personally appeared known to me to be the person whose name is scribed to the above insturment, who being by me duly sworn on oath states that he duly authorized to make the above report and that he has knowledge of the facts ted therein and that said report is true and correct.		
19_	SUBSCRIBED AND SWORN TO before me, this the <u>24th</u> day of <u>January</u>		
	Mit Commission moves one was:  Notary Public in and for Leave County, M. M. Outer		

Magnolia Petroleum Company P. O. Box 662 Roswell, New Mexico

#### Gentlemen:

You have advised me that you have filed Case No. 1163 in the New Mexico Oil Conservation Commission, which is an application to use a well in the  $NE^{1}_{4}SW^{1}_{4}$  Section 26, Twp. 9 S., Rge. 36 E., N.M.P.M., as a well into which salt water may be injected in the San Andres Formation at about 4706 to 5616 feet from the surface, and said well is to be used as a salt water disposal well.

As surface owner of the land where the above described disposal well is located I hereby consent to the foregoing use of said well. A copy of this letter may be delivered to said Oil Conservation Commission to reflect my consent.

Yours very truly,

U. D. Sawyer

### OIL CONSERVATION COLMISSION

#### BOX 2045

#### HOBBS, NEW MEXICO

MR. W. B. MACEY	Du 1/4/5)
OIL CONSERVATION COMMISSION	- Auto
P. O. BOX 871	RE: SWD
SANTA FE, NEW MEXICO	PROPOSED XXXX CRDER NO. 1
Dear Mr. Macey:	
bear in a incoy.	SWD
I have examined t	the application for "MXXXXXX Order " for the
Magnolia Pet. Co. Santa Fe Lease and Well No. S-T-R	Pacific *C* #2 26-9-36
Lease and well No. 5-1-A	
and my recommendations are:	
O.KE.J.F.	
O.KJ.W.R.	

Yours very truly,

OIL CONSERVATION COMMISSION

El Fischer

DATE Feb. 14, 1957

Engineer-District 1