STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

| | APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION <u>NOT</u> PRODUCTIVE OF OIL OR GAS |
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| r | POOL Name South Denton Devonian County Lec |
| ~ | OperatorNagnolia Petroleum Company |
| | Address P. O. Box 2406, Hobber, New Mexico (District Office) |
| | -Lease NameNew Mexico "X"Well No2 |
| | Depth to top of injection zone $10.67h$ |
| |) Ponnsylvanian, Los Oleculation Sone Depth to base of injection zone 10,679) |
| ۲ | Size of surface casing <u>13-3/8"</u> |
| 4 | Length of surface casing <u>129</u> |
| | Number of sacks of cement used on surface casing <u>425 (circ.)</u> |
| | Size of long string 7-5/8" Liner |
| | Length of long string 6030' (From 1, 800', Tor, to 12,880', Lottom, both subsurface) |
| ı | Number of sacks of cement used on long string |
| ŧ | Size of tubing None to be used Length of tubing - |
| | Depth of tubing packer setting None to be set |
| | Name and model of packer |
| v | Is injection through tubing or long string or annulus? <u>Long String</u> |
| | Is injection through perforations or open hole? Performations (10,674-10,679) |
| | Was the well drilled for salt water disposal purposes? <u>La Savonian Test (Dry Hole)</u> |
| | List perforated intervals and number of sacks of cement used on any squeeze cementing operations <u>13,197-13,222</u> - Squeeze w/50 sx.: <u>13,197-13,207</u> - Squeeze w/75 sx.; <u>13,160-</u> 13,173 - Squeeze w/75 sx. |
| | 13,173 - Squeeze w/75 sx. What is depth of the shallowest zone productive of oil or gas in this Pool |
| | What is depth of the deepest zone containing fresh water in this Pool? (Cand lenses) |
| | Are there any other salt water disposal wells in this Pool using this same zone for injection purposes? Yes If so, list operator, lease and well number |
| | Signal Oil & Gas Company - Gulf-State Well No. 2, 54/4, Nucl., Motion 1, Tup-160, Rge-38E, |
| | (Commission order No. S.ID-4, August 10, 1957) 120 39D (current) |
| | What is the approximate voluem of salt water to be injected daily? -1500 BPD (maximum) |
| | Will system be open or closed type? Closed |
| | Will injection be by gravity or pump pressure? <u>Gravity</u> |
| | If by pump pressure, give approximate number of pounds per square inch |
| | Will it be necessary for water to be filtered or chemically treated? |
| | Is this well so cased and completed that water can enter no other formation than the above setout injection zone? |

- 1. Attach a complete full-scale electrical log of this well (one Copy to OCC only).
- 2. List names and addresses of all offset operators and surface owners.

Operators - Shell Oil Jonany, F. C. Don 317, Josean Mew Newico Signal Oil & Gas Jongauy, 1910 Ft. Month Natil. Jank Didg., Fort Mont , Danas

Surface Owner - State of How Marino, w'Longue to Individuals

- 3. Have notices of this application been sent by registered mail or given to all offset operators, surface owners and to the N. M. State Engineer? Yes
- 4. Attach waivers from all offset operators.
- 5. Attach waivers from <u>surface</u> owners of land on which well is located <u>or</u> a letter from company making application to the surface owner explaining said application and requesting waiver.
- 6. No application will be processed until Item 1 has been attached to the application. Should all necessary waivers not accompany application, the Commission shall hold such application for a period of fifteen (15) days from date of receipt in the Santa Fe Office. If, after said fifteen (15) day period, no protest or request for hearing is received in the Santa Fe Office, the application will then be processed.

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Ву

THE STATE OF New Monips

COUNTY OF_____Lea

BEFORE ME, The undersigned authority, on this day personally appeared <u>John L</u>. <u>Sanders</u> known to me to be the person whose name is subscribed to the above insturment, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me, this the ______ 1958 ____.

nda Notary Public in and for____ Lea County, <u>New Mexico</u>

MY COMMISSION EXPIRES AUG. 30, 1960.



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STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S.E. REYNOLDS

ADDRESS CORRESPONDENCE TO: P. O. BOX 1079 SANTA FE, N. M.

February **6**, 1958

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Attn. Mr. Daniel S. Nutter

Dear Mr. Nutter:

We have received from Magnolia Petroleum Company a copy of their application to dispose of salt water by injection into a porous formation (Pennsylvanian), the injection zone to be between the depths 10,674 and 10,679.

This office has no objection to disposal of salt water in the manner proposed in this application. As a matter of identification, I probably should say that the Pool name is South Denton Devonian in Lea County, the Lease Name is New Mexico "M", Well No. 2.

Please notify me at your earliest convenience what SWD number has been assigned this application.

Yours truly,

S. E. Reynolds State Engineer

By:

Frank E. Irby Chief Water Rights Division

FEI/ma cc-F. H. Hennighausen