



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

August 21, 1990 190 AUG 24 AM 9 32

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87504-2088

RE: APPLICATION FOR PRESSURE LIMIT INCREASE FOR DISPOSAL & INJECTION WELLS

Gentlemen:

I have examined the step rate test for the:

JFG Enterprises	State "HS"	SWD	#2-L	Sec 9, T18S, R34E
Operator		Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

*OK*

Very truly yours

*Jerry Sexton*

Jerry Sexton  
Supervisor, District I

/bp



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

August 29, 1990

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

JFG Enterprises  
P.O. Box 100  
Artesia, NM 88210

*RE: Injection Pressure Increase  
State "HS" Well No. 2  
Lea County, New Mexico*

Dear Sir:

Reference is made to your request received August 2, 1990, to increase the surface injection pressure on the State "HS" Well No. 2. This request is based on a step rate test conducted on the well on June 26, 1990. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on the well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well.

WELL AND LOCATION

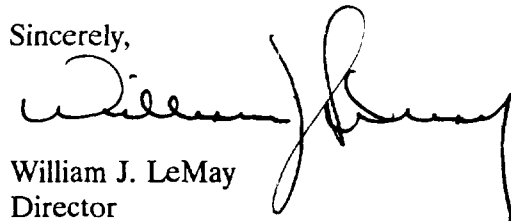
MAXIMUM INJECTION  
SURFACE PRESSURE

State "HS" Well No. 2  
Unit L, Section 9, T-18 South,  
R-34 East, NMPM, Lea County, New  
Mexico.

1360 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,



William J. LeMay  
Director

cc: Oil Conservation Division - Hobbs  
File: SWD-320  
T. Gallegos  
D. Catanach