

XERIC OIL & GAS COMPANY

POB 51311

MIDLAND, TX 79710

915/683-3171

NEW MEXICO OIL CONSERVATION DIVISION
SANTA FE, NM 87504

1990 FEB 27 AM 8 40

February 13, 1990

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Application for Disposal Well
NM-06413 Cactus Federal Lease
Lea County, New Mexico

Gentlemen:

Xeric Oil & Gas Co. hereby amends its previous application dated January 23, 1990 from an application for a pressure maintenance well to an application to convert the Cactus Federal No. 3 well situated 330 feet from the north line and 660 feet from the west line (unit letter "D") of Section 6, T-20-S, R-35-E, Lea County, New Mexico from a TA oil producer to a disposal well. This well is presently shut in due to inability to produce. If approved the well will be used for injection of water produced from the Queen formations at a depth interval from about 4,600 feet to 5,000 feet. As shown on the attached diagrammatic sketch, the injection of produced water will be made into the Queen formation in the disposal well through 2 3/8ths cement lined tubing, using a Baker, Lok-Set Packer set at 4548', at a depth interval from about 4650 to 4990 feet. Water produced from the Queen formations is salty, it is estimated that from 10 to 300 barrels of water per day will be injected into the well. The Cactus Federal No. 3 well made small quantities of the same type water from the Queen formation while it was operated as an oil producer.

The Queen formation is of Permian age and is older than the triassic formation. The next higher oil & gas zone is the Yates found at a depth of 3580 feet with the next lower zone being the Grayberg at a depth of 5,000+ feet. Applicant has no information indicating that a fresh water well exists within one mile of the proposed injection well. The water produced from the Queen formation is highly salty and is unfit for domestic stock, irrigation or other general use. The applicant therefore asks for administrative approval of this application without notice and hearing as an exception to Rule 701-A.

Copies of this application have been sent to all offset operators and to the surface owner.

Enclosed are three copies of this application, form C-108, diagramatic sketch, and a plat of the surrounding area. Copies of the log of the Cactus Federal No. 3 well have been previously submitted to the commission.

Respectfully submitted by,

XERIC OIL & GAS COMPANY



By: Randall L. Capps

RLC/mac
encl.

Copies sent to:

OFF-SETTING OPERATORS

Tenneco Oil Co., Box 2511, Houston, TX 77001

BTA Oil Producers, 104 S. Pecos, Midland, TX 79701

Chevron USA Inc. P. O. Box 1150, Midland, TX 79702

Hadson Petroleum, Box 26770, Oklahoma City, OK 73126-0770

UNOCAL, POB 3100, Midland, TX 79702

Mobil Producing Texas & New Mexico, 9 Greenway Plaza, Houston, TX 77046

Texaco Producing Inc., Box 3109, Midland, TX 79702

Olen F. Featherstone II, 1717 West 2nd St., Roswell, NM 88201-2099

Sirgo Operating Inc., POB 3531, Midland, TX 79702

SURFACE OWNER

United States of America
Bureau of Land Management
POB 1857
Roswell, NM 88201

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: XERIC OIL & GAS COMPANY

Address: POB 51311, Midland, TX 79710

Contact party: Randall Capps Phone: 915/683-3171

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Randall Capps Title Owner

Signature: *Randall Capps* Date: 2/13/90

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

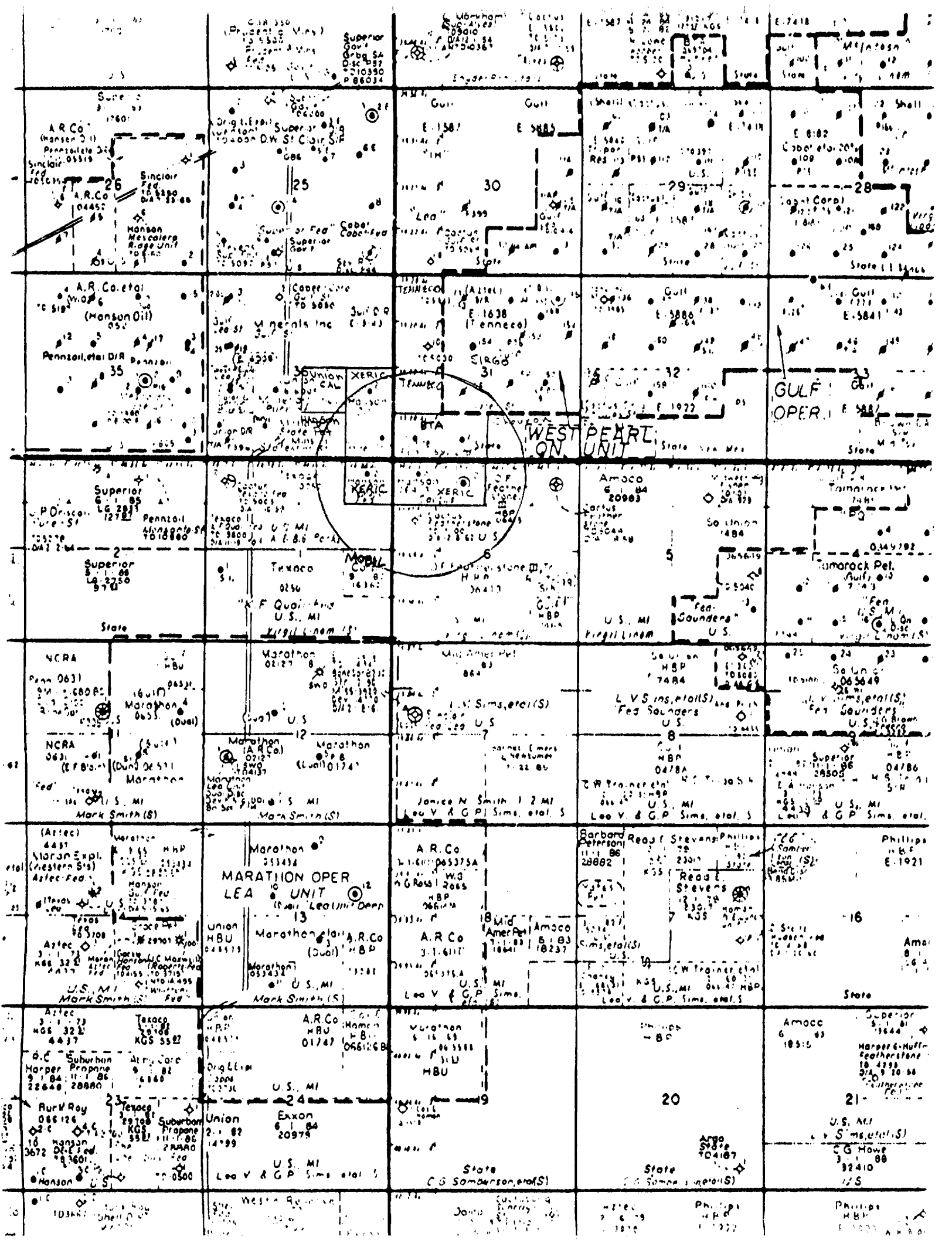
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



XERIC OIL & GAS COMAPNY
Cactus Federal No. 3
330' FNL & 660' FWL
Section 6, T20S, R35E
Pearl Queen Field
Lea County, New Mexico

Proposed Salt Water Disposal Well

1. Proposed average daily rate: 10 bwpd
Proposed Maximum daily rate: 300 bwpd
2. Closed System
3. Proposed average injection pressure: 220lbs psi
Proposed maximum injection pressure: 600lbs psi
4. Sources of injected fluid: produced water Queen formation:
will be compatible with propased injected zone being "Queen
Formation".
5. No stimulation proposed, well currently takes fluid on vacuum.
6. Logs have been previously submitted to NMOCD.

Applicant states that it has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XERIC OIL & GAS COMPANY
Cactus Federal No. 3
330' FNL & 660' FWL
Section 6, T20S, R35E
Pearl Queen Field
Lea County, New Mexico

Proposed Salt Water Disposal well

Geological Data on Injection Zone:

The zone to be injected is the Queen formation encountered at 4600 feet to 5000 feet in the subject well, being approximately 400 feet in thickness. The Queen is a sandstone, light grey, white, red, very fine to fine grained, consolidated, subrounded to subangular, some unconsolidated very fine, grained, fraible, traces of coarse large dolomite, very dolomitic, very anhydrite. There is no known source of drinking water underlying the proposed injected interval.

See attached for data on all wells within area of Review:

XERIC OIL & GAS COMAPNY
Cactus Federal No. 3
Proposed Salt Water Disposal Well

Tabulation of Data on Offset Wells

1. WELL: Xeric Oil & Gas Company, Cactus Federal No. 2
LOCATION: 660' FNL & 1980' FWL Sec. 6, T-20-S, R-35-E
DATE DRILLED: 1/12/62
TOTAL DEPTH: 5028'
COMPLETION: perfs @ 4954'-4960' 4 spf ✓

CASING RECORD:
SURFACE: 13 3/8"-207'-circ.
INTERMEDIATE: 7"-4713'-estimated top of cement @ 3553'
LINER: 5 1/2"-4990'-estimated top of cement @ 4713'

2. WELL: Xeric Oil & Gas Company, Texaco Federal No. 2
LOCATION: 330' FNL & 660' FEL Sec. 1, T-20-S, R-34-E
DATE DRILLED: 3/4/63
TOTAL DEPTH: 5000'
COMPLETION: perfs @ 4954'-4961' ✓

CASING RECORD:
SURFACE: 8 5/8"-207'-circ.
LONG STRING: 4 1/2"-4998'-estimated top of cement @ 3740'

3. WELL: Xeric Oil & Gas Company, Pure State No. 1
LOCATION: 660' FSL & 330' FEL Sec. 36, T-19-S, R-34-E
DATE DRILLED: 3/23/63
TOTAL DEPTH: 5020'
COMPLETION: perfs @ 4881'-4889' ✓

CASING RECORD:
SURFACE: 8 5/8"-112'-circ.
LONG STRING: 5 1/2"-5020'-estimated top of cement @ 3600'

4. WELL: Xeric Oil & Gas Company, Pure State No. 2
LOCATION: 1980' FSL & 660' FEL Sec. 36, T-19-S, R-34-E
DATE DRILLED: 6/13/63
TOTAL DEPTH: 5025'
COMPLETION: perfs @ 4882'-4890'

CASING RECORD:
SURFACE: 8 5/8"-105'-circ.
LONG STRING: 4 1/2"-5024'-estimated top of cement @ 3730'

5. WELL: BTA Oil Producers, Pearl "692" Ltd. No. 1
LOCATION: 660' FSL & 660' FWL Sec. 31, T-19-S, R-35-E
DATE DRILLED: 5/20/69
TOTAL DEPTH: 5025'
COMPLETION: perfs @ 4777'-4938'

CASING RECORD:
SURFACE: 8 5/8"-109'-circ.
LONG STRING: 4 1/2"-5025'-estimated top of cement @ 3731'

6. WELL: BTA Oil Producers, Pearl "692" Ltd. No. 2
LOCATION: 660' FSL & 1980' FWL Sec. 31, T-19-S, R-35-E
DATE DRILLED: 6/14/77
TOTAL DEPTH: 5000'
COMPLETION: perfs @ 4793'-4949'

CASING RECORD:
SURFACE: 8 5/8"-351'-circ.
LONG STRING: 4 1/2"-5000'-circ.

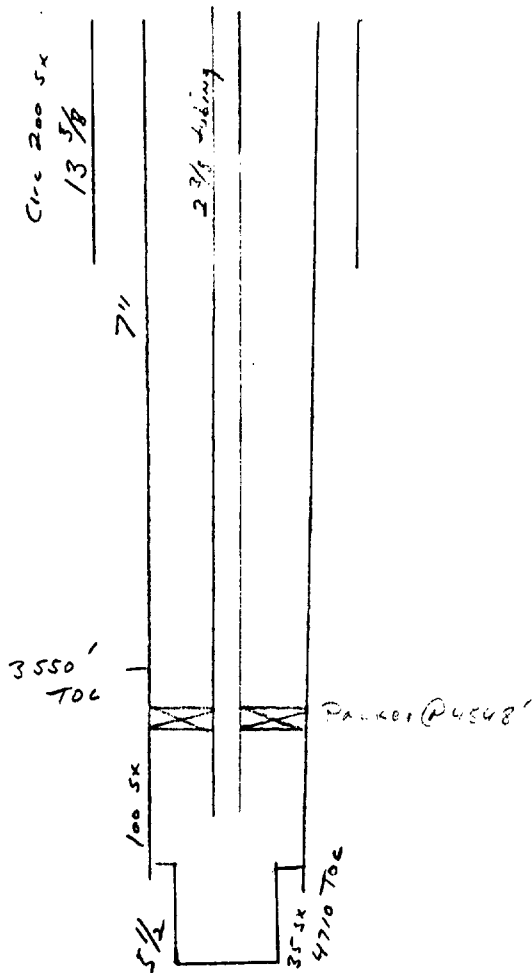
7. WELL: Singo Operating Co., West Pearl Queen Unit No. 155
LOCATION: 1980' FSL & 1980' FWL Sec. 31, T-19-S, R-35-E
DATE DRILLED: 9/17/62
TOTAL DEPTH: 5020'
COMPLETION: perfs @ 4774'-4780'

CASING RECORD:
SURFACE: 13 5/8"-105'-circ.
INTERMEDIATE: 7"-4701'-estimated top of cement @ 3540'
LINER: 4 1/2"-4904'-estimated top of cement @ 4690'

INJECTION WELL DATA SHEET

OPERATOR Xeric Oil & Gas Company LEASE Cactus Federal
 WELL NO. 3 FOOTAGE LOCATION 330' FNL & 660' FWL SECTION 6 TOWNSHIP 20S RANGE 35E

Schematic



Tabular Data

Surface Casing

Size 13-3/8 " Cemented with 200 ex.
 TOC surface feet determined by circ
 Hole size 20"

Intermediate Casing

Size 8 7/8 " Cemented with 100 ex.
 TOC 3550 feet determined by calculated
 Hole size 8 1/8"

Long string - liner

Size 5 1/2 " Cemented with 35 ex.
 TOC 4710 feet determined by calculated
 Hole size 6 3/4"
 Total depth 5030

Injection interval

4650 feet to 4990 feet
 (perforated or open-hole, indicate which)

Tubing size 2 3/8" lined with Cement set in a
 (material)
Baker Loc-Set packer at 4548 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

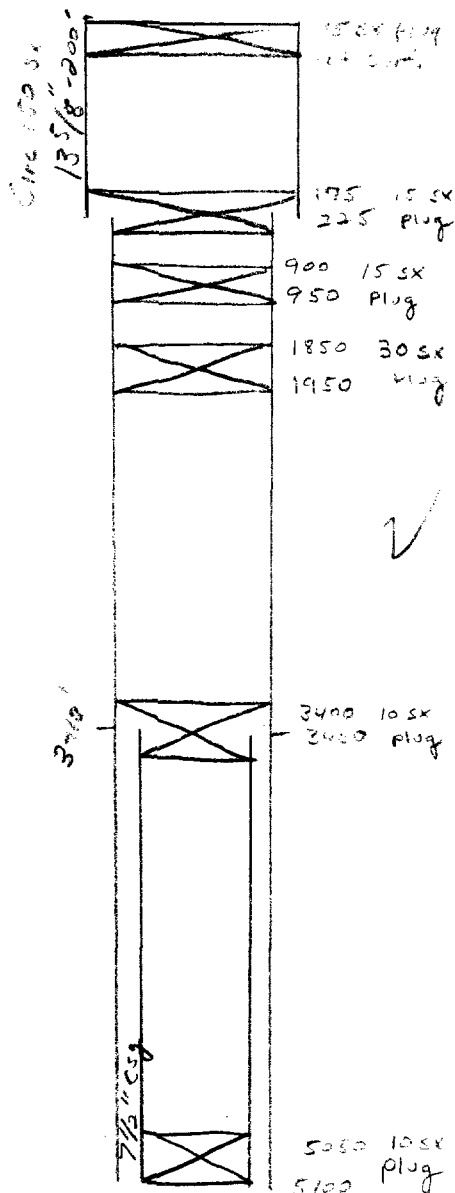
- Name of the injection formation Queen
- Name of Field or Pool (if applicable) Pearl Queen
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Queen Oil Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

3580' Yates gas

PEA WELL DATA SHEET

OPERATOR Cactus Drilling Company LEASE Featherstone Federal
 WELL NO. 4 FOOTAGE LOCATION 660' FWL & 1712 FNL SECTION 6 TOWNSHIP 20S RANGE 35E

Schematic



Tabular Data

Surface Casing

Size 13 5/8 " Cemented with 150 sx.
 TOC surface feet determined by circ
 Hole size 20"

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____
 Total depth _____

Injection interval

_____ feet to _____ feet
 (perforated or open-hole, indicate which)

Tubing size _____ lined with _____ set in a
 _____ (material)
 _____ packer at _____ feet
 _____ (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) _____
- Is this a new well drilled for injection? ☐ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

Feb 21, 70

AM 10 59

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

GARREY CARRUTHERS
GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD *X* _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Xeric Oil & Gas Co. Cactus Fed #3-D 6-20-35
Operator _____ Lease & Well No. _____ Unit _____ S-T-R _____

and my recommendations are as follows:

*OK (revised application - previously submitted
as PMX)*

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed

Randall Capps
(915) 683-3171

Xeric Oil & Gas Company

P.O. Box 51311
Midland, Texas 79710

RECEIVED
30 MAR 19 AM 9 21

Greg McCabe
(915) 684-0018

March 14, 1990

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

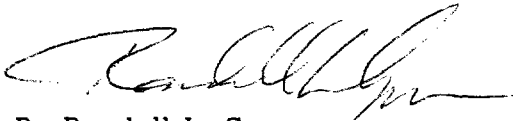
Re: Application for Disposal Well
NM-06413 Cactus Federal Lease
Lea County, New Mexico

Gentlemen:

Enclosed in connection with our application referenced above please find an affidavit of publication and copies of "receipts for certified mail" indicating that copies of the application have been sent to all offset operators and to the surface owner.

Sincerely,

XERIC OIL & GAS COMPANY



By: Randall L. Capps

RLC/mac
encls.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

and numbered in the
..... Court of Lea
County, New Mexico, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once each week on the
same day of the week, for one (1)

consecutive weeks, beginning with the issue of

February 16, 19 90

and ending with the issue of

February 16, 19 90

And that the cost of publishing said notice is the
sum of \$ 6.27

which sum has been (Paid) (Assessed) as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 19th

day of February, 19 90

Mrs Jean Serier

Notary Public, Lea County, New Mexico

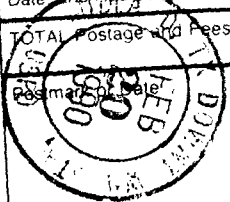
Sept. 28 90

My Commission Expires, 19.....

LEGAL NOTICE

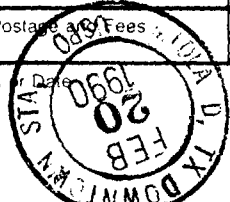
Xeric Oil & Gas Co. has made application to convert the Cactus Federal No. 3 well situated 330 feet from the north line and 660 feet from the west line of Section 6, T-20-S, R-35-E, Lea County, New Mexico from a TA oil producer to a salt water disposal well. If approved the well will be used to inject produced water into the Queen formation at a depth interval from about 4650 feet to 4990 feet at maximum injection rates of 300 bwpd and maximum injection pressures of 600 psi. Contact party for applicant is Randall Capps, (915) 683-3171, P.O. Box 51311, Midland, TX 79710. Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501 within 15 days. Published in the Lovington Daily Leader February 16, 1990.

P 688 315 320
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to OLEN F. FEATHERSTONE	
Street and No. 1717 W. 2nd ST	
P.O., State and ZIP Code Roswell, N.M. 88201-2099	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	50
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date 	

PS Form 3800, June 1985

P 688 315 324
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to HADSON Petroleum	
Street and No. P.O. Box 26770	
P.O., State and ZIP Code Oklahoma City OK 73126	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	50
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date 	

PS Form 3800, June 1985

P 688 315 325

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to CHEVRON, U.S.A.	
Street and No. P.O. BOX 1150	
P.O., State and ZIP Code MIDLAND, TX 79702	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 240
Postmark or Date MIDLAND, TX 20 FEB 1990	

PS Form 3800, June 1985

P 688 315 327

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to BTA Oil Producers	
Street and No. 104 S. Pecos	
P.O., State and ZIP Code MIDLAND, TX 79701	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 240
Postmark or Date MIDLAND, TX 20 FEB 1990	

PS Form 3800, June 1985

P 688 315 326

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to TENNECO OIL CO.	
Street and No. P.O. BOX 2511	
P.O., State and ZIP Code HOUSTON, TX 77001	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 240
Postmark or Date HOUSTON, TX 20 FEB 1990	

PS Form 3800, June 1985

P 688 315 319

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Sirgo Operating Inc	
Street and No. P.O. BOX 3531	
P.O., State and ZIP Code MIDLAND, TX 79702	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 240
Postmark or Date MIDLAND, TX 20 FEB 1990	

PS Form 3800, June 1985

P 688 315 321

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to TEXACO PROD., Inc.	
Street and No. P.O. Box 3109	
P.O. State and ZIP Code Midland, TX 79702	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date FEB 20 1990	

PS Form 3800, June 1985

P 688 315 318

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to USA Bureau of Land Manag.	
Street and No. P.O. Box 1857	
P.O. State and ZIP Code Roswell NM 88201	
Postage	\$ 68
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date	

PS Form 3800, June 1985

P 688 315 323

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Unocal	
Street and No. P.O. Box 3100	
P.O. State and ZIP Code Midland, TX 79702	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date FEB 20 1990	

PS Form 3800, June 1985

P 688 315 322

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Mobil Prod Tx & NM	
Street and No. AGreenway Plaza	
P.O. State and ZIP Code Houston, TX 77046	
Postage	\$ 65
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	240
Postmark or Date FEB 20 1990	

PS Form 3800, June 1985