OFE CONSER ... N DIVISION

REL JED

H. L. Brown, Jr. Post Office Box 2237 MIDLAND, TEXAS 79702-2237

MIDLAND, TEXAS 79702-2237 192 (1) 4 2 4 11 3 48

June 24, 1992

State of New Mexico Energy & Minerals Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. David Katnach

Re: Request Amended Injection Interval Holly Federal "27" Well No. 1 located in Unit J of Section 27, T-7-S, R-37-E

Roosevelt County, New Mexico

Gentlemen:

We herein request that Administrative Order No. SWD-438 approved on the 16th day of August, 1991 be amended to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 4348' to approximately 4930'. The subject order had stated an interval of 4348' to 4500', which is the current injection interval.

As I mentioned during our phone conversation on June 16, 1992 we wish to drill out open hole to include all of the San Andres interval. Attached for your information is an "Injection Well Data Sheet" which includes a schematic of the current completion. We would intend to drill out the plug below the casing from 4632-4700' and set and tag a 50 sack plug across the bottom of the San Andres/top of Glorietta at 4994', plug interval of 4930-5070'.

A response to this request at your earliest convenience would be greatly appreciated. If any additional information or correspondence is required, please contact me at 915/683-5216.

Sincerely,

Matthew A. Doffer Production Engineer

MAD: ed

WELL NO.	1980' FSL & 1980' FEL FOOTAGE LOCATION	LEASE 27 SECTION	T-7-S TOWNSHIP	R-37-E
···-	· · · · · · · · · · · · · · · · · · ·	SECTION	TOWNSHIP	RANGE
<u>Sche</u>	matic			
111			Tabular Data	
			_" Cemented with	
		Hole size <u>17-1/2"</u>	_ feet determined by.	
			_" Cemented with _ feet determined by _	
	TOC 3759'	Hole size 12-1/4"		
	3759′		_" Cemented with _ feet determined by	
	1 1 1	Hole size 7-7/8" Total depth 9202'		
6' _	4540 PBTD	Injection interval 4348 feet (perforated or epen	to 4500 holo , indicate which)	_ feet
,"	6195'			
	6895' 7045			
	8170'			
_	e 2-3/8" J-55 lined	(ma	Plastic Coating (terial)	set in a
(or describ	rand and model) be any other casing-tubing			
	f the injection formation f Field or Pool (if appli			
3. Is this	s a new well drilled for for what purpose was the	well originally dril	/X/ No led? <u>Devonian oil w</u>	ell - Dry &
	ed back to San Audres -	ary.		
plugge 4. Has th and gi interv	e well ever been perforat ve plugging detail (sacks vals. Bottom plugs - 45	ed in any other zone(: of cement or bridge (plug(s) used) No or	ner perrorace
plugge 4. Has thend gi interv 35 sx	e well ever been perforative plugging detail (sacks vals. Bottom plugs - 45 4632-4700'.	ed in any other zone(s of cement or bridge (5 sx 8170-8320', 45 s	sx 6895-7045', 35 sx	6195-6295 an

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 FORM C-108 Revised 7-1-81

I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval?
II.	Operator: H. L. Brown, Jr.
	Address: P. O. Box 2237, Midland, Texas 79702
	Contact party: Mark Gosch Phone: (915) 683-5216
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? yes no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
* VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Mark A. Gosch Title Production Engineer
	Signature: Mark A. Nosek Date: 2-20-91

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Section III. Well Data

- A. 1. Holly Federal 27 #1, located 1980' FSL, 1980' FEL, Unit J, Section 27, T-7-S, R-37-E.
 - 2. Surface Casing:

13-3/8" @ 385', cemented w/385 sacks 17-1/2" hole. Cement was circulated.

Intermediate Casing:

8-5/8" @ 3751, cemented w/1200 sacks 12-1/4" hole. TOC unknown.

Production Casing:

4-1/2" @ 4626', cemented w/450 sacks 7-7/8" hole. TOC @ 3759' by CBL.

3. Proposed tubing string:

2-3/8" EUE PC J-55 tubing

- 4. Baker Model AD-1 tension packer @ 4300'.
- B. 1. Formation San Andres Field - North Bluitt (San Andres)
 - 2. Injection Interval Perforations from 4348' to 4500'.
 - 3. Original TD 9202' for the purpose of testing the Siluro-Devonian and Wolfcamp zones.
 - 4. The open hole was plugged back.

		Brown, J	r.	Holly Federal 2	7	
	OPER			LEASE		
_	WELL	198	80' FSL & 1980' FEL OUTAGE LOCATION	27	T-7-S	
_			GOTAGE EDEATION	SECTION	TOWNSHIP	RANGE
		Schemati	c		Tabular Data	
		1 1	1 1 1	Surface Casing		
				Size 13-3/8	" Cemented with	385 sx.
				TOCSurface	feet determined by _	
				Hole size <u>17-1/2"</u>		
8 85 1.				Intermediate Casing		
				Size 8-5/8	_" Cemented with	1200 sx
					feet determined by _	
				Hole size <u>12-1/4"</u>		
3751	<		700	Long string		
			3759		_" Cemented with	450
					_ feet determined by	
				Hole size 7-7/8"		
				Total depth 9202'		
				-		
				Injection interval	4500	
4626	, _	4	\geq	(perforated or open	to 4500 hole, indicate which)	feet
			4632° 4700			
			4 700			
			6195			
			6295'			
7%	"					
HOLE		7				
			6 89 5 '			
			7045			
			8/70'			
			8320			
		لــا				
	Tubin	g size <u>2-3</u>	3/8" J-55 lined	with P	lastic Coating terial)	set in a
			D-1 Tension Packer		at4300	feet
			and model)			
			other casing-tubing	seal).		
		Data		San Andres		
			injection formation			
			ld or Pool (if applic		/X/ No	
			ew well drilled for i		ed? <u>Devonian oil wel</u>	11 - Dry &
			what purpose was the ck to San Andres - d		ed: _Bevonlan oli wei	Dry u
	-)? List all such perfo	orated intervals
)? List all such perfolug(s) used) No other	
	-			sx 81/0-8320', 45 sz	x 6895-7045', 35 sx 6	195-6295 and
	-	35 sx 4632-				
		live the dep		y overlying and/or un	derlyimg oil or gas zon	nes (pools) in
		Nolfcamp -				
	-	Siluro Devo	onian - 8723'			
				 		

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35.83	HBP 021097	Coquina Little Critics Fed CSS-Fid TO9244 DNAS-30-75 DN	Hit Brown Penn 8357, 573, 573, 573, 573, 573, 573, 573,	12852		
38.96 %	M - 1	Ø, \$ \$	FIG. 7:22-70	Porter Earnest, etal (S)	W.T. Hartline(S)	U.S. W.T.Harti
V. C. Reichman(3) U. S.	10-1-77 U.S. 3294 Acion Perkins (S)	Alton Perkins U.S.	A.E. Perkins U.S. "Holly Fed"		Herper Oil 11	
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Helen H. Sherrill	Stale	Nelson Ainsworth (5)	/ 33 53 4 40.01 1 40.11 2140.22	1 40.25 4146.19 1 40.01 1 40.01	120.04 2140.05 3140,05 2120.02	7 20.02 414 Enset 4 2
7 39.00 439.45 3 39.47 233.49	19.52 4139.67 3 39.67 (39.6 R.C. Brown, etc.) 3 39.67 H. L. Brown	Jr. HL. Brown, Jr. (Felment)		Mounthon J. M. Jeffries, A. A. Kemnitz	Marvin Carton R.T. Dungan 42, 12 . 1 . 89 1 . 1 . 1 . 85 34659 28316	4 -
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J.H. Nichols etal Helen Sherr	SA C	//e/son Ainsworth	E CONTRACTOR OF THE PARTY OF TH	etal Kirkpatrick (So. Petr.)	Loyton Ent.	
	EUT (BBL Fig.) 3,5	BTAOII Felmont	Le.E. Smith, Est. Brown, Jr.,	etal Kirkpatrick Do. Fevr.)	Logron Cit.	1

Section VI. Wells within 1/2 mile area of review.

Federal Bluitt #5

1980' FSL, 660' FWL, Section 27, T-7-S, R-37-E

Drilled & P&A'd by Felmont Oil Company 11-27-57

Re-entered by H. L. Brown, Jr. 12-11-59

13-3/8" casing @ 334', cement circulated
9-5/8" casing @ 4112', cement circulated
5-1/2" casing @ 9180'. TOC 7390' by T.S.
TD 9265'

Plugged & Abandoned on 7-22-70

5-1/2" BP @ 8798' w/20' cement on top.
5-1/2" BP @ 7975' w/20' cement on top.
Pulled 4042' of 5-1/2" casing.
50 sacks cement @ 3872-4022'
10 sacks @ surface

H. L. BROWN, JR.
300 WEST LOUISIANA
P.O. BOX 2237
MIDI AND TEXAS 79702

PRODUCTION OPERATIONS ENGINEERING

DATE:

MIDLAND, TEXAS 79702 PAGE: __OF_ WELL BORE SKETCH AND WELL HISTORY LEASE & WELL NAME: FEDERAL BLUITT #5 ELEV. KB 40'50 GL. __ COUNTY: POOSEVELTST: N.M FIELD : ____ LOCATION: 1980'FS4,660'FWL, SEC 27 775, A37 E LDATE : ______ BY : _____ REV : _____ BY :___ TOL CIRC TUBIUL DETAIL SIZE ____GRADE_ SURFACE CASING: 13 1/8", ____ csc @ 334" JTS _____ SET@ ___ Cmt w/ ____ SX, GIRC ____ SX BHA _____ PUMP : _____ HOLE SIZE 124" RODS: ____ TOC CIRC - 50 SX CMT PLUG 3872- 4022 WELL HISTORY P \$ A & 7-22-70 INTERMEDIATE CASING: 998, ___ * __ see 4112 Cmt w/ ____ sx cactosursx HOLE SIEE . TOC 7390' BRIDGE PLUG W/ 20' CMT ON TOP 7975'-87981 PRODUCTION CASING: 9/80'-5/2 " 17\$15,5 # J-5\$N-8BET 9/80 Cmt w/ 250 sx, ciec _ sx TD: 9265 PBD:____

Section VII. Proposed Operation of SWD

Average injection rate 1 BPM
Maximum Injection Rate 3 BPM
Daily Fluid Volume less than 1000 BPD through a
closed system
Average Injection Pressure 200 psi
Maximum Injection Pressure 1500 psi
Source of Disposal Water
Wells in North Bluitt (Siluro-Devonian) Field
for H. L. Brown, Jr.
Wells in Bluitt (Wolfcamp) Field for H. L.
Brown, Jr.

A typical water analysis for the San Andres zone is attached.

P O BOX 1468
MONAHANS TEXAS 79756 **
PH 943 3234 OR 563-1040 ...

RE:	SULT OF WATER	ANALYSES		FHONE 683-4521
To: Mr. Mark Gosch P. O. Box 2237, Midland, TX	,	LABORATORY NO		
P. O. Box 2237, Midland, TX		RESULTS REPORTED	2-6-91	
		- - ·	· - · ·	
COMPANY H. L. Brown, Jr.	LEASE			
FIELD OR POOL				
SECTION BLOCK SURVEY	COUNTY F	Roosevelt si	TATE NM	
SOURCE OF SAMPLE AND DATE TAKEN:			A · L ———	
NO. 1 Typical San Andres water i	n southeast F	Roosevelt county	у	
NO. 2				
NO. 3	<u>.</u>			
NO. 4				
REMARKS:	···	·	· · · · · · · · · · · · · · · · · · ·	
	AND PHYSICAL	PROPERTIES		
CREMICAL	NO. 1		NO 3	10.4
Specific Gravity at 60° F.		NO. 2	NO. 3	NO. 4
pH When Sampled	1.1730	+		
pH When Received	6.5			
Bicarbonate as HCO3	500	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Supersaturation as CaCO3	300			+
Undersaturation as CaCO3	-	-		
Total Hardness as CaCO3	(6, 500			
Calcium as Ca	66,500 19,600	1		
Magnesium as Mg	4,250			-
Sodium and/or Potassium -	76,000	 		
Sulfate as SO ₄	600			
Chloride as CI				+
Iron as Fe	163,600			
Barium as Ba	13.0	 		
Turbidity, Electric	+	 		
Color as Pt		+		
Total Solids, Calculated	264 550	1		
Temperature °F.	264,550			
Carbon Dioxide, Calculated	+			+
Dissolved Oxygen,		 		
Hydrogen Sulfide	135	- 		
Resistivity, ohms/m at 77° F.	0.04	, 	···	
Suspended Oil	0.04	9		
Filtrable Solids as mg/;		 		+
Volume Filtered, mi				+
Volume i i steleo, mi				
	 	- 		+
· · · · · · · · · · · · · · · · · · ·				
Results	Reported As Milligra	ums Per Liter		
Additional Determinations And Remarks	1 (reported 10 1111 15	ing to Error		
Additional Determinations / the risks				
				
A 27 1 2 1 2 1 3 3 3 3 3 3 3 3 3 3				
mir for collection				
	 			
	T.			
111 122 0 8 1991 111	1			
				

Fórm No. 3

FLE BICHNEUR

Ву _____

Section VIII. GEOLOGIC DATA

The disposal zone is a dolomite in the San Andres formation from 4348-4500' (152' thick). The only known source of fresh water in the area is from the Ogallalla formation. This formation is not known to occur below a depth of 500' in this area.

Section IX. Proposed Stimulation Program

Current Conditions:

4-1/2" casing @ 4626'. Cemented w/450 sacks cement. TOC 3759'
Perfs 1 SPF @ 4348, 54, 58, 62, 66, 84, 88, 92, 96, 4424, 30, 33, 76, 78, 80, 84, 87, 94, 96, 98 and 4500'
2-3/8" tubing @ 4303'
Baker Model R packer @ 4303'

Proposed Completion:

- 1. TOOH w/tubing and packer.
- 2. Re-perf same interval w/4 SPF.
- 3. TIH w/2-3/8" PC tubing & Model AD-1 tension packer.
- 4. Acidize new perfs w/1000 gal. 15% NE FE acid.
- 5. Set packer @ 4300', circ inhibited water in annulus.
- 6. Install surface equipment and proceed to dispose of produced water.

Section X. Test Data

An injectivity test performed on 1-14-91 on the well into the perfs from 4348' to 4500' resulted in the following data:

Volume Pumped	Rate (BPD)	Pressure (psi)
40 bbls.	1	0- 200
70	1-1/2	350- 700
70	2	700- 900
70	2-1/2	1050-1300
70	3	1100-1400
70	3-1/4	1500

18 hr. SITP 0 psi.

Section XI. Fresh Water Chemical Analysis

A water sample was obtained from the closest water well - a windmill located approximately 1-1/4 miles from the proposed SWD well.

PANTECHS LABORATORIES

MARK G

□ P. O. BOX 2439□ P. O. BOX 3246

1-Fax # (915) 683 9814

TEL. 806 669-6821

TEL. 806 797-4325

PAMPA. TEXAS 79066-2439

LUBBOCK, TEXAS

7945233246

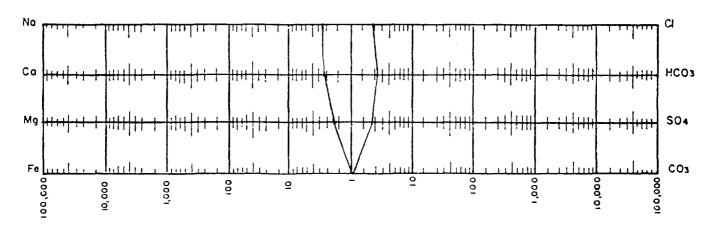
FEB : 3 '991

WATER ANALYSIS

SAMPLING DATA	ANALYTICAL DATA			H L ROWN . A		
Lab #	OH					
REMARKS:	Cations	meq/l	mg/l	ppm		
Clear No Odor No Visible Suspended Solids	Sodium (Na) Calcium (Ca) Maonesium (No) Iron (Fe). total Potassium (K) Barium (Ba)	3.3 3.1 2.3 0 NA NA	76 62 28 0 NA	76 62 28 0 NA NA		
	Anions					
DISTRIBUTION 3-United Company: P 0 Box 1010B. Lubbock.Tx 7940B Mr Jim Latch	Chloride (Cl) Sulfate (SD4) Carbonate (CD3) Bicarbonate (HCD3) Hydroxide (DH)	2.9 .4 3.3 0	71 139 12 201	71 139 12 201 0		
1-H L Brown.Jr : C/O 6.McWilliams P O Box 2237. Midland.Tx 79702	Total dissolved solids (calculated)	17.3	589	589		

Analysis by Steve Hopkins

Water Patterns (meq/l) Logarithmic



Section XII. It is affirmed that available geologic and engineering data has been examined and there is no evidence of an open fault of any kind nor other hydrologic connection, other than this wellbore, between the proposed disposal zone and the subsurface potable water zones.

Section XIII. Proof of Notice.

The attached certified mail receipts are our proof that the land owners, Mr. Arlon Perkins and Ms. Beverly Moore, were sent a copy of this application. H. L. Brown, Jr. is the leasehold operator for all the area within one-half mile of the wellsite location.

Also attached is a copy of the legal notice of our intentions for the subject well, as it appeared in the Portales News Tribune. A copy of the newspaper's affidavit of publication is also included.

LEGAL NOTICE

H.L. Brown, Jr. proposes to convert a shut-in gas well in Roosevelt County to a salt water disposal well. The Holly Federal 27 #1, located 1980' FSL, 1980" FEE, Unit J. Section 27, T-7-S, R-37-E, will dispose of saltwater into the San Andres formation from a depth of 4340' to 4600' at a maximum rate of 3 BPM and a maximum pressure of 1500 psi. Questions pertaining to this application should be directed to Mark A. Gosch, Production Engineer for H.L. Brown, J.R., P.O. Box 2237, Midland, Texas 79702; phone number (915) 683-5216. Interested parties should file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501, within fifteen (15) days.

Published in the Portales News-Tribune February 5, 1991. Legal #0053.

Subscribed and sworn to before me this...

My commission expires_

4/3/93

5th

_19____

Marshall Stinnett Business Manager THE PORTALES NEWS-TRIBUNE a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fiftytwo (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached, was published weekly in the regular and entire issue of said consecutive weeks commencing with the issue dated___ February 5, and ending with the issue dated February 5, All publication costs having been paid. February 19

Notary Public

Affidavit of Publication

P 087 295 628

RECEIPT FOR CERTIFIED MAIL

10 INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

	Street and No 1825 South M	oure 1	
	P.A. State and ZIP Code		~
	PORTLIES, NM	83130	
	Postage	S	
	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		
198	Return Receipt showing to whom. Date, and Address of Delivery		
June	TOTAL Postage and Fees	5	
PS Form 3800, June 1985	Postmark or Date		

P 355 207 335

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL (See Reverse)

	(See Hevelse)	
U.S.G.P.O. 1989-234-555	Sento Perkin	
1989	Street and No. Rox 32:	3
G.P.O.	PO. State and ZIP Code Code 55a TX 7	9.765
U.S	Postage	\$
	Certified Fee	
	Special Delivery Fee	
İ	Restricted Delivery Fee	
	Return Receipt showing to whom and Date Delivered	
2 Form 3800, June 1985	Return Receipt showing to whom, Date, and Address of Delivery	
June	TOTAL Postage and Fees	S
3800,	Postmark or Date	
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STATE OF NEW MEXICO



VERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

91 JUL 22 AM 10 51 HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

7-16 91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: The force of the second of t
and my recommendations are as follows:
Yours very truly, Jetty Sexton Supervisor, District 1