



POGO PRODUCING COMPANY

OVERNIGHT MAIL

*Rec'd
6-15*

June 14, 1994

New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501
Attention: Mr. David R. Catanach

Re: Proof of Notification
Application for Authorization to Inject
DiMaggio Well #1
1650' FSL and 1693' FEL Section 16,
T-26-S, R-29-E, N.M.P.M.
Eddy County, New Mexico
Pogo's NM-525, N.E. Red Bluff Prospect

Gentlemen:

By letter dated May 18, 1994, Pogo Producing Company submitted an Application for Authorization to Inject (NMOCD's Form C-108) dated May 6, 1994, concerning the conversion of the referenced well to a salt water disposal well, and advised that it had sent out the notices required for administrative approval of such application, but had not yet received all proof of mailing and legal publication. Pogo now has, and is submitting herewith, the following information to satisfy your notice requirements:

- (1) A copy of notification letter dated May 16, 1994 that was sent to all offset leasehold operators within a one-half (1/2) mile radius of the referenced well and to the owner of the surface upon which such well is located, together with a copy of each of the pertinent proof of mailing receipts (Please note, even though we did not receive a return receipt from Tide West Oil Company and Mobil Producing Texas & New Mexico Inc., we did receive, and are submitting herewith, a copy of such letter which was executed on behalf of each of these companies, together with a copy of the Express Mail receipts we retained when such letters were sent to these companies); and

New Mexico Oil Conservation Division
June 14, 1994
Page Two


- (2) A copy of Affidavit of Publication dated May 23, 1994, concerning the Public Notice which was published on May 19, 1994 in the Carlsbad Current-Argus, a newspaper published daily in Carlsbad, New Mexico.

It is my understanding that with the above information you now have all of the information needed to secure administrative approval of Pogo's application. However, if additional information is needed, please call. Your earliest attention to this matter will be greatly appreciated.

Thank you for your assistance in this matter.

Yours very truly,

POGO PRODUCING COMPANY


R. Scott McDaniel
Senior Landman

RSM:lf\c:NMOCDS7

Enclosures

cc w/o encl.: New Mexico Oil Conservation Division
District II Office
P. O. Drawer DD
Artesia, New Mexico 88210
Attention: Mr. Jim Morrow
Acting Supervisor



POGO PRODUCING COMPANY

RECEIVED

MAY 31 1994

May 16, 1994

To: Offset Leasehold Operators/Interest Owner
(i.e., BLM, since NE/4 NW/4 Section 21 is unleased), and
Surface Owner (See Attached Addressee List)

Re: Application for Authorization to Inject
DiMaggio Well No. 1
1650' FSL & 1693' FEL Section 16,
T-26-S, R-29-E, N.M.P.M.
Eddy County, New Mexico
Pogo's NM-525, N.E. Red Bluff Prospect

Gentlemen:

By Application dated May 6, 1994, Pogo Producing Company has applied to the New Mexico Oil Conservation Division ("NMOCD") for administrative approval of authorization to inject (i.e., dispose of) saltwater into the referenced well. A copy of the Application (NMOCD's Form C-108) submitted by Pogo to the Division is enclosed for your information and files.

If you do not object to the above-mentioned administrative application and are willing to waive the fifteen (15) day notice/objection period referred to hereinbelow, please indicate same by signing this letter in the space provided below and returning one (1) signed copy of this letter to me by the earliest possible date. However, if you object to and/or want to have this matter heard at a hearing with the NMOCD, you must file your objections and/or requests for a hearing of the above-mentioned administrative application within fifteen (15) days of the date of this letter.

Thank you for your assistance in this matter. If you have any questions, please call.

Yours very truly,

POGO PRODUCING COMPANY


R. Scott McDaniel
Senior Landman

RSM:lf\c:Maggio

Offset Leasehold Operators and
Surface Owner
May 16, 1994
Page Two

The undersigned hereby waives objection to the above-mentioned Administrative Application for Authorization to Inject (i.e., dispose of) salt water into the referenced well and to the fifteen (15) day notice/objection period required by NMOCD rules and regulations.

STATE OF NEW MEXICO

By: _____
Name/Title: _____
Date: _____

UNITED STATES OF AMERICA

By: _____
Name/Title: _____
Date: _____

YATES PETROLEUM CORPORATION

By: _____
Name/Title: _____
Date: _____

TIDE WEST OIL COMPANY

By: _____
Name/Title: _____
Date: _____

Mobil Exploration & Producing U.S. Inc.
as Agent for

Mobil Producing Texas & New Mexico Inc.
MOBIL PRODUCING TEXAS & NEW MEXICO INC.

By: W. D. Dyer
Name/Title: Production Advisor
Date: 5/24/94

Addressee List Attached to Letter Dated May 16, 1994

EXPRESS MAIL - RETURN RECEIPT REQUESTED

State of New Mexico
310 Old Santa Fe Trail, Rom 202
Santa Fe, New Mexico 87501
Attention: Ms. Zilla Porter Padilla
Director - Commercial Resources,
Leasing and Development

EXPRESS MAIL - RETURN RECEIPT REQUESTED

Tide West Oil Company
6666 South Sheridan, Suite 250
Tulsa, Oklahoma 74133
Attention: Ms. Kim Goss
Land Manager

EXPRESS MAIL - RETURN RECEIPT REQUESTED

Mobil Producing Texas & New Mexico Inc.
12450 Greenspoint Drive
Houston, Texas 77060-1991
Attention: Ms. Karen Bowman

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

United States of America
c/o Bureau of Land Management
Carlsbad Resource Area
P. O. Box 1778
Carlsbad, New Mexico 88221
Attention: Mr. Ron Dunton
Assistant Area Manager

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210
Attention: Mr. Randy G. Patterson
Land Manager

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: POGO PRODUCING COMPANY
Address: P. O. Box 10340, Midland, Texas 79702
Contact party: Richard L. Wright Phone: 915/682-6822
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- IV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Bill F. Palejeska

Title Agent (P. E.)

Signature: Bill Palejeska

Date: 5/6/94

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

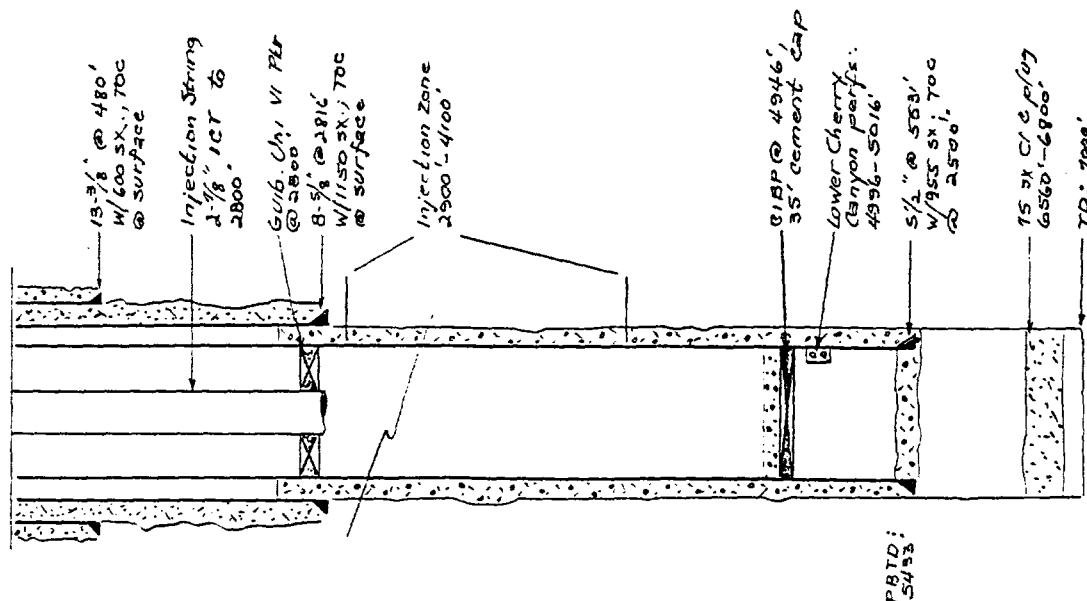
- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

SCHEMATIC



TABULAR DATA

- (1). LEASE: DiMaggio WELL # 1
 LOCATION: Sec. 16 TWP 26-S Range 29-E
 County Eddy
 Footage 1650' FSL and 1693' FEL
- (2). CASING STRINGS:
 Surface Casing
 Size 13-3/8 Depth 480' Cemented w/ 600 sx.
 TOC surf Determined by circ 256 sx
 Hole size 17-1/2"
- Intermediate Casing
 Size 8-5/8" Depth 2816' Cemented w/ 1150 sx.
 TOC surface Determined by circ 240 sx
 Hole size 11"
- Long String
 Size 5-1/2" Depth 5531' Cemented w/ 955 sx.
 TOC 2500' Determined by CBL
 Hole size 7-7/8"
 Injection interval, from 2900 to 4100 ft.
- (3). INJECTION TUBING STRING:
 Size 2-7/8 in., coated/lined with PVC
 Setting depth 2800 ft.
- (4) INJECTION PACKER:
 Size 5-1/2 in.; Make/Model Guiberson Uni VI
 Setting depth 2800 ft.

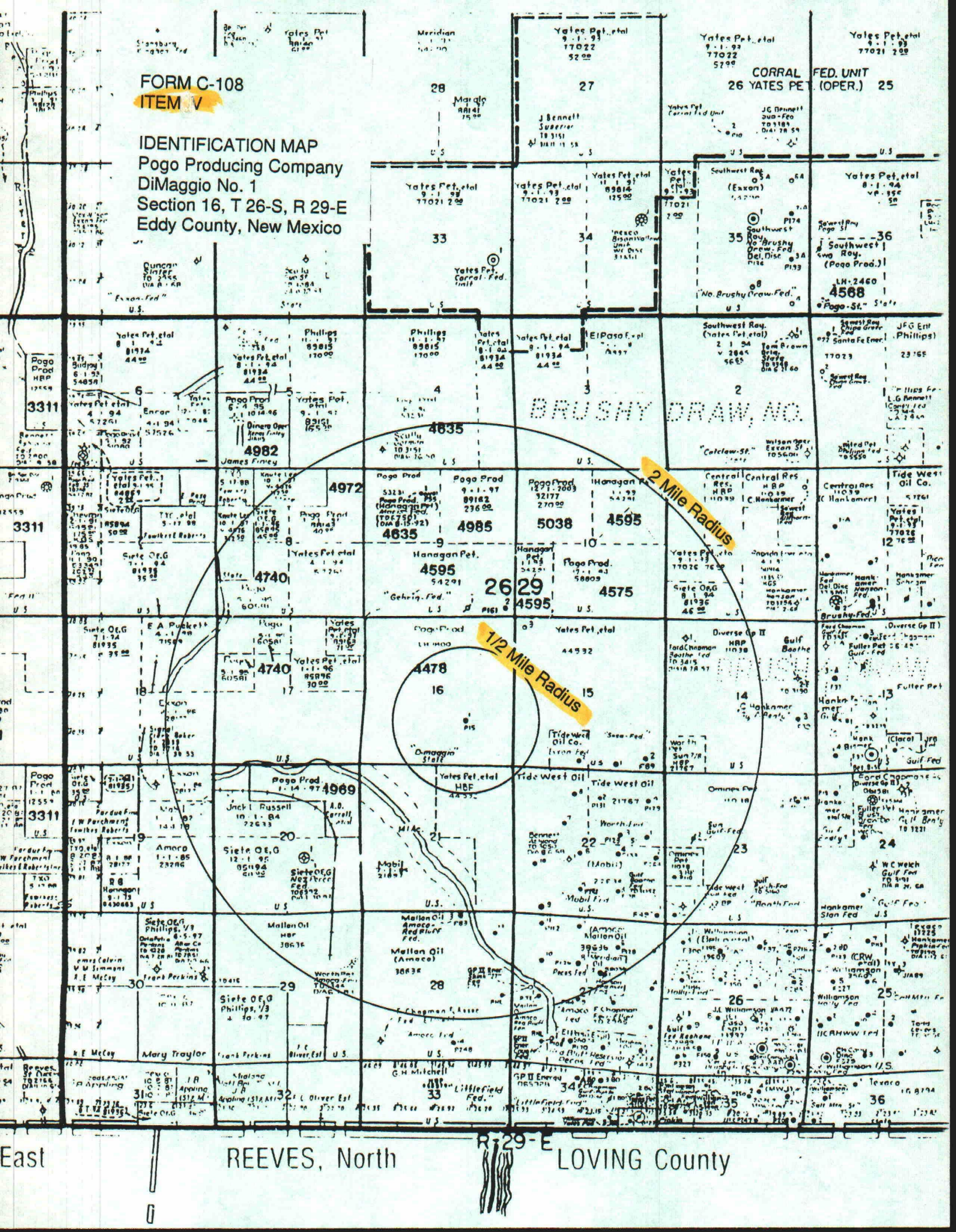
ITEM 111-B

INJECTION WELL DATA

- (1). Injection Formation: Delaware (Bell Canyon and Up. Cherry Canyon)
Field/Pool: Brushy Draw Delaware
- (2). Injection interval; from 2900 Ft. to 4100 Ft.
Perforated X Open Hole _____
- (3). Original purpose well drilled -- Lower Delaware/Bone Spring Test
- (4). Other perforated intervals; X Yes _____ No
Squeezed with _____ sx., or isolated by CI bridge plug @ 4946',
topped with 35' C1 C cement
- (5). Oil or gas productive zone(s):
Next higher: None
Next lower: Lower Cherry Canyon

FORM C-108
ITEM V

IDENTIFICATION MAP
Pogo Producing Company
DiMaggio No. 1
Section 16, T 26-S, R 29-E
Eddy County, New Mexico



ITEM VI

WELL DATA - AREA OF REVIEW

- (1). Location: NONE WITHIN AREA OF REVIEW
Operator: _____ Lease: _____ Well # _____
Well type: Oil _____ Gas _____ DSA _____ Total depth _____ ft.
Date drilled: _____
Completion Data: _____

Plugged _____ Date: _____ (Schematic attached)
- (2). Location: _____
Operator: _____ Lease: _____ Well # _____
Well Type: Oil _____ Gas _____ DSA _____ Total Depth: _____ ft.
Date Drilled: _____
Completion Data: _____

Plugged _____ Date _____ (Schematic attached)
- (3). Location: _____
Operator: _____ Lease: _____ Well # _____
Well Type ; Oil _____ Gas _____ DSA _____ Total Depth: _____ ft.
Date Drilled: _____
Completion Data: _____

Plugged _____ Date _____ (Schematic attached)

ITEM VII

OPERATIONAL DATA

(1). Average expected injection rate: 1000 BWPD; maximum anticipated rate: 3000 BWPD

(2). Closed system

(3). Estimated average injection pressure: 600 psi.

Estimated maximum pressure: 725 psi.

(4). Source of injection water: Produced water from nearby Pogo wells;
Delaware production

Analysis of waters attached. EXHIBIT 1

(5). Analysis of injection zone water attached. EXHIBIT II

Data source: Roswell Geological Society Symposium, 1956, Page 273

ITEM VIII

GEOLOGICAL DATA

INJECTION ZONE

Lithological description: SS, lt gry, lt tan, sm clr, well srted,
vfg-fq, sb rnd/sb ang, cons/uncons, fria, calc cmtd

Geological name: Delaware (Bell Canyon & Up Cherry Canyon)

Zone thickness: 1200 Ft.; Depth: 4100 Ft./Btm

FRESH WATER SOURCES

Geological name: Rustler

Depth to bottom of zone: +/-335 Ft. 2835' SL

ITEM IX

STIMULATION PROGRAM (Proposed)

ACIDIZE:

Volume: 3000 gal Type acid: 15% HCl/Pentol 100

Rate: 5 BPM; Misc. Ball Sealers

FRACTURE:

Fluid volume: 30,000 gal.; Type: gelled water

Prop type: 20/40 sand Volume (#): 15,000

Rate: 18 BPM; Conductor: 2-7/8 in.

Misc. stage with Ball Sealers

ITEM X

LOGGING PROGRAM

Logging program included: SDL - DSN, DLT - MSFL, CBL - GR

Copy of SDL - DSN log included in attachments

ITEM XI

FRESH WATER ANALYSIS

Fresh water well within 1 mile radius; X Yes No

Chemical analysis from well(s) located: NW4 of NE4, Sec 16 (213241)

Date sampled: 1992 C1 - 240 ppm; TDS - 4140 ppm

Chemical analysis from well(s) located: SW4 of NE4, Sec 22 (23341)

Date sampled: 1992 C1 - 6070 ppm; TDS - 17,130 ppm

ITEM XII

HYDROLOGY

Various engineering data and area logs reveal no evidence that there might exist hydrologic connection between the intended injection zone at 2900' and possible fresh water zone above 335'.

ITEM XIII

COMMERCIAL INTENTION

Initially, only water from Pogo operated wells will be disposed of in subject well (system). Eventually, Pogo could also take water from other area leases not operated by Pogo. Only piped water will be taken into the system

EXHIBIT I
FORM C-108
ITEM VII,4

HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
ARTESIA DISTRICT

RECEIVED
APR 13 1992

MIDLAND

INJECTION FLUID ANALYSIS

LABORATORY REPORT

No. W74-92

TO DiMaggio No. 1
Section 16, T 26-S, R 29-E
Eddy County, New Mexico

Date April 6, 1992

Midland, TX 79702

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by _____ Date Rec. April 6, 1992

Well No. Di Maggio #1 Depth _____ Formation _____

Field Sec. 16, T 26S, R 29E County _____ Source _____

Resistivity 0.059 @ 70°

Specific Gravity .. 1.1350 @ 70°

pH 7.0

Calcium 5.712

Magnesium 1,429

Chlorides 120,000

Sulfates 1,500

Bicarbonates 732

Soluble Iron 500

Remarks:

Eric Jacobson
Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.

Data pre INJECTION ZONE WATER
Affiliatio Pogo Producing Company
Date: DiMaggio No. 1 Co.
Section 16, T 26-S, R 29-E
Eddy County, New Mexico

Field Name: Mason, North (Delaware)
Location: T. 26 S., Rs. 31 & 32 E.
County & State: Eddy & Lea County, New Mexico

DISCOVER Ianson-Federal COMPLETION DATE: 9-18-54

PAY ZONE: Delaware Sand; Permian system; Guadalupian series; upper Bell Canyon formation. Gray fine grained well sorted and rounded sand, slightly limestone cemented. The average pay zone is 10 feet thick.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in millidarcys		% Porosity	Liquid Saturation (% of pore space)	
Horizontal	Vertical		Water	Oil
24		25.2	47.6	14

OTHER SHOWS ENCOUNTERED IN THIS FIELD: None

TRAP TYPE: Stratigraphic

NATURE OF OIL: Gravity 42.2° A.P.I.

NATURE OF GAS:

NATURE OF PRODUCING ZONE WATER:

Resistivity: .06 ohm-meters @ 65 °F.

	Total Solids	Na/K	Ca	Mg	Fe	SO ₄	Cl	CO ₂	HCO ₃	OH	H ₂ S
ppm	165,340	61,000	2,480	170	-	4,000	94,800	-	2,890	-	-

INITIAL FIELD PRESSURE: 500 psi.

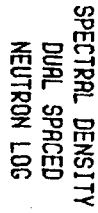
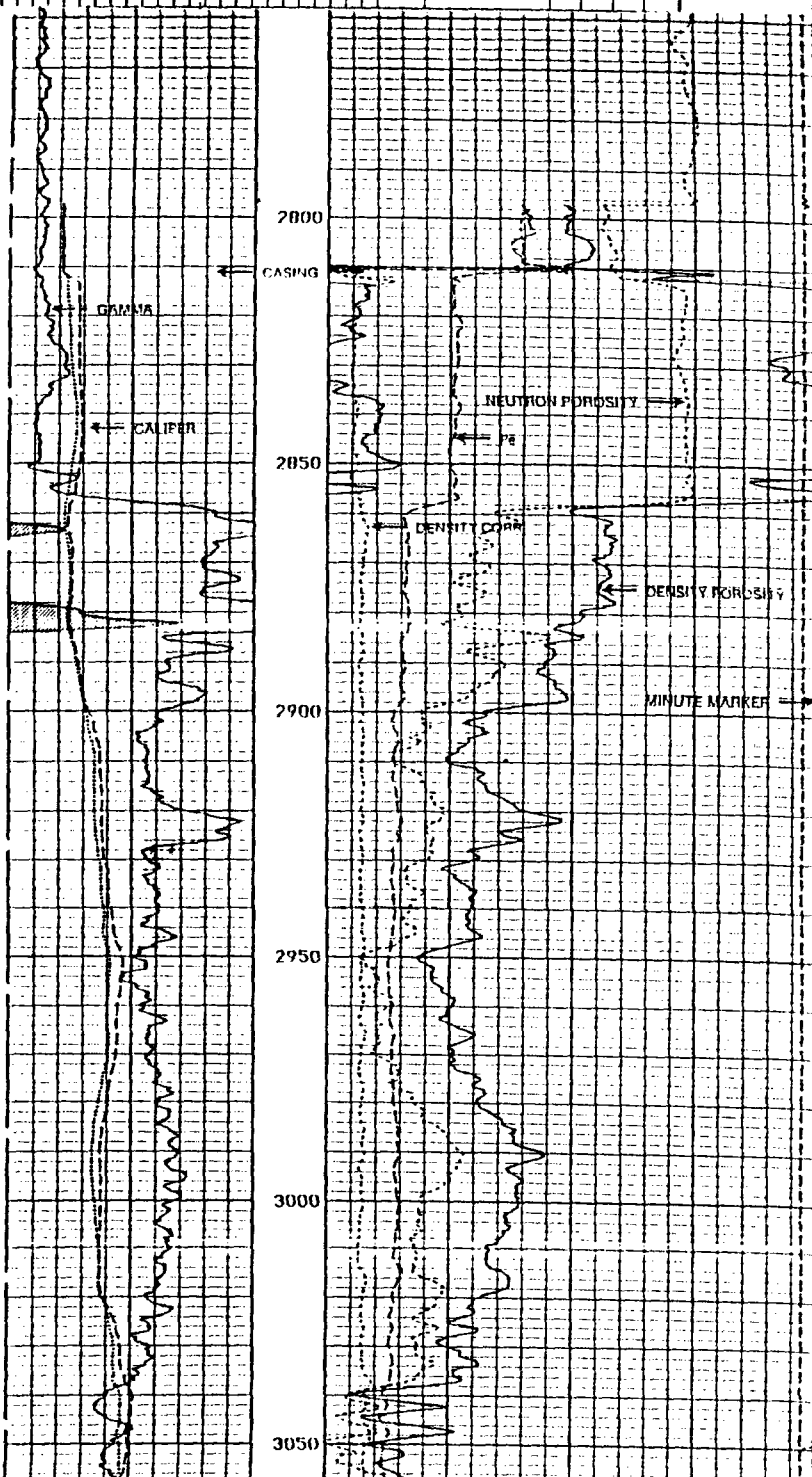
TYPE OF DRIVE: Solution gas drive.

NORMAL COMPLETION PRACTICES: Normal drilling to sand and then core pay, run casing above pay for an open hole completion and use only small fracture treatments.

PRODUCTION DATA:

No. of wells @ yr. end				Production		No. of wells @ yr. end				Production	
Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF		Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF	
				Annual	Cumulative					Annual	Cumulative
1941	oil					1949	oil				
	gas						gas				
1942	oil					1950	oil				
	gas						gas				
1943	oil					1951	oil				
	gas						gas				
1944	oil					1952	oil				
	gas						gas				
1945	oil					1953	oil				
	gas						gas				
1946	oil					1954	oil	1	0	1,462	
	gas						gas				
1947	oil					1955	oil	20	0	124,516	125,978
	gas						gas				
1948	oil					1956*	oil	22	0	102,860	228,838
	gas						gas				

* 1956 Figure is production to 5-1-56.

[illegible]

366 995 45795 116880

FROM:
 Scott McDaniel
 Logo Producing Company
 P.O. Box 10340
 Midland, TX 79702 -
 7340

Thank You For Using Express Mail Service

POST OFFICE TO ADDRESSEE

EXPRESS MAIL
NEXT DAY SERVICE



Post Office: **79701** Date: **5-17-94** Time: **9:25**
 Initials of Receiving Clerk: **d** Weight: **0** lbs. **5** oz.
 ACCEPTANCE
☒ Next Day Delivery or ☐ Second Day Delivery
☐ By 12 Noon or ☒ By 3:00 PM
☐ Express Mail ☐ Insured's Express Mail
☐ Military Service ☐ Country Code: _____
 Return Receipt ☐ C.O.D. ☐
 Total Postage & Fees: **\$ 10.95**

Express Mail Corporate Account No.: _____
 Federal Agency Account No.: _____

FROM:
L. Scott McDaniel
Dago Producing Company
P.O. Box 10340
Midland, TX 79702 - 7340

NB 397 976 777

Service Guarantee: If this shipment is mailed at designated USPS facilities on or before the specified time, it will be delivered to the addressee or agent before noon or 3:00 p.m. the next day. Upon application by the maker, the USPS will refund the postage for this shipment if it is not delivered before noon or 3:00 p.m. of the next day. Every attempt will be made to deliver the shipment, but delivery is not guaranteed. For details, see the Domestic Mail Manual, Chapter 2, for details. Signature of the addressee, addressee's agent, or delivery employee is required upon delivery. See the International Mail Manual for details. Express Mail International Service mailings are not covered by the service guarantee. See the International Mail Manual for details.

Waiver of Signature and Indemnity (Domestic Only)
 I wish delivery to be made without obtaining the signature of the addressee or the addressee's agent, and I authorize the delivery employee to sign that the shipment was delivered and understand that the signature of the delivery employee will constitute valid proof of delivery.

CUSTOMER RECEIPT
 SIGNED _____

TO: Telephone Number: **713-775-2487**
Mobile Producing Texas & New
12450 Greenspoint Drive
Houston, Texas 77060-1991
Attn: Ms. Karen Bowman

Label 11-B (July 1988)

Thank You For Using Express Mail Service

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

State of New Mexico
Attn: Ms Lilla Porter Padilla
310 Old Santa Fe Trail
Room 202
Santa Fe, N.M. 87501

4a. Article Number

NC 397 976 766

4b. Service Type

- ☐ Registered ☐ Insured
☐ Certified ☐ COD
☒ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

MAY 23 1994

5. Signature (Addressee)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

Di Maggio, No. 1

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

UNITED STATES POSTAL SERVICE

Official Business

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300

RECEIVED

MAY 23 1994

MIDLAND,

Print your name, address and ZIP Code here

POGO PRODUCING CO.
P.O. BOX 10340
MIDLAND, TX 79702



SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

*Yates Petroleum Corporation
105 S. Growth Station
Artesia, N.M. 88210
Attn: Mr. Randy C. Patterson*

5. Signature (Addressee)

[Signature]

6. Signature (Agent)

DiMaggio / [Signature]

4a. Article Number

P 158 945 040

4b. Service Type

- ☐ Registered
- ☒ Certified
- ☐ Express Mail
- ☐ Insured
- ☐ COD
- ☐ Return Receipt for Merchandise

7. Date of Delivery

5-17

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

Consult postmaster for fee.

UNITED STATES POSTAL SERVICE

Official Business

RECEIVED

MAY 18 1994

MIDLAND,



PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300

Print your name, address and ZIP Code here

POGO PRODUCING CO.
P.O. BOX 10340
MIDLAND, TX 79702

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

United States of America
c/o Bureau of Land
Management
Carlsbad Resource Area
P.O. Box 1778
Carlsbad, N.M. 88221

5. Signature (Addressee)

6. Signature (Agent)

[Signature]

PS Form 3811, December 1991 GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
 - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

4a. Article Number

P 158 945 016

4b. Service Type

☐ Registered ☐ Insured

☒ Certified ☐ COD

☐ Express Mail ☐ Registered for

7. Date of Delivery

[Circular Postmark: CARLSBAD, NM MAY 10 1994]

8. Addressee's name and fee is paid

Dimaggio, Nell

UNITED STATES POSTAL SERVICE



RECEIVED

Official Business

MAY 10 1994

MIDLAND,



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

Print your name, address and ZIP Code here

POGO PRODUCING CO.

P.O. BOX 10340

MIDLAND, TX 79702

[Faint, illegible text]

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Amy McKay,
being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

May 19, 19 94
_____, 19 ____
_____, 19 ____
_____, 19 ____
_____, 19 ____
_____, 19 ____

That the cost of publication is \$ 24.53,
and that payment thereof has been made and will be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

23 day of May, 19 94
Edith L. Larm

My commission expires 01/18/98
Notary Public

May 19, 1994

Public Notice

Application for
Authorization to Inject
Saltwater

Pogo Producing Company,
P.O. Box 10340, Midland,
Texas 79702-7340 (Contact -
Richard L. Wright at 915/682-
6822) has applied to the New
Mexico Oil Conservation Division for Administrative Approval for Authorization to inject saltwater into its DiMaggio Well No. 1, located 1650' FSL and 1693' FEL of Section 16, T-26-S, R-29-E, N.M.P.M., Eddy County, New Mexico. The purpose of such well will be to dispose of saltwater produced from Pogo's nearby wells. The injection interval will be in the Bell Canyon and Upper Cherry Canyon formations, between 2,900'-4,100' beneath the surface, with an anticipated maximum injection rate of approximately 3,000 BWPD and an estimated maximum injection pressure of 725 psi. Any interested parties must file objections or requests for a hearing with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87504-2088 within fifteen (15) days from the date of this advertisement.