603

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS
Operator: MENBOURNE OIL CO. Well: CEDAR PREAKS' 2' STATE NO 1 G 2 185 30E Contact: ROBERT JOAKS Title: ENG. Phone: 505-393-5905 DATE IN 6-22-95 RELEASE DATE 7.6.95 DATE OUT 7.25.95
Proposed Intection Application is for:WATERFLOOD Expansion Initiat
Original Order: R Secondary Recovery Pressure Maintenance
SENSITIVE AREAS X SALT WATER DISPOSAL
WIPP Capitan Reef Commercial Operation
Data is complete for proposed well(s)? Additional Data <u>NHD SCHEMATIC FOR HONDO STATE</u> No 1
AREA of REVIEW WELLS
<u>7</u> Total # of AOR <u> </u>
$\mathcal{U}_{\underline{\mathcal{V}}}$ Tabulation Complete $\mathcal{N}_{\underline{\mathcal{V}}}$ Schematics of P & A's
415 Cement Tops Adequate AOR Repair Required
INJECTION INFORMATION
Injection Formation(s) GRAYBURG 3162-3586
Injection Formation(s) <u>GRAYBURG</u> 3162-3586 Source of Water <u>Bong Spring</u> - AREA PRODUCTION Compatible <u>YES</u>
PROOF OF NOTICE
4 <u>45</u> Copy of Legal Notice Information Printed Correctly
4 <u>LC</u> Correct Operators Copies of Certified Mail Receipts
Objection Received Set to Hearing Date
NOTES:
APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL COMMUNICATION WITH CONTACT PERSON: 1st Contact:TelephonedLetter 7.25 Date Nature of Discussion <u>ML-FD P+A SCIFEMATIC, +</u> 2nd Contact:TelephonedDate Nature of Discussion
3rd Contect:TelephonedLetterDate Nature of Discussion

7.6.95 1 n2

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

New Mexico Energy & Minerals Department Oil Conservation Division P.O. Box 2088 Sante Fo, NM 97504

Attn: Mr. David Catanach

Dear Mr. Catanach

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Sincerely,

ent Gons

Robert A. Jones Engineer

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

New Mexico Energy & Minerals Department Oil Conservation Division 811 S. First Street Artesia, NM 88210

Attn: Mr. Tim Gum

Dear Mr. Gum

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Sincerely,

823

Robert A. Jones Engineer

ENERGY	STATE OF NEW MEALLO Y AND MINERALS DEPARTMENT	UIL LUNSEH VALIELE EISTELET POST OFFICE BOX 2000 STATE LAND OFFICE MUNCHIG SANTA FE. NEW MEXICO 07501	Revised 7-1-81
APPLICAT	TION FOR AUTHORIZATION TO INJECT		
1.	Purpose: Decondary Recovery Application qualifies for adm		
II.	Operator:Mewbourne_Oil_Comp	any	
	Address: P.O. Box 5270 Ho	bbs, New Mexico 88241	
	Contact party: Robert Jones	Phone:	(505) 393-5905
III.	Well data: Complete the data re proposed for injecti	quired on the reverse side of on. Additional sheets may be	
IV.	Is this an expansion of an exist If yes, give the Division order		] no t
۷.	Attach a map that identifies all injection well with a one-half m well. This circle identifies th	ile radius circle drawn aroun	
* VI.	Attach a tabulation of data on a penetrate the proposed injection well's type, construction, date a schematic of any plugged well	zone. Such data shall inclu drilled, location, depth, rec	de a description of each ord of completion, and
VII.	Attach data on the proposed oper	ation, including:	
	<ol> <li>Whether the system is op</li> <li>Proposed average and max</li> <li>Sources and an appropria the receiving formatio</li> <li>If injection is for disp at or within one mile the disposal zone form literature, studies, n</li> </ol>	imum injection pressure; te analysis of injection flui n if other than reinjected pr osal purposes into a zone not of the proposed well, attach ation water (may be measured earby wells, etc.).	d and compatibility with oduced water; and productive of oil or gas a chemical analysis of or inferred from existing
*VIII.	Attach appropriate caplogical de detail, geological name, thickne bottom of all underground source total dissolved solids concentra injection zone as well as any su injection interval.	ss, and depth. Give the geol s of drinking water (aquifers tions of 10,000 mg/l or less)	ogic name, and depth to containing waters with overlying the proposed
IX.	Describe the proposed stimulatio	n program, if any.	
* X.	Attach appropriate logging and t with the Division they need not		ll logs have been filed
* XI.	Attach a chemical analysis of fr available and producing) within location of wells and dates samp	one mile of any injection or	
XII.	Applicants for disposal wells mu examined available geologic and or any other hydrologic connecti source of drinking water.	engineering data and find no	evidence of open faults
XIII.	Applicants must complete the "Pr	oof of Notice" section on the	reverse side of this form.
XIV.	Certification		
	I hereby certify that the inform to the best of accordance dge and	belief.	
	Name:	Title	Engineer
	Signature:	Date:	6/12/95

If the information required under Sections VI, VIII. X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

-----

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for nearing of administrative applications within 15 days from the date this application was mailed to them.

### C-108 Application For Authorization To Inject Mewbourne Oil Company Cedar Breaks "2" State #1 G 2-T18S-R30E Eddy County, New Mexico

- I The purpose of this application is to make a disposal for produced Bone Spring Sand water into the Grayburg Formation. This application qualifies for administrative approval.
- II Operator: Mewbourne Oil Company P.O. Box 5280 Hobbs, New Mexico 88241 Robert A. Jones
- III Vell Data: (See Attachment A)
- IV This is not an expansion of an existing project.
- V See Attached map, (Attachment B)
- VI Nine wells within the area of review penetrate the proposed injection interval. (See Attachment C)
- VII 1. Proposed average daily injection volume approximately 500 BWPD. Maximum daily injection volume approximately 1000 BWPD.
  - 2. This well will be a closed system.
  - 3. Proposed average injection pressure, unknown. Proposed maximum injection pressure, 650 psi.
  - 4. Sources of produced water would be produced water from the Bone Springs Sand. (See Attachment D)
  - 5. (See Attachment D)
- VIII The proposed injection interval is the portion of the Grayburg formation from 3162' - 3586' consisting of porous sandstone and dolomite. Possible fresh water zones overlie the proposed injection formations at depths to approximately 525 feet. There are no fresh water zones underlying the formation.
- IX The proposed disposal interval may be acidized with 7-1/2% HCL acid and/or proppant fractured.
- X Logs were filed at your office when the well was drilled.
- XI No fresh water wells exist within a one mile radius of the subject well.

Application for Authorization to Inject Cedar Breaks "2" State #1 -2-

- XII Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting or any hydrologic connection in the proposed disposal interval and any underground source of drinking water.
- XIII Proof of Notice
  - 1. Certified letters sent to the surface owner and offset operators attached. (Attachment E)
  - 2. Copy of legal advertisement attached. (Attachment F)
- XIV Certificate is signed.

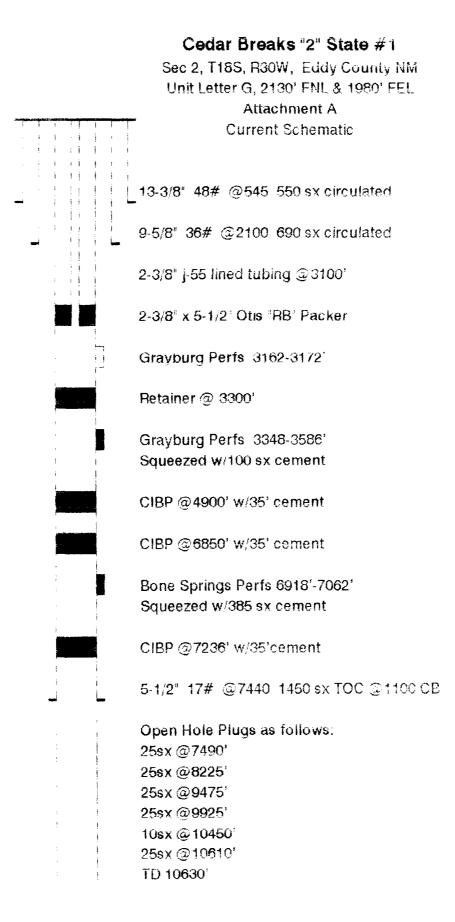
Mewbourne Oil Company Cedar Breaks "2" State #1 G 2-T18S-R30E Eddy County, New Mexico Attachment A Page 1

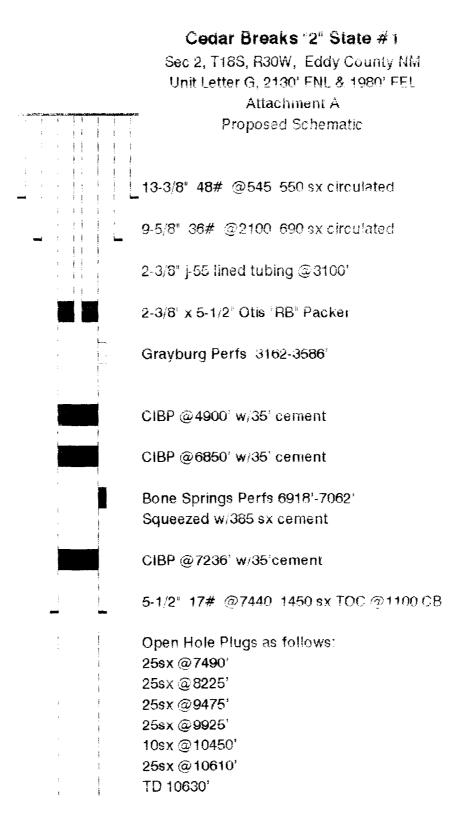
- III Well Data
- A. 1. Cedar Breaks "2" State #1 G-2-T18S-R30E 2130' FNL & 1980' FEL

2.	13-3/8	48#	<b>@</b> 545 <b>'</b>	550 sx	circulated
	9-5/8	36#	@2100'	690 sx	circulated
	5 - 1/2	17#	@7440'	1450 sx	TOC @1100' CBL

Present status: TA - well is uneconomic in the grayburg formation 3162'-3172'

- 3. 2-7/8" J-55 6.5# lined injection tubing @3100'
- 4. Otis Model "RB" Tension Packer plastic coated or nickel plated
- B. 1. Grayburg
  - 2. Perforated injection interval 3162' 3586'.
  - 3. Well was drilled originally as a Bone Spring Producer.
  - 4. (See Schematic)
  - 5. Next shallower oil or gas zone within two miles Queen Next deeper oil or gas zone within two miles - Bone Spring





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Mewbourne Oil Company Cedar Break "2" State #1 Proposed Salt Water Disposal Well Section 2-T18S-R30E 2130' FNL & 1980' FEL Eddy County, New Mexico

Attachment B

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5 51

1" = 4000'

### Attachment C Cedar Breaks "2" State #1 Form C-108

 Mewbourne Oil Company Cedar Breaks "2" State #2 Sec 2, T18S, R30E, Eddy County, NM Unit Letter A, 990' FNL & 990' FEL

Bone Spring Oil Well, Spudded 2/25/93

13-3/8"	48#	set @552'	cemented	w/500 sx
9-5/8"	36#	set @3615'	cemented	w/1900 sx
5-1/2"	17#	set @11498'	cemented	w/2525 sx

Completion Perforate Lower Morrow 11320-11342' Set CIBP @11250' Dump 35' cement Set CIBP @10710' Dump 35' cement Perforate Strawn 10472-10486' Acidize Strawn w/3000 gal Acid Frac w/20000 gelled acid Set CIBP @10425 Dump 35' cement Perforate Bone Spring 6794-6975' Acidize w/5000 gal Frac w/water based gel & 280,000# sand

 Mewbourne Oil Company Cedar Breaks "2" State #3 Sec 2, T18S, R30E, Eddy County, NM Unit Letter G, 990' FSL & 1980' FEL

Strawn Oil Well, Spudded 04/30/93

13-3/8"	48#	set @565'	cemented w/550 sx	
9-5/8"	36#	set @1550'	cemented w/1400 s:	Х
5-1/2"	001	set @10732'	cemented w/2290 si	X
U 1/-	• ·			

Completion Perforate Strawn 10562-10574' Acidize Strawn w/2500 gal Acid Frac w/20000 gelled acid Page 2 Attachment C

3. Mewbourne Oil Company Loco Hills State #3 Sec 2, T18S, R30E, Eddy County, NM Unit Letter K, 1980' FNL & 660' FEL Bone Spring Oil Well, Spudded 12/01/91 13-3/8" 48# set @548' cemented w/535 sx9-5/8" 36# set @2133' cemented w/1150 sx5 - 1/2"17# set @7309' cemented w/2525 sxCompletion Perforate Bone Spring 6923-7152' Acidize w/5000 gal Frac w/water based gel & 290,000# sand 4 Mewbourne Oil Company Loco Hills State #2 Sec 2, T18S, R30E, Eddy County, NM Unit Letter L, 1980' FSL & 660' FWL Bone Spring Oil Well, Spudded 03/14/91 13-3/8" 72# set @526' cemented w/500 sx8~5/8" 32# set @3630' cemented w/1700 sx5-1/2" 17#set @7235' cemented w/1030 sxCompletion Perforate Bone Spring 6858-6948' Acidize w/5000 gal Frac w/water based gel & 145,000# sand 5. Mewbourne Oil Company Loco Hills State #4 Sec 2, T18S, R30E, Eddy County, NM Unit Letter N, 2210' FWL & 990' FSL Bone Spring Oil Well, Spudded 04/20/92 13-3/8" 48# set @541' cemented w/250 sx8-5/8" 32# set @3697' cemented w/2010 sk 5-1/2" set @7507' 17#cemented w/1015 sx Completion Perforate Bone Spring 6995-7141' Acidize w/5000 gal Frac w/water based gel & 270,000# sand

Page 3 Attachment C

6. Mewbourne Oil Company Loco Hills State #5 Sec 2, T18S, R30E, Eddy County, NM Unit Letter E, 1980' FNL & 660' FWL Bone Spring Oil Well, Spudded 12/05/95 13-3/8" 43# set @532' cemented w/600 sx9-5/8" cemented w/700 sx40# set @2090' 5 - 1/2" set @7250' cemented w/1975 sx 17#Completion Perforate Bone Spring 6783-6904' Acidize w/5000 gal Frac w/water based gel & 285,000# sand 7. Mewbourne Oil Company State "CE" Sec 2, T18S, R30E, Eddy County, NM Unit Letter F, 1980' FNL & 1880' FWL Strawn Oil Well, Spudded 03/16/85 13-3/8" 48# set @324' cemented w/350 sxset @4500' 8-5/8" cemented  $w/2000 \ sx$ 36# 5-1/2" 17#set @11600' cemented w/925 sxCompletion Perforate Morrow 11241-11256' Set CIBP @11180' Dump 35' cement Perforate Strawn 10562-10574' Acidize Strawn w/2500 gal Acid Frac w/20000 gelled acid 8. Yates Petroleum Corporation Walters Lake AML State #1 Sec 2, T18S, R30E, Eddy County, NM Unit Letter J, 1650' FSL & 2310' FEL Bone Spring Oil Well, Spudded 3/6/93 13 - 3/8"cemented w/550 sx54.5# set @580' 8-5/8" 32# set @3904' cemented w/1850 sx 5 - 1/2" set @7485' 17#cemented w/650 sxCompletion Perforate Bone Spring 7014-7227' Acidize w/2500 gal Frac w/water based gel & 302,000# sand

### Page 1 Attachment C

9. Byard Bennett Hondo State #1 Sec 2, T18S, R30E, Eddy County, NM Unit Letter A, 660' FNL & 660' FEL

P & A, Spudded 08/02/71

8-5/8" 20# set @650' cemented w/350 sx9.5# set @7485' cemented w/200 sx 4 - 1/2''Completion Perforate 3190'-3375' Acidize w/500 gal Frac w/30,000# sand Plug & Abandon 08/25/71 Set CIBP @3270' 20 sx cement plug. Salvage 4-1/2" casing @1950'. 30 sx plug from 1450' to base of 4-1/2". 30 sx plug from 600'-700'. 10 sx plug from 0'-30'.



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TEXAS 79603 =

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NEW MEXICO 88240

#### CHEMICAL ANALYSIS OF WATER

Company :	Mewbourne Oil Co.	Date :	9/21/93
City, St.:	P.O. Box 5270, Hobbs, NM 88241-5270	Lab <b>#:</b>	H1356
Proj.Name:			
Location :	Cedar Breaks 2 St.*1		
Sample 1 :	Cedar Breaks 2 St.*1		

## ATTACHMENT D

PARAMETER

RESULT (mg/L) SAMPLE

	1
рН	7.72
Hardness (CaCO <sub>3</sub> )	16,800
Calcium (CaCO <sub>3</sub> )	9,650
Magnesium (as CaCO <sub>3</sub> )	7,150
Conductivity (mmhos/cm)	112
Sulfate	3,470
Chloride	44,000
Total Alkalinity	880

GRAYBURG SAMPLE 3514-3162

what & toute

Michael R. Fowler

9/21/93

Date

# Laboratory Services, Inc. 1331 Tasker Drive

Hobbs, New Mexico, 88240

Telephone: (505) 397-3713

HTTHCHMENT D

WATER ANALYSIS

SAMPLE LOCO Hills 2-5	արտումը երելու համարդությունը հետ են 1 հետ հետումը։ Հայ հետ ուրընդներին հետությունը հետությունը հետությունը հետ Դենք Հայ հետությունը հետությունը հայտումը հետությունը հետությունը հետությունը հետությունը հետությունը հետությունը հետո
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Banum as Ba	0.00
Carbonate alkalinity PPM	
Bicarbonate alkilinity PPM	256
pH at Lab	6.67
Specific Gravity @ 60° F	1 1 2 1
Magneslum as Mg	7,308
Total Hardness as CaCO3	12,600
Chlorides as Cl	99,546
Sulfate as SO4	775
	1.25
Potassium	25.00
Hydrøgen Sulfide Resistlyity Ohms	0.0760 19.8° C
Total Dissolved Solids	157,500
Calcium as CA	5,292
Nitrate	0.09
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Langelier Saturation Index +0.79

Analysis by Vickie Walker Date: 06-08-95

ATTACHMENT E

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

Gentlemen,

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

Robert A. JUnes Engineer

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Byard Bennett 7011 Camino Martin Tucsona, Arizona 85704

Dear Mr. Bennett

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

ong

Robert A. Jones Engineer

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Williams & Son Cattle Company P.O. Box 30 Maljamar, NM 88264

Gentlemen,

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

N

Robert A. Jones Engineer

### Attachment F

Legal Notice

Mewbourne Oil Company, P.O. Box 5270, Hobbs NM 88241, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the Cedar Breaks "2" State #1 located 2130'FNL & 1980'FEL of Section 2, Township 18 South, Range 30 East of Eddy County, New Mexico, will be used for saltwater disposal. Disposal waters from the Bone Spring Sand will be injected into the Grayburg at a depth of 3162'-3586' with a maximum pressure of 650 psi and a maximum rate of 1000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Robert A. Jones at (505) 393-5905.

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Artesia Daily Press 503 W. Main Artesia, NM 88210

Gentlemen,

Mewbourne Oil Company desires to place notice in your newspaper for one day. The notice is enclosed.

Place this notice in your paper on Sunday, June 18, 1995, and forward a copy of it along with your billing as soon as possible to the above address via my attention.

Should you have any questions, please feel free to contact me at 505-393-5905. Thank you for your cooperation in this matter.

Sincerely,

forz

Robert A. Jones Engineer

DISTRICT J P.O. Box 1980, Hobbs, NM \$8240       OIL CONSERVATION DIVISION P.O. Box 2088       WELL AF; NO. 30-015-27091         DISTRICT JI P.O. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico \$7504-2088       Indicate Type of Lease STATE       FEE         DISTRICT JI P.O. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico \$7504-2088       Indicate Type of Lease STATE       FEE         DISTRICT JI P.O. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico \$7504-2088       Indicate Type of Lease STATE       FEE         DISTRICT JI 1000 Roo Brazos Rd, Azec, NM \$7410       Sund POP SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)       7. Lease Name or Unit Agreement Name         1       Type of Well: OL WELL       OTHEX       Cedar Breäks "2" State         2       Name of Operator Mewbourne 0i1 Company       1       9. Pool name or Wildcat Loco Hills Grayburg         3       Address of Operator Mew do Operator       9. Pool name or Wildcat Loco Hills Grayburg       1         4       Well Location       1980       Feet From TheFEL	Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICTION       Santa Fe, New Mexico 87504-2088 <sup>300-U10-C1031</sup> / <sub>1000</sub> DISTRICTION       Sunta Re, Acce, NM 87410 <sup>5</sup> Indice Type of Lose State District Till Convert To District Till Convert Till District Till Convert To Distric	DISTRICT			
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Stall       ONEX       Cedar Breaks "2" State         2 Name of Openion       I Weil Lendon       I Weil Company         3 Addread Openion       I       I Weil Company         9. Root aum or Wildau       9. Pool aum or Wildau         P. O. Box 5270       Hobbs, New Mexico       88241         Weil Lendon       Loco Hills Grayburg         Ubit Letter       G. : 2130       Fort From The         FNL       Line and       1980         P. O. Box 5270       Hobbs, New Mexico       88241         Weil Lendon       Ubit Letter       G. : 2130         Bestain       Screece       NOTH         Eddy       County       Ib. Elevation (Show which OF, RKB, RT, GR, acc)         Will Reading Work       All TERING CASING       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       AltERING CASING         PULL OR ALTER CASING       Counter Counter to Disposal       Counter Counter to Disposal       Counter Counter to Disposal         OTHER:       Convert to Disposal       OTHER:       Counter data, including estimated data data data, including estimated data data data data data data data	( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Mewbourne 0il Company       1         3 Address Operator       9. Pool same or Wilden         P. O. Box 5220 Hobbs, New Mexico 88241       Loco Hills Grayburg         4 Well Location       Use Status or Wilden         Uhit Letter       G: 2130       Feet From The       FEL       Line and         Section 2       Townsip 18S       Rage 30E       NMTPM       Eddy       County         3629' GR       10 Elevation (Skow wether DR. RKS. Rf. GR. ec.)       MITPM       Eddy       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       GOMMERCE DRULING OPNS       PLUG AND ABANDON       COMMERCE DRULING OPNS       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER       COMMERCE DRULING OPNS       PLUG AND ABANDONMENT         Itemborged or Completed Operation (Clearly rate all pertinent data), and give periment data; inducing estimated data of starting ary proposed         World SE RULE 1002       Proposed or Completed Operation (Clearly rate all pertinent data), and give periment data; inducing estimated data of starting ary proposed         Proposed Conversion to Disposal       OTHER       OTHER       Gold Second State of starting ary proposed         12 Describe Propeosed or Completed Operation (Clearly rat		OTHER		Cedar Breaks "2" State
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P.O. Box 5270       Hobbs, New Mexico       88241       Loco Hills Grayburg         4       Well Location       Unit Letter       G: 2130       Feet From The       FRI       Line and       1980       Feet From The       FEL       Line         Section       2       Township       185       Ringe       30E       NMTPM       Eddy       County         3629'       GR       10       Dervation (Skow whether DF, REB, KT, GR, etc.)       Will Market DF, REB, KT, GR, etc.)       County       3629'       GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEdiaL WORK       PLUG AND ABANDON       GAMMENCE DRULING OFNS.       PLUG AND ABANDONMENT         CAMMERCE CONVErt to Disposal       0       OTHER:       Convert to Disposal       0         12. Describe Proposed or Completed Opendous (Clearly state all prefixent data), and pre periment data; including enimeted data of starting any proposed       0         13. Acidize Grayburg.       .       .       .       .       .         14. Run 2-7/8" lined tubing with Otis "RB" tension packer.       .       .       .       .       .         15. Run casing integrity test.       .       .       .       .	Mewbourne Oil Company	/		9. Pool name or Wildcat
4       Well Lossion       Unix Letter	P.O. Box 5270 Hobbs	New Mexico 88241		
Section 2       Township 18S       Range 30E       INTER       Eddy       County         10. Elevation (Show white DF, RKB, RT, GR, etc.)       3629' GR       GR       GR       GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       GR       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       GR       Commence DRILLING OPNS.       PLUG AND ABANDON         PULL OR ALTER CASING       G       GR       Commence DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       G       GR       GR       Commence DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       G       GR       GR       GR       GR         PULL OR ALTER CASING       G       GR       GR       GR       GR         PULL OR ALTER CASING       G       GR       GR       GR       GR       GR         PULL OR ALTER CASING       G       GR			1080	
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II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         DEMPORABILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         DOTHER:       CONVERT to Disposal       OTHER:       CASING TEST AND CEMENT JOB         DOTHER:       CONVERT to Disposal       OTHER:       Image: Convert to Disposal         12 Describe Proposed or Completed Operations (Clearly state all pervisent detail, and give pervisent date, including estimated date of starting any proposed         work) SEE RULE 1103.       OTHER:       Image: Conversion to Disposal         1. Drill out retainer @ 3300'.       Perforate Grayburg.         2. Perforate Grayburg.       A. Run 2-7/8" lined tubing with Otis "RB" tension packer.         5. Run casing integrity test.       Fugineer         6. Put well on injection.       TTLe         Ibereby serily the the teleprefice days to the base of my trowledge and based.         THE       Engineer         PATE       FLEPHONE NO.			DF, KKD, KI, GK, EC.J	
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