

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: MEUBOURNE OIL CO. Well: CEAR BRENS '2' GATE NO. 1
 Contact: ROBERT TONKS Title: ENG. Phone: 505-393-5905
 DATE IN 6-22-95 RELEASE DATE 7-6-95 DATE OUT 7-25-95

Proposed Injection Application is for: ☐ WATERFLOOD ☐ Expansion ☐ Initial

Original Order: R ☐ Secondary Recovery ☐ Pressure Maintenance

☐ SENSITIVE AREAS

☒ SALT WATER DISPOSAL

☐ WIPP ☐ Capitan Reef ☐ Commercial Operation

Data is complete for proposed well(s)? ☒ Additional Data NEED SCHEMATIC FOR HONDO STATE NO. 1
P+A's

AREA of REVIEW WELLS

9 Total # of AOR

1 # of Plugged Wells

4/5 Tabulation Complete

NO Schematics of P & A's

4/5 Cement Tops Adequate

☐ AOR Repair Required

INJECTION INFORMATION

Injection Formation(s) GRAYBURG 3162'-3586'

Source of Water BONE SPRING - AREA PRODUCTION Compatible YES

PROOF OF NOTICE

4/5 Copy of Legal Notice

☐ Information Printed Correctly

4/5 Correct Operators

☐ Copies of Certified Mail Receipts

☐ Objection Received

☐ Set to Hearing _____ Date

NOTES:

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL ☐

COMMUNICATION WITH CONTACT PERSON:

1st Contact: <input checked="" type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	<u>7-25</u> Date	Nature of Discussion <u>NEED P+A SCHEMATIC & MAIL RPT'S</u>
2nd Contact: <input type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	_____ Date	Nature of Discussion _____
3rd Contact: <input type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	_____ Date	Nature of Discussion _____

7-6-95

1003

MEWBOURNE OIL COMPANY

P.O. BOX 5270
HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

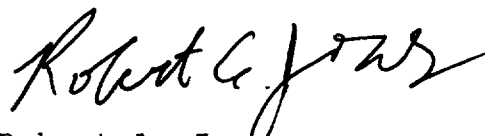
New Mexico Energy & Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

Attn: Mr. David Catanach

Dear Mr. Catanach

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Sincerely,



Robert A. Jones
Engineer

RAJ
Enclosures

MEWBOURNE OIL COMPANY

P.O. BOX 5270

HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995


New Mexico Energy & Minerals Department
Oil Conservation Division
811 S. First Street
Artesia, NM 88210

Attn: Mr. Tim Gum

Dear Mr. Gum

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert A. Jones", written in a cursive style.

Robert A. Jones
Engineer

RAJ
Enclosures

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Mewbourne Oil Company
Address: P.O. Box 5270 Hobbs, New Mexico 88241
Contact party: Robert Jones Phone: (505) 393-5905
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☐ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: _____ Title: Engineer
Signature: Robert Jones Date: 6/12/95
- * If the information required under sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108
Application For Authorization To Inject
Mewbourne Oil Company
Cedar Breaks "2" State #1
G 2-T18S-R30E
Eddy County, New Mexico

- I The purpose of this application is to make a disposal for produced Bone Spring Sand water into the Grayburg Formation. This application qualifies for administrative approval.
- II Operator: Mewbourne Oil Company
P.O. Box 5280
Hobbs, New Mexico 88241
Robert A. Jones
- III Well Data: (See Attachment A)
- IV This is not an expansion of an existing project.
- V See Attached map, (Attachment B)
- VI Nine wells within the area of review penetrate the proposed injection interval. (See Attachment C)
- VII
 - 1. Proposed average daily injection volume approximately 500 BWPD.
Maximum daily injection volume approximately 1000 BWPD.
 - 2. This well will be a closed system.
 - 3. Proposed average injection pressure, unknown.
Proposed maximum injection pressure, 650 psi.
 - 4. Sources of produced water would be produced water from the Bone Springs Sand. (See Attachment D)
 - 5. (See Attachment D)
- VIII The proposed injection interval is the portion of the Grayburg formation from 3162' - 3586' consisting of porous sandstone and dolomite. Possible fresh water zones overlie the proposed injection formations at depths to approximately 525 feet. There are no fresh water zones underlying the formation.
- IX The proposed disposal interval may be acidized with 7-1/2% HCL acid and/or proppant fractured.
- X Logs were filed at your office when the well was drilled.
- XI No fresh water wells exist within a one mile radius of the subject well.

Application for Authorization to Inject
Cedar Breaks "2" State #1

-2-

XII Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting or any hydrologic connection in the proposed disposal interval and any underground source of drinking water.

XIII Proof of Notice

1. Certified letters sent to the surface owner and offset operators attached. (Attachment E)
2. Copy of legal advertisement attached. (Attachment F)

XIV Certificate is signed.

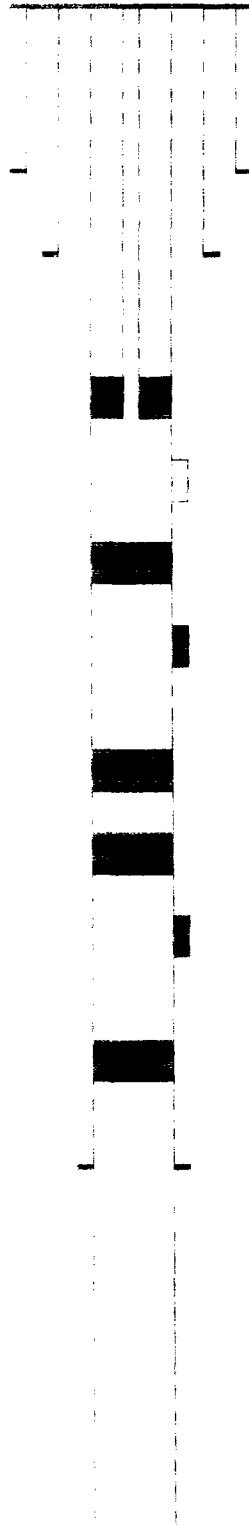
Mewbourne Oil Company
Cedar Breaks "2" State #1
G 2-T18S-R30E
Eddy County, New Mexico
Attachment A
Page 1

III Well Data

- A. 1. Cedar Breaks "2" State #1
G-2-T18S-R30E
2130' FNL & 1980' FEL
2. 13-3/8 48# @545' 550 sx circulated
9-5/8 36# @2100' 690 sx circulated
5-1/2 17# @7440' 1450 sx TOC @1100' CBL
- Present status:
TA - well is uneconomic in the grayburg formation 3162'-3172'
3. 2-7/8" J-55 6.5# lined injection tubing @3100'
4. Otis Model "RB" Tension Packer - plastic coated or nickel plated
- B. 1. Grayburg
2. Perforated injection interval 3162' - 3586'.
3. Well was drilled originally as a Bone Spring Producer.
4. (See Schematic)
5. Next shallower oil or gas zone within two miles - Queen
Next deeper oil or gas zone within two miles - Bone Spring

Cedar Breaks "2" State #1
 Sec 2, T18S, R30W, Eddy County NM
 Unit Letter G, 2130' FNL & 1980' FEL

Attachment A
 Current Schematic



13-3/8" 48# @545 550 sx circulated

9-5/8" 36# @2100 690 sx circulated

2-3/8" j-55 lined tubing @3100'

2-3/8" x 5-1/2" Otis "RB" Packer

Grayburg Perfs 3162-3172'

Retainer @ 3300'

Grayburg Perfs 3348-3586'
 Squeezed w/100 sx cement

CIBP @4900' w/35' cement

CIBP @6850' w/35' cement

Bone Springs Perfs 6918'-7062'
 Squeezed w/385 sx cement

CIBP @7236' w/35' cement

5-1/2" 17# @7440 1450 sx TOC @1100 CB

Open Hole Plugs as follows:

25sx @7490'

25sx @8225'

25sx @9475'

25sx @9925'

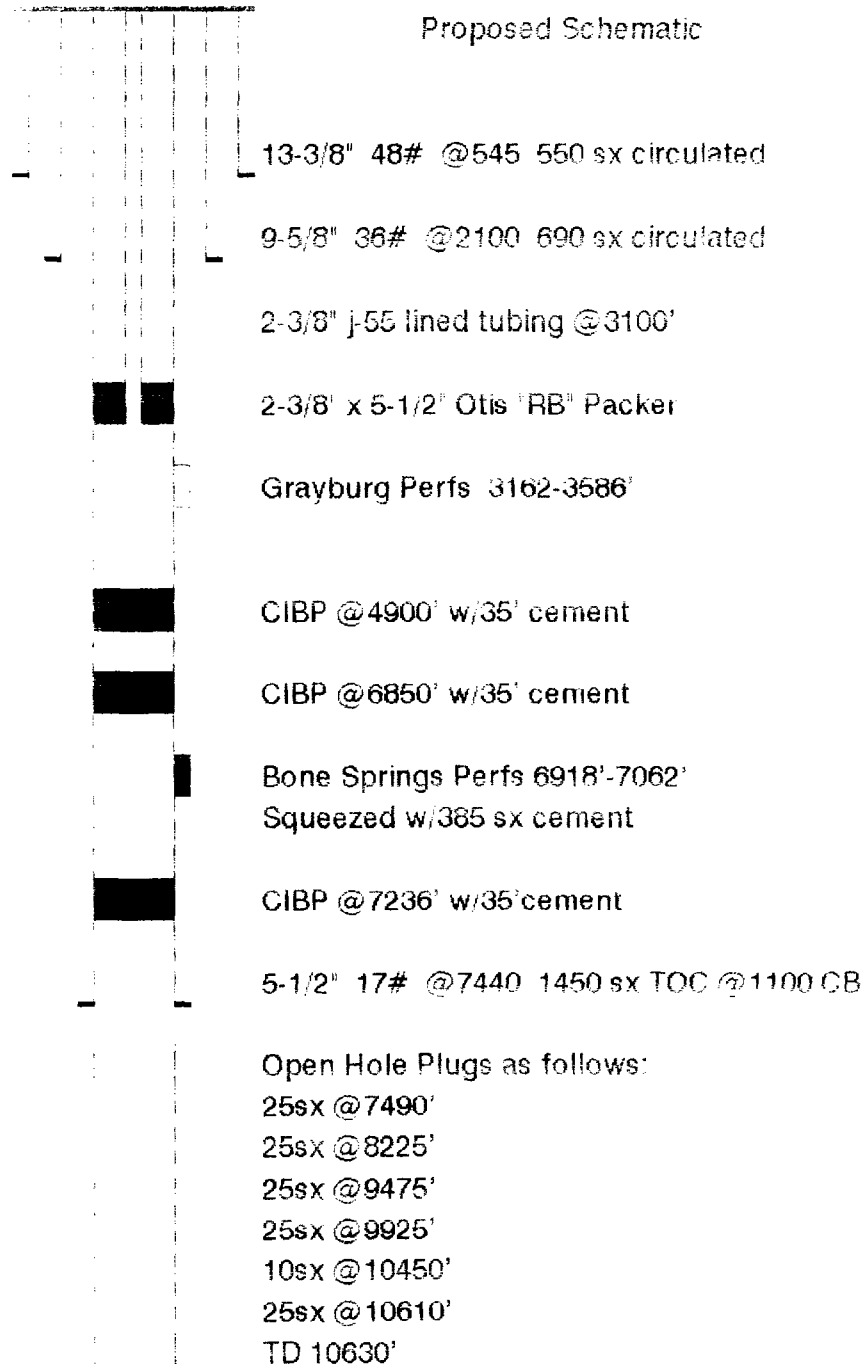
10sx @10450'

25sx @10610'

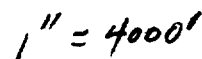
TD 10630'

Cedar Breaks "2" State #1
 Sec 2, T18S, R30W, Eddy County NM
 Unit Letter G, 2130' FNL & 1980' FEL

Attachment A
 Proposed Schematic



R31E



Attachment C
Cedar Breaks "2" State #1
Form C-108

1. Mewbourne Oil Company
Cedar Breaks "2" State #2
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter A, 990' FNL & 990' FEL

Bone Spring Oil Well, Spudded 2/25/93

13-3/8"	48#	set @552'	cemented w/500 sx
9-5/8"	36#	set @3615'	cemented w/1900 sx
5-1/2"	17#	set @11498'	cemented w/2525 sx

Completion

Perforate Lower Morrow 11320-11342'
Set CIBP @11250' Dump 35' cement
Set CIBP @10710' Dump 35' cement
Perforate Strawn 10472-10486'
Acidize Strawn w/3000 gal
Acid Frac w/20000 gelled acid
Set CIBP @10425 Dump 35' cement
Perforate Bone Spring 6794-6975'
Acidize w/5000 gal
Frac w/water based gel & 280,000# sand

2. Mewbourne Oil Company
Cedar Breaks "2" State #3
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter G, 990' FSL & 1980' FEL

Strawn Oil Well, Spudded 04/30/93

13-3/8"	48#	set @565'	cemented w/550 sx
9-5/8"	36#	set @1550'	cemented w/1400 sx
5-1/2"	17#	set @10732'	cemented w/2290 sx

Completion

Perforate Strawn 10562-10574'
Acidize Strawn w/2500 gal
Acid Frac w/20000 gelled acid

Page 2 Attachment C

3. Mewbourne Oil Company
Loco Hills State #3
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter K, 1980' FNL & 660' FEL

Bone Spring Oil Well, Spudded 12/01/91

13-3/8"	48#	set @548'	cemented w/535 sx
9-5/8"	36#	set @2133'	cemented w/1150 sx
5-1/2"	17#	set @7309'	cemented w/2525 sx

Completion

Perforate Bone Spring 6923-7152'

Acidize w/5000 gal

Frac w/water based gel & 290,000# sand

4. Mewbourne Oil Company
Loco Hills State #2
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter L, 1980' FSL & 660' FWL

Bone Spring Oil Well, Spudded 03/14/91

13-3/8"	72#	set @526'	cemented w/500 sx
8-5/8"	32#	set @3630'	cemented w/1700 sx
5-1/2"	17#	set @7235'	cemented w/1030 sx

Completion

Perforate Bone Spring 6858-6948'

Acidize w/5000 gal

Frac w/water based gel & 145,000# sand

5. Mewbourne Oil Company
Loco Hills State #4
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter N, 2210' FWL & 990' FSL

Bone Spring Oil Well, Spudded 04/20/92

13-3/8"	48#	set @541'	cemented w/250 sx
8-5/8"	32#	set @3697'	cemented w/2010 sx
5-1/2"	17#	set @7507'	cemented w/1015 sx

Completion

Perforate Bone Spring 6995-7141'

Acidize w/5000 gal

Frac w/water based gel & 270,000# sand

Page 3 Attachment C

6. Mewbourne Oil Company
Loco Hills State #5
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter E, 1980' FNL & 660' FWL

Bone Spring Oil Well, Spudded 12/05/95

13-3/8"	48#	set @532'	cemented w/600 sx
9-5/8"	40#	set @2090'	cemented w/700 sx
5-1/2"	17#	set @7250'	cemented w/1975 sx

Completion

Perforate Bone Spring 6783-6904'
Acidize w/5000 gal
Frac w/water based gel & 285,000# sand

7. Mewbourne Oil Company
State "CE"
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter F, 1980' FNL & 1880' FWL

Strawn Oil Well, Spudded 03/16/85

13-3/8"	48#	set @324'	cemented w/350 sx
8-5/8"	36#	set @4500'	cemented w/2000 sx
5-1/2"	17#	set @11600'	cemented w/925 sx

Completion

Perforate Morrow 11241-11256'
Set CIBP @11180' Dump 35' cement
Perforate Strawn 10562-10574'
Acidize Strawn w/2500 gal
Acid Frac w/20000 gelled acid

8. Yates Petroleum Corporation
Walters Lake AML State #1
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter J, 1650' FSL & 2310' FEL

Bone Spring Oil Well, Spudded 3/6/93

13-3/8"	54.5#	set @580'	cemented w/550 sx
8-5/8"	32#	set @3904'	cemented w/1850 sx
5-1/2"	17#	set @7485'	cemented w/650 sx

Completion

Perforate Bone Spring 7014-7227'
Acidize w/2500 gal
Frac w/water based gel & 302,000# sand

9. Byard Bennett
Hondo State #1
Sec 2, T18S, R30E, Eddy County, NM
Unit Letter A, 660' FNL & 660' FEL

P & A, Spudded 08/02/71

8-5/8"	20#	set @650'	cemented w/350 sx
4-1/2"	9.5#	set @7485'	cemented w/200 sx

Completion

Perforate 3190'-3375'

Acidize w/500 gal

Frac w/30,000# sand

Plug & Abandon 08/25/71

Set CIBP @3270' 20 sx cement plug.

Salvage 4-1/2" casing @1950'.

30 sx plug from 1450' to base of 4-1/2".

30 sx plug from 600'-700'.

10 sx plug from 0'-30'.



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TEXAS 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NEW MEXICO 88240

CHEMICAL ANALYSIS OF WATER

Company : Mewbourne Oil Co.
City, St.: P.O. Box 5270, Hobbs, NM 88241-5270
Proj.Name:
Location : Cedar Breaks 2 St.*1
Sample 1 : Cedar Breaks 2 St.*1

Date : 9/21/93
Lab #: H1356

ATTACHMENT D

PARAMETER	RESULT (mg/L)	
	SAMPLE	
	1	
pH	7.72	
Hardness (CaCO ₃)	16,800	
Calcium (CaCO ₃)	9,650	
Magnesium (as CaCO ₃)	7,150	
Conductivity (mmhos/cm)	112	
Sulfate	3,470	
Chloride	44,000	
Total Alkalinity	880	

GRAYBURG SAMPLE 3514'-3162'

Michael R. Fowler

Michael R. Fowler

9/21/93

Date



Laboratory Services, Inc.

1331 Tasher Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

ATTACHMENT D

WATER ANALYSIS

COMPANY Mewbourne Oil Company

SAMPLE Loco Hills 2-5

SAMPLED BY R. Jones

DATE TAKEN

REMARKS Bone Springs Formation

Barium as Ba 0.00

Carbonate alkalinity PPM 0

Bicarbonate alkalinity PPM 256

pH at Lab 6.67

Specific Gravity @ 60° F 1.121

Magnesium as Mg 7.308

Total Hardness as CaCO₃ 12,600

Chlorides as Cl 99,546

Sulfate as SO₄ 775

Iron as Fe 1.25

Potassium 25.00

Hydrogen Sulfide 0.00

Resistivity Ohms 0.0760 19.8° C

Total Dissolved Solids 157,500

Calcium as CA 5,292

Nitrate 0.00

Results reported as Parts per Million unless stated

Langelier Saturation Index +0.79

Analysis by Vickie Walker

Date: 06-08-95

ATTACHMENT E

MEWBOURNE OIL COMPANY

P.O. BOX 5270
HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Gentlemen,

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert A. Jones", written in a cursive style.

Robert A. Jones
Engineer

RAJ
Enclosures

MEWBOURNE OIL COMPANY

P.O. BOX 5270
HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

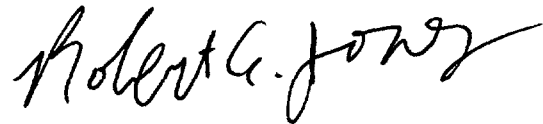
Byard Bennett
7011 Camino Martin
Tucsona, Arizona 85704

Dear Mr. Bennett

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

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Robert A. Jones
Engineer

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MEWBOURNE OIL COMPANY

P.O. BOX 5270
HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Williams & Son Cattle Company
P.O. Box 30
Maljamar, NM 88264

Gentlemen,

Enclosed please find our application for authorization to inject for the Cedar Breaks "2" State #1 located in Unit G of Section 2-T18S-R30E of Eddy County.

Should you have any questions, please feel free to contact me at 505-393-5905.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert A. Jones", with a stylized flourish at the end.

Robert A. Jones
Engineer

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Attachment F

Legal Notice

Newbourne Oil Company, P.O. Box 5270, Hobbs NM 88241, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the Cedar Breaks "2" State #1 located 2130'FNL & 1980'FEL of Section 2, Township 18 South, Range 30 East of Eddy County, New Mexico, will be used for saltwater disposal. Disposal waters from the Bone Spring Sand will be injected into the Grayburg at a depth of 3162'-3586' with a maximum pressure of 650 psi and a maximum rate of 1000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Robert A. Jones at (505) 393-5905.

MEWBOURNE OIL COMPANY

P.O. BOX 5270
HOBBS, NEW MEXICO 88241

(505) 393-5905

June 12, 1995

Artesia Daily Press
503 W. Main
Artesia, NM 88210

Gentlemen,

Mewbourne Oil Company desires to place notice in your newspaper for one day. The notice is enclosed.

Place this notice in your paper on Sunday, June 18, 1995, and forward a copy of it along with your billing as soon as possible to the above address via my attention.

Should you have any questions, please feel free to contact me at 505-393-5905. Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert A. Jones", with a stylized flourish at the end.

Robert A. Jones
Engineer

RAJ
Enclosure

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27091
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7811
7. Lease Name or Unit Agreement Name Cedar Breaks "2" State
8. Well No. 1
9. Pool name or Wildcat Loco Hills Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	
4. Well Location Unit Letter <u>G</u> : <u>2130</u> Feet From The <u>FNL</u> Line and <u>1980</u> Feet From The <u>FEL</u> Line Section <u>2</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3629' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to Disposal <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Conversion to Disposal

1. Drill out retainer @ 3300'.
2. Perforate Grayburg 3348' - 3586'.
3. Acidize Grayburg.
4. Run 2-7/8" lined tubing with Otis "RB" tension packer.
5. Run casing integrity test.
6. Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert G. Jones TITLE Engineer DATE 6/12/95
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: