

HEYCO**PETROLEUM PRODUCERS****HARVEY E. YATES COMPANY**

P.O. BOX 1933

ONE SUNWEST CENTRE

505/823-8601

FAX 505/822-4221

ROSWELL, NEW MEXICO 88202-1933

July 29, 1996

Via Telefax

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Re: Application for Authorization to Inject
Hudson 31 Federal #1 Well
Robert N. Enfield, Operator
T-18S-R33E, N.M.P.M.
Sec. 31: 2310' FBK & 330' FEL
Lea County, NM

Ladies and Gentlemen,

On July 22, 1996, Harvey E. Yates Company (HEYCO) filed an objection to Robert N. Enfield's Application for Authorization to Inject Salt Water into the Queen formation in the captioned well. At that time it was our understanding that the proposed injection interval was as previously proposed and denied. After further consideration, and, assuming the State will not allow injection above frac gradient HEYCO hereby withdraws its objection.

We request we be notified of any material deviation from the proposed procedure isolating and protecting the zone currently open in the Hudson 31 Federal #1.

Sincerely,

Steven M. Yates
Vice President

xc: Robert N. Enfield
P.O. Box 2431
Santa Fe, NM 87501

R-10594



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

October 25, 1996

Robert N. Enfield
P. O. Box 2431
Santa Fe, New Mexico 87504

Re: Hudson "31" Federal #1-H, Sec. 31, T18S, R33E

Gentlemen:

The above referenced well was approved for use as a salt water disposal well by Division Order SWD-636 in August, 1996.

An inspection of the well site confirms that injection equipment is in place and the condition of the surrounding area indicates that the well has been used for disposal.

To update our records, and insure that all stipulations of the order permitting disposal into this well are followed, we request that you submit a sundry notice, confirming the status of this well.

If the well is being, or has been used, to dispose of water, the sundry notice is to include the following information:

1. Any work necessary to bring the well into a satisfactory condition for use as a disposal well.
2. The tubing size and packer setting depth.
3. Date of first injection into the well.
4. The volume of fluid disposed of in a 24 hour period.
5. The pressure being used for disposal purposes.

The order stipulates that a pressure test is to be conducted after the installation of the injection equipment, prior to injection into the well. If this procedure has been done, we request that you submit the chart confirming the results of the test. We request that you notify this office 24 hours prior to the pressure test if this procedure has not been done.

Since this is a federal well, please send this office a "complimentary" copy of the notice sent to the BLM.

We will make another inspection of the site in the near future.

If you have any questions, please feel free to call.

Very truly yours

OIL CONSERVATION DIVISION

Gary W. Wink for Jerry Sexton

Jerry Sexton
Supervisor, District I

JS:bp

cc: Bureau of Land Management
William J. LeMay
Gary Wink
Larry (Buddy) Hill
File