DATE: 1/13/97	SUSPENSE: 1/28/97	ENGINEER: BS	LOGGED: KV	TYPE: SWD-684

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

❑ NSL ❑ NSP ❑ DD ❑ SD

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JAN 13 1997
OIL CONSERVATION DIVISION

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

❑ DHC ❑ CTB ❑ PLC ❑ PC ❑ OLS ❑ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

❑ WFX ❑ PMX ☒ SWD ❑ IPI ❑ EOR ❑ PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ❑ Does Not Apply

[A] ❑ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ❑ For all of the above, Proof of Notification or Publication is Attached, and/or,

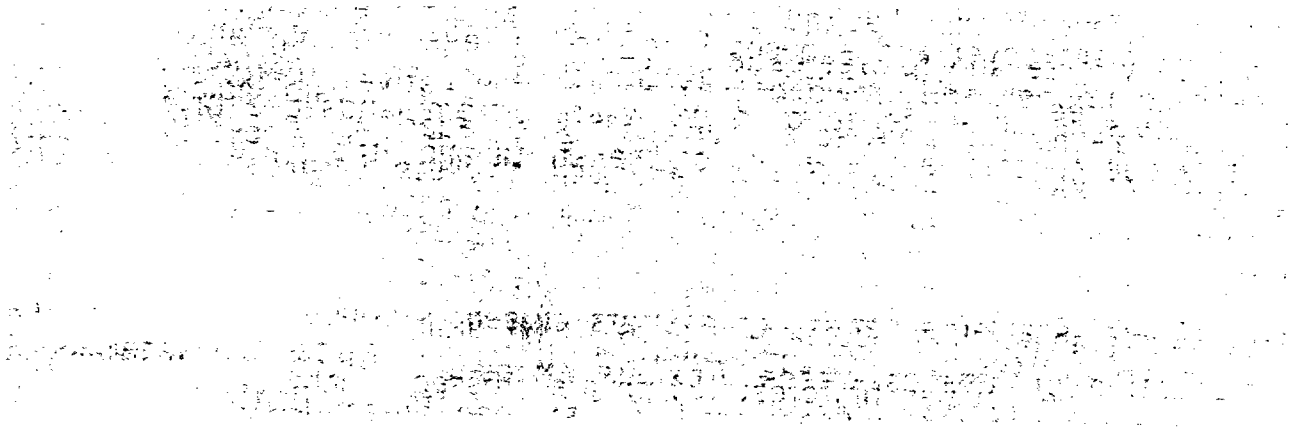
[F] ❑ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

BRIAN WOOD	Brian Wood	CONSULTANT	12-31-96
Print or Type Name	Signature	Title	Date



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO BOX 2088
SANTA FE, NM 87504-2088

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

JAN 13

I. PURPOSE: ____ Secondary Recovery ____ Pressure Maintenance XXX Disposal ____ Storage
Application qualifies for administrative approval? XXYes ___No

II. OPERATOR: U. S. ENERCORP, LLC

ADDRESS: 1777 N.E. LOOP 410, SUITE 1512, SAN ANTONIO, TX. 78217

CONTACT PARTY: BRIAN WOOD c/o PERMITS WEST, INC. PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project: ___ Yes XXX ___ No
If yes, give the Division order number authorizing the project_____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

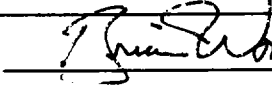
* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD TITLE: CONSULTANT

SIGNATURE:  DATE: 12-31-96

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. IN OCD FILES

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

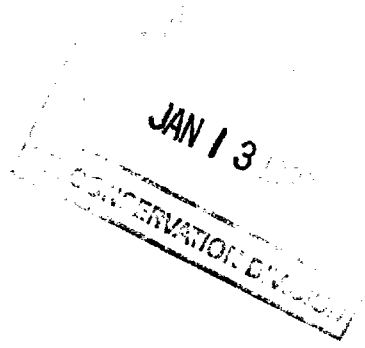
(3) The formation name and depth with expected maximum injection rates and pressures; and

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

U. S. Enercorp, LLC
Chijuilla 34 #14
660' FSL & 1980' FWL
Sec. 34, T. 21 N., R. 2 W.
Sandoval County, New Mexico



I. Purpose is water disposal.

II. Operator is: U. S. Enercorp, LLC
Phone is: (210) 829-4888
Address is: 1777 NE Loop 410, Suite 1512, San Antonio, Tx. 78217
Contact is: Brian Wood (Permits West, Inc.). Phone is (505) 466-8120.

III. A. (1) Lease is 400 acre BLM oil and gas lease NM-44551, which comprises all of the S2NW4 and S2 of Section 34, T. 21 N., R. 2 W. Well name and number is Chijulla 34 #14. Well is located at 660' FSL and 1980' FWL Sec. 34, T. 21 N., R. 2 W.

A. (2) Surface casing (9-5/8", 36#, J-55) was set at 224' in a 13-3/4" hole and cemented to the surface (visually observed) with 150 sx (177 cu ft) Class B. Intermediate string (7", 23#, J-55) was set at 3798' in a 8-3/4" hole and cemented to surface (visually observed) with 250 sx (595 cu ft) Class A and 150 sx (175 cu ft) Class B. Liner (4-1/2", 10.5#, J-55) was set from 3618' to 4907' in a 6-1/4" hole and cemented to 3618' (checked by log) with 88 sx (235 cu ft) Class B.

A. (3) Tubing will be the 2-3/8" 6.5# unlined injection string which is already in the well. It will be set at 4,145' (disposal interval is 586' interval from 4,182' to 4,768'). It is anticipated this tubing string will be replaced by a fiberglass string in 1 to 2 years.

A. (4) Model TSN retrievable packer from Baker will be set at 4,145'.

B. (1) Disposal zone will be Gallup sandstone.

B. (2) Disposal interval will be 4,182' - 4,768'. It was perforated (0.39") with one shot per foot at 4182', 4200', 4252', 4278', 4310', 4315', 4324', 4340', 4356', 4406', 4504', 4586' 4590', 4768' in 1986.

B. (3) Well was spudded in November, 1985 and completed in January, 1986 as an oil well in the Rio Puerco Mancos field and pool.

B. (4) Gallup sandstone was perforated (0.39") with one shot per foot

at 4182', 4200', 4252', 4278', 4310', 4315', 4324', 4340', 4356', 4406', 4504', 4586' 4590', 4768' for a total of 14 perforations.
B. (5) Top of Gallup sandstone is 4006', which is over a thousand feet below the Menefee, which is the next closest producing interval. The closest well (Gary-Williams' San Isidro 26-7 in SWNE 26-20n-3w) from which the Menefee produced is over 6 miles southwest. Neither the Pt. Lookout (bottom of which at 3241' is 941' above the highest Gallup perforation) nor the Cliff House (bottom of which at 2389' is 1793' above the highest Gallup perforation) produce locally, though they are productive elsewhere in the basin.

IV. This is not an expansion of an existing injection project.

V. A map is attached showing all wells within a half mile (there are none, closest well is the 35-2 which is 4135' east) and within two miles (5 oil + 2 P&A). An arrow points to the Chijulla 34 #14 well. Details on the wells are below, listed from closest to the most distant.

WELL	SURFACE LOCATION	BHL	STATUS
US Enercorp's 35-2	SWSW 35-21n-2w	NWNW 35-21n-2w	Oil Well
US Enercorp's 35-1	SWSW 35-21n-2w	NWSW 35-21n-2w	Oil Well
Gary-Williams' 28-15	SWSE 28-21n-2w	Same	Oil Well
Sam Gary's 4-14	SESW 4-20n-2w	Same	P&A
Gary-Williams' 4-1H	SESW 4-20n-2w	NESW 4-20n-2w	Oil Well
Pride's 5-2	NWNE 5-20n-2w	SESE 32-21n-2w	Oil Well
Mesa's 9-1	SWNE 9-20n-2w	Same	P&A

A map also shows all leases within a half mile (all Federal) and within two miles (all Federal or state). The only state lease is in 2-20n-2w. An arrow marks the Chijulla 34 #14 well. Details on those leases within a half mile are:

AREA	LESSOR	LESSEE	SERIAL #
S2NW4 & S2 Sec. 34	BLM	US Enercorp	NM-44551
NE4 Sec. 34	BLM	N/A	Not currently leased
All Sections 3 & 4	BLM	Gary-Williams	NM-7765
SE4 Sec. 33	BLM	Pride	NM-42171

VI. This is the only well within a half mile. Profile is attached.

VII. 1. Average injection rate = 80 bwpd. Maximum rate = 160 bwpd.
2. System will be open (trucked to well). One 400 bbl fiberglass tank will be installed.
3. Well is expected to take water without injection pressure based on under pressured zone and gravity.
4. Water source will be U. S. Enercorp's 35-1 and 35-2 wells producing from Gallup. An analysis of receiving (34 #14) and injected (34 #14) waters is attached. Water from the Gallup sandstone will be disposed of in the Gallup sandstone. A summary follows:

Parameter	Drink. Water Stand.	34 #14
pH	6.5-8.5	7.76
TDS	500	26,257
Calcium	-	152
Magnesium	-	48.6
Sodium	-	9900
Bicarbonate	-	1079
Sulfate	250	75
Chloride	250	15,000
Iron	0.3	4.1
Barium	1.0	0.78

5. The Gallup is productive. The 34 #14 well initially produced 82 bopd and 35 Mcfd from the Gallup at its completion in 1986. Cumulative oil production up until it was shut-in in 1992 was ≈26,000 bbl. Analysis of disposal zone water is attached. Salient

points are the disposal zone water TDS exceeds drinking water standards by 52 times, chlorides by 60 times, and iron by 13 times. Closest fresh water zones currently are the San Jose and Animas. The Animas is the deeper of the two. Its bottom in the 34 #14 well is at 444', or 3738' above the highest Gallup perforation. Closest known water well is a windmill over 2 miles southwest in NE4 16-20n-2w which taps the Animas.

VIII. The Gallup sandstone consists of marine and nonmarine sandstones. It is fine to medium grained. It lies conformably on the Mancos shale. It is ≈773' thick in the 34 #14 wellbore. Top is 4006' and bottom is ≈4779'. Fracture gradient is 0.70 psi/ft.

Four zones (Pictured Cliffs, Cliff House, Menefee, and Pt. Lookout) above the Gallup are water bearing. Local TDS data from these zones is lacking. Basin wide, specific conductance of the water in these four zones ranges from 1,000 μmhos near outcrops to 59,000 μmhos in deeper gas prone areas. The closest aquifer below the Gallup is the Dakota sandstone. Specific conductance in the Dakota ranges from 2,000 μmhos near recharge areas to 10,000 μmhos in deep areas.

IX. No stimulation is planned. Formation will accept fluids from gravity flow. Well was fractured when completed with 79,000 gal foamed diesel and 155,000 pounds of sand.

X. DIL-GR, CNL-CAL, IES-GR, CDL, and Dual Caliper Temperature logs were run and are on file.

XI. Based on a June 17, 1996, field inspection and a review of the US Geological Survey and NM State Engineer's records, there are no water

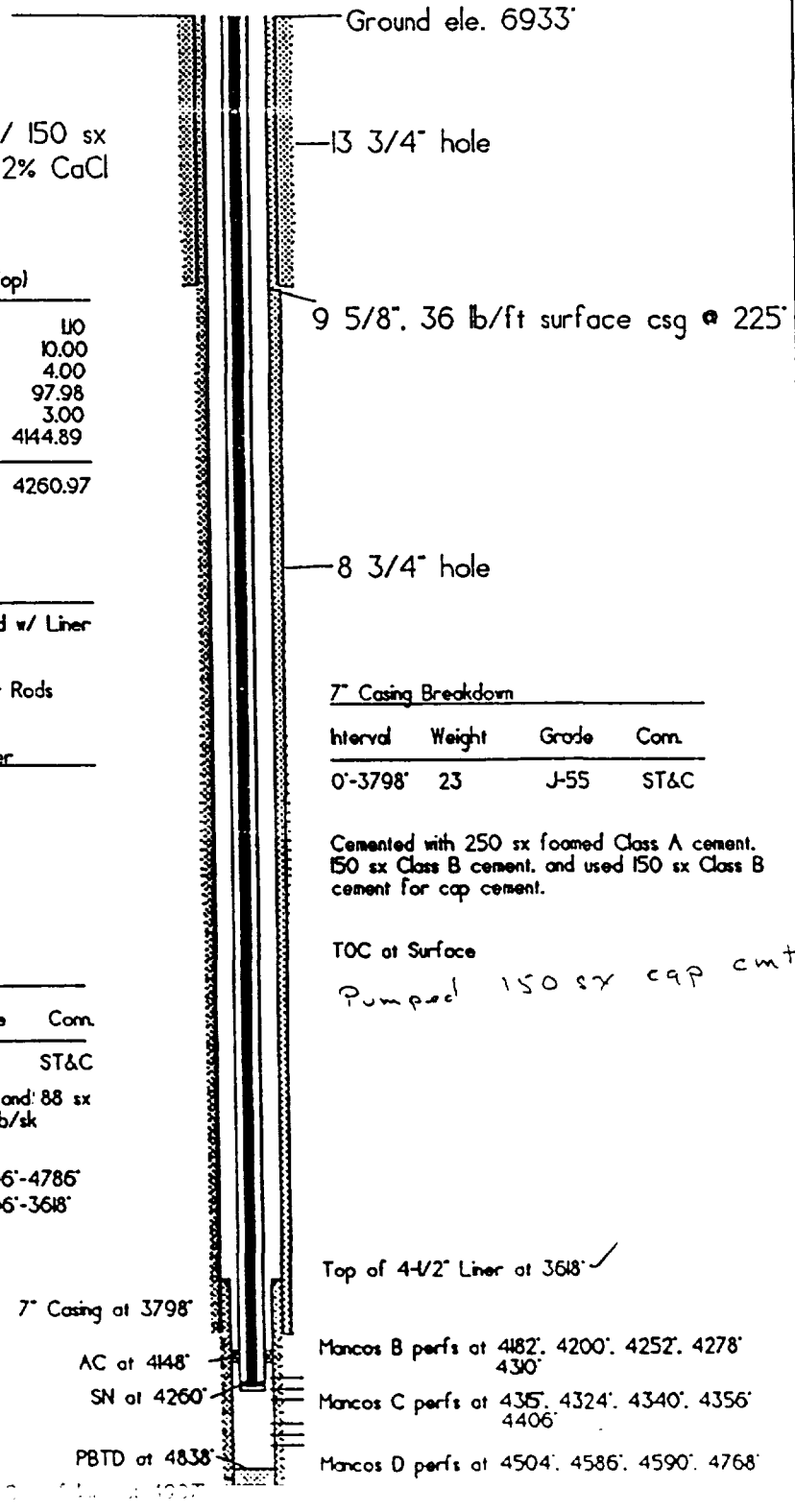
wells within a mile.

XII. Geologic and engineering data at the NM Oil Conservation Div. and NM Institute of Mining & Technology have been examined. No evidence of open faults or other hydrologic connection between the Gallup and any underground source of water has been found.

XIII. Notice (this application) has been sent to the surface owner (BLM Albuquerque District) and Pride Energy Company. U. S. Enercorp and Pride Energy Company are the operators of all leases within a half mile.

Samuel Gary. Jr. & Associates

Chijulla 34-14 Wellbore Diagram
SESW Sec. 34 T21N R2W
Sandoval County. NM



Casing cemented w/ 150 sx Class B containing 2% CaCl

Tubing Breakdown: (Bottom to Top)

1	Seating Nipple	1.10
1	Tubing Pump Barrel	10.00
1	2 3/8" Tubing Sub	4.00
3	2 3/8" Tubing	97.98
1	2 3/8" x 4 1/2" Anchor	3.00
127	Jts. 2 3/8" Tubing	4144.89
	TOTAL	4260.97

Sucker Rod Breakdown:

1	1 1/4" x 14' Polished Rod w/ Liner
1	3/4" x 8' Rod Sub
70	3/4" Plain Sucker Rods
79	3/4" Scrapered Sucker Rods
15	3/4" Sucker Rods
1	3/4" Sucker Rod
1	4' x 1 3/4" Pump Plunger

7" Casing Breakdown

Interval	Weight	Grade	Conn.
0'-3798'	23	J-55	ST&C

Cemented with 250 sx foamed Class A cement. 150 sx Class B cement. and used 150 sx Class B cement for cap cement.

TOC at Surface

Pumped 150 sx cap cmt

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
3618'-4907'	10.5	J-55	ST&C

Cemented with 20 bbls preflush and 88 sx Class B containing 1% CaCl. 50 lb/sk Spherelite. and additives.

75-90% cement bond from 4006'-4786'
20-70% cement bond from 4006'-3618'

PREPARED BY: S.C. FREDRICKSON
PREPARED ON: 5/28/92

INJECTION WELL DATA SHEET

Side

Energy Development Corporation — OPERATOR

Chijulla 34 (NM-44453) — LEASE

Chijulla 34 #14 — WELL NO.

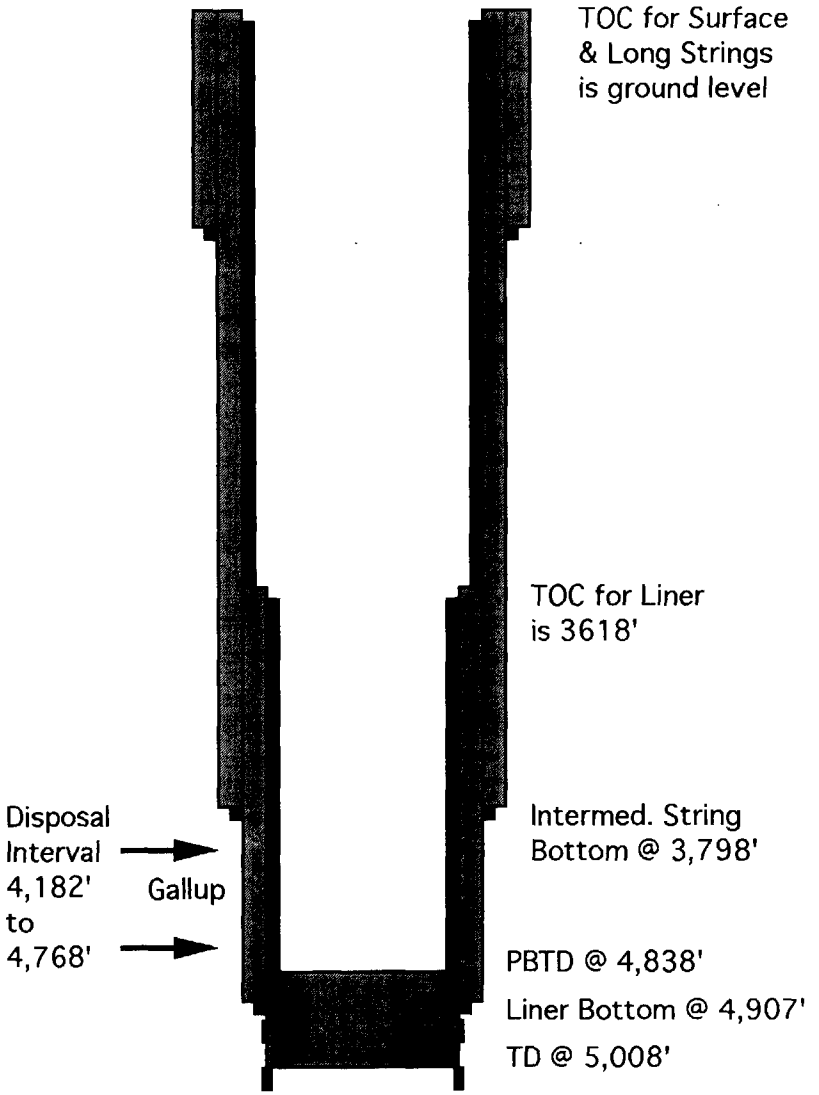
660' FSL & 1980' FWL — FOOTAGE LOCATION

34 — SECTION

21n — TOWNSHIP

2w — RANGE

Schematic



Well Construction Data

Surface Casing

Size 9-5/8" " Cemented with 150 (Class B) sx.

TOC Surface feet determined by Visual

Hole Size 13-3/4" (0' - 224')

Intermediate Casing

Size 7" " Cemented with 400 (Class A & B) sx.

TOC Surface feet determined by Visual

Hole Size 8-3/4" (0' - 3,798')

Long String

Size 4-1/2" " Cemented with 88 (Class B) sx.

TOC 3,618' feet determined by Log

Hole Size 6-1/4" (3,618' - 4,907')

Total Depth 5,008' (PBTD 4,863')

Injection Interval

4,182' feet to 4,768' feet

(perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size 2-3/8" 6.5# lined with steel (unlined) set in a
(type of internal coating)

Baker TSN packer at 4,145' feet

Other type of tubing / casing seal if applicable N/A

Other Data

1. Is this a new well drilled for injection? ____ Yes __X__ No

   If no, for what purpose was the well originally drilled? Drilled & produced briefly as Gallup oil well. SI in 1992 after 26,000 bbl of oil cumulative production.

2. Name of the injection formation Gallup

3. Name of Field or Pool (if applicable) Rio Puerco Mancos

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. Gallup perf'ed. between 4,182' & 4,768' at 14 different levels (1 spf, 0.39" holes).

5. Give the names and depths of any over or underlying oil of gas zones (pools) in this area.

   None designated or producing, but oil & gas shows have been found above (e.g, Pictured Cliffs, Cliffhouse, Lewis, Menefee, Mancos) and below (Tocito & Juana Lopez) within a mile radius.

"TSN" Tension Set Neutral

A Versatile Packer for CO_2 and Water Injection

The Baker "TSN" Retrievable Packer and its companion tools provide flexibility, performance and dependability in designing your CO_2 and water injection programs.

As its name implies, the "TSN" is a versatile packer that once set allows tubing to be landed in tension, compression or neutral. It holds pressures from above and below, and can be reset while in the hole.

Here are the features that make the "TSN" your ideal injection packer system:

Simple. The packer has a minimum of moving parts and because the packing element is located at the bottom, only four parts are exposed to injection fluids.

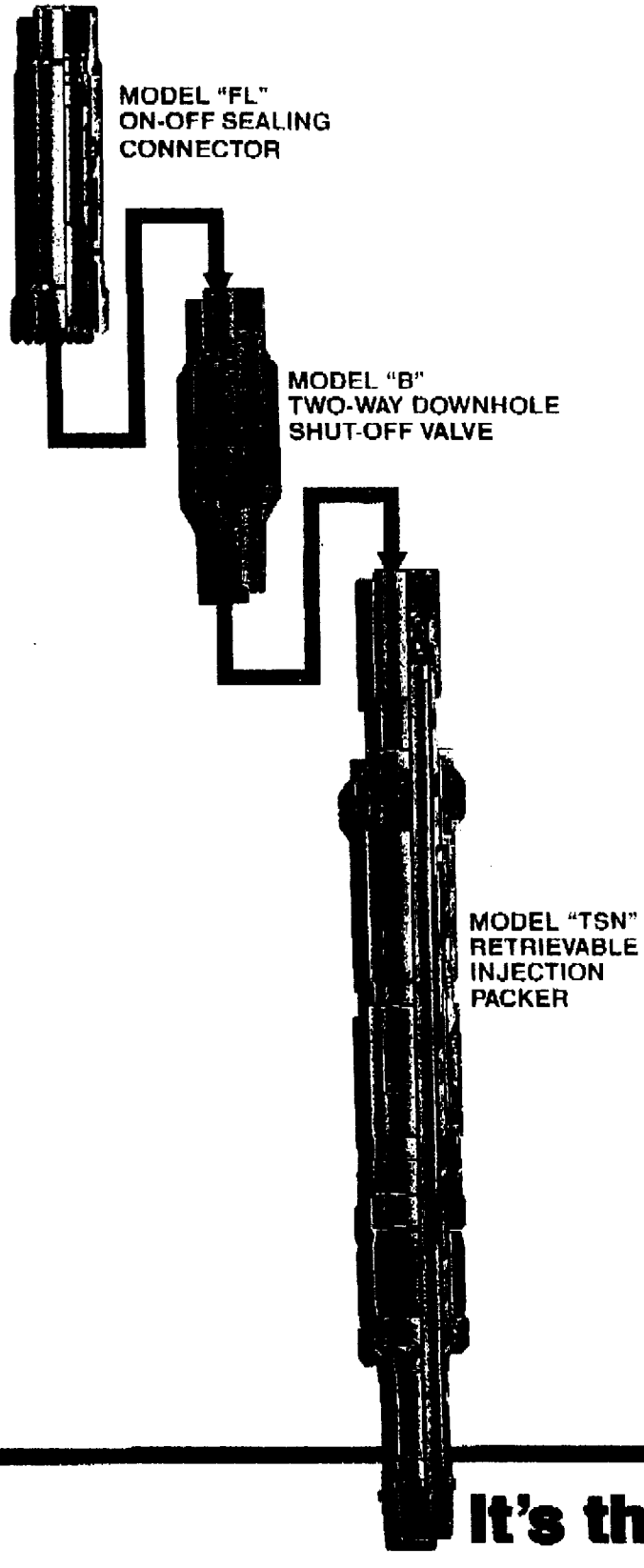
Economical. The TSN, because of its simplicity, is easy to maintain. It was designed to cut expensive repair costs by keeping all of the operating parts isolated from the corrosive environment of the well bore.

Easy to Set. The "TSN" is a tension-set packer. At setting depth, a simple ¼ turn left starts the setting action. Upstrain, slack-off and upstrain once again ensures a good pack-off. Tubing may now be landed in tension, compression or neutral.

Easy to Release. The "TSN" is released simply by pulling the tubing string and shearing the shear screws. Annular pressure ***does not*** place a load on the shear screws because the "TSN" design allows the loads to be carried into the casing through the slips. This feature ensures that the shear value can always be within the requirements of the tubing size, grade and depth without reducing the packer ratings.

The packer may also be moved up or down the hole and reset, without coming out of the hole, by releasing it rotationally (3-5 right hand turns).

Versatile. The "TSN" companion tools include the Model "B" Two-Way Downhole Shut-Off Valve for shut-in at packer depth, and the "FL" On-Off Sealing Connector which allows disconnect and retrieval of tubing above the packer.



It's the

UNICHEM INTERNATIONAL

707 NORTH LEECH P.O.BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY : GARY WILLIAMS OIL PRODUCER
DATE : 11-25-86
FIELD,LEASE&WELL : RIO PUERCO-MESA VERDE
SAMPLING POINT: CHIJUILLA; 34-14; WATER TANK
DATE SAMPLED : 11-18-86

SPECIFIC GRAVITY = 1.016
TOTAL DISSOLVED SOLIDS = 26257
PH = 7.76

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	7.6	152.
MAGNESIUM	(MG)+2	4	48.6
SODIUM	(NA),CALC.	430.	9900.
ANIONS			
BICARBONATE	(HCO3)-1	17.7	1079.
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	1.5	75
CHLORIDES	(CL)-1	423	15000
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		4.1
BARIUM	(BA)+2	.01	.78
MANGANESE	(MN)	NOT RUN	

IONIC STRENGTH (MOLAL) =.454

SCALING INDEX	TEMP
	30C
	86F
CARBONATE INDEX	.519
CALCIUM CARBONATE SCALING	LIKELY
CALCIUM SULFATE INDEX	-56.
CALCIUM SULFATE SCALING	UNLIKELY

U. S. ENERCORP, LLC is applying to convert the Chijulia 34-14 oil well to a water disposal well. Contact is Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87505. Phone number is (505) 466-8120. The Chijulia 34-14 is located at 660' FSL & 1980' FWL, Sec. 34, T. 21 N., R. 2 W., Sandoval County, NM. The well will dispose of water produced from surrounding oil wells into the Gallup formation at a depth of 4,182' to 4,768' at a maximum rate of 160 barrels of water per day. no pressurization is planned. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87504-2088 within 15 days. Journal: November 6, 1996.

STATE OF NEW MEXICO
County of Bernalillo SS

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for One times, the first publication being of the 6 day of Nov, 1996, and the subsequent consecutive publications on _____, 1996

Bill Tafoya

OFFICIAL SEAL
Corrina Duncan
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 4/8/99

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 6 day of, Nov 1996

Corrina Duncan

PRICE 8.44
Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER 87069

Form 1370-91
(March 1984)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIPT AND ACCOUNTING ADVICE

NO. [illegible]

Subject [illegible]

Applicant:

[illegible]

Remitter:

Assignor:

SERIAL NO.
[illegible]

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE. PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS.

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. [ ] Addressee's Address
2. [ ] Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
John Pride
Pride Energy Company
PO Box 701602
Tulsa, Ok. 74170-1602

4a. Article Number
Z 766 607 036

4b. Service Type
[ ] Registered [ ] Insured
[ ] Certified [ ] COD
[ ] Express Mail [ ] Return Receipt for Merchandise

5. Signature (Addressee)
Donna McDuffey

6. Signature (Agent)

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1992—323-402 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
U. S. Enercorp, LLC (210) 829-4888 1777 NE Loop 410, Suite 1512 San Antonio, Tx. 78217	154376
	[3] Reason for Filing Code: CH

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 43-20801	Rio Puerco Mancos	52260
[7] Property Code: 4466	[8] Property Name: Chijulla 34	[9] Well Number: 14

II. [10] Surface Location

UL or lot no.	Section	Township	Range	Lot.Ida	Feet from the	North/South Line	Feet from the	East/West line	County
N	34	21n	2w	SESW	660	South	1980	West	Sand.

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Brian Wood

Title: Consultant

Date: 1-2-97 Phone: (505) 466-8120

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

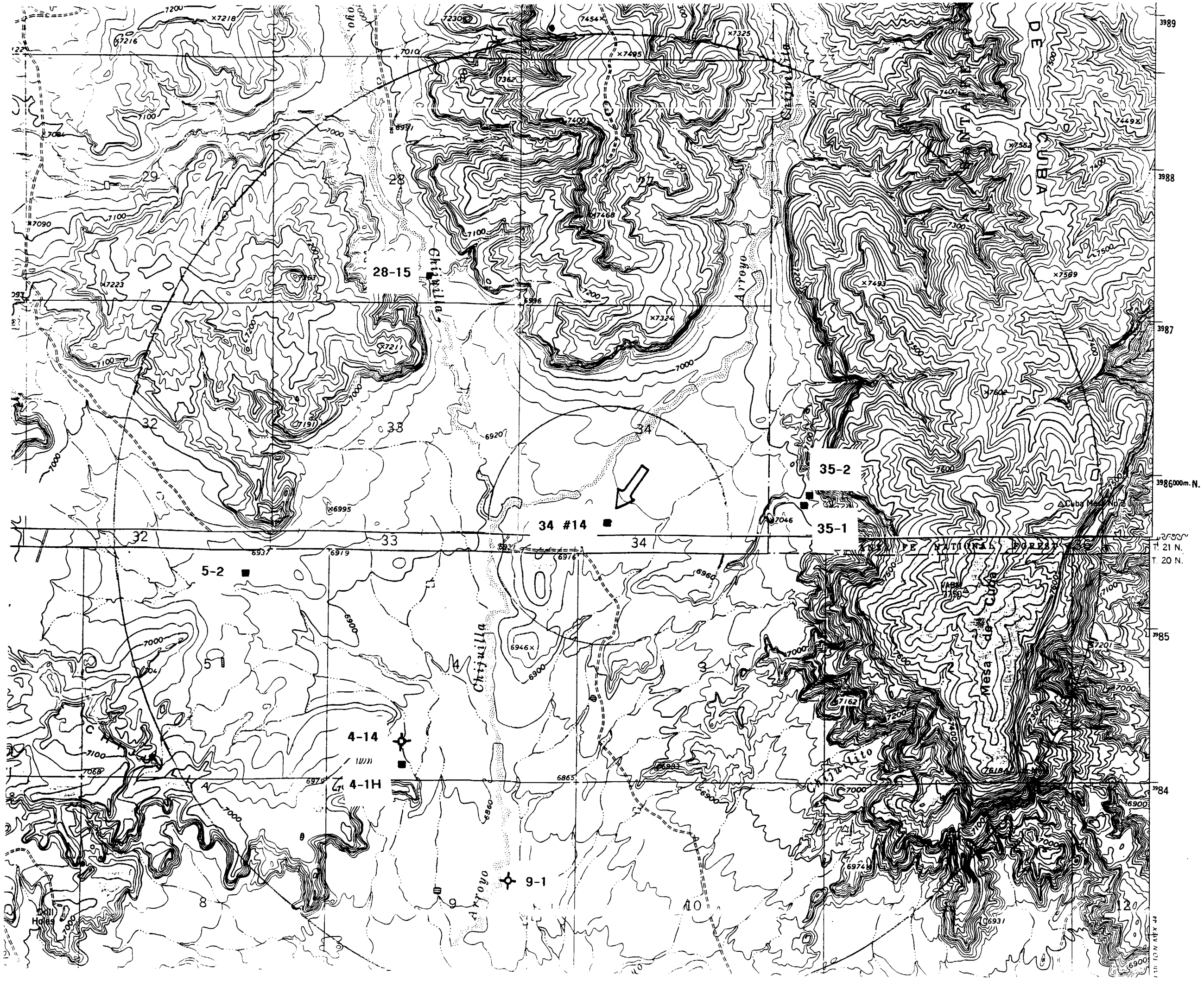
[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator: Gary Williams Co. (OGRID# 22781). Effective upon approval by OCD.

Previous Operator Signature	Printed Name	Title	Date
	Samuel Gary Jr.	Attorney-in-Fact	1-8-97

T. 21 N., R. 2 W.

T. 20 N., R. 2 W.



All leases within 2 miles

are BLM, except for Sec. 2

San Isidro (Shallow) Unit

34-14 Well

State Lease

T. 21 N., R. 2 W.

T. 20 N., R. 2 W.