CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS Operator: MANZANO BE CORP Well: STATE ZE' NO 1 Contact: Donne Brown Title: 1/P Eng. Phone: 505,623,1996 DATE IN 3 27.97 RELEASE DATE 4-11.97 DATE OUT 5-19.97____ WATERFLOOD ____ Expansion ____ Initial **Proposed Injection Application is for:** ___ Secondary Recovery ___ Pressure Maintenance Original Order: R-X SALT WATER DISPOSAL ___ Commercial Well **SENSITIVE AREAS** WIPP Capitan Reef Data is complete for proposed well(s)? 46 Additional Data Req'd AREA of REVIEW WELLS Total # of AOR ___ # of Plugged Wells _ Tabulation Complete Schematics of P & A's ____ AOR Repair Required **Cement Tops Adequate** INJECTION FORMATION Injection Formation(s) Son Analysis 465 **PROOF of NOTICE** 🤝 Copy of Legal Notice Information Printed Correctly Copies of Certified Mail Receipts Correct Operators A S Set to Hearing _____ Date >> Objection Received NOTES: APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL? **COMMUNICATION WITH CONTACT PERSON:** 1st Contact: Telephoned Letter _____ Date 2nd Contact: 3rd Contact:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE NEW MEXICOL87501

FORM C-108 Revised 7-1-81 SWA

ı.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Jues
11.	Operator: Manzano Oil Corporation
	Address: P.O. Box 2107, Roswell, NM 88202-2107
	Contact party: Donnie E. Brown Phone: (505) 623-1996
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? yes
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
+ VI.	Attach a tabulation of data on all wells of public record within the area of review whic penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
vII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologi detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correcto to the best of my knowledge and belief.
	Name: Donnie E. Brown Title VP Engineering
	Signature: Date: March 11, 1997

III. WEL. DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

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- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- 3. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV, PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR	Corporation	State "22" LEASE		
WELL NO.	2310'FSL & 990'FEL FOOTAGE LOCATION	22 SECTION	10 South TOWNSHIP	37 East RANGE
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	e any other casing-tubing	g seal).		
Other Data				
. Name of	the injection formation	San Andres		
Name of	Field or Pool (if applie	cable)		
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		well originally drilled?		
		d gas. P&A 2/21/62. S		
. Has the	well ever been perforate e plugging detail (sacks	ed in any other zone(s)? of cement or bridge plug	List all such per (s) used) No Zone	forated intervals perforated.
		. See attached schemat		
plugs	•			
Give the	e depth to and name of an ea. <u>Underlying - Dev</u>	ny overlying and/or under onian	lyimg oil or gas z	ones (pools) in
	Overlying - Non	<u> </u>		

Form C-108 Page Two

Dated: March 11, 1997

Operator: Manzano Oil Corporation

Well: State "22" #1

Sec 22, T10S, R37E Lea County, NM

- V. Map attached. See Exhibit V.
- VI. No wells within the area of review (1/2 mile radius).
- VII. 1. Average daily rate of salt water injected will be approximately 500 bbls/day. The maximum rate will be approximately 800 bbls/day. Volume of salt water injected will be approximately 15,000 bbls/month.
 - 2. The system will be closed.
 - 3. The average injection pressure is expected to be 100 psi. The maximum injection pressure should not be over 900 psi.
 - 4. Sources for the disposal water will be the Manzano "SV" Sundown State #1, Section 14, T10S, R37E, and the Manzano "SV" Sunrise State #1, Section 15, T10S, R37E. Both wells produce from the Devonian. A water analysis of the produced water is attached. Exhibits VII.4a., b. and c.
 - 5. Water analysis of San Andres zone is attached. Exhibit VII.5.a. Exhibit VII.5.b. is a comparison between the Devonian water and San Andres water. Scaling potential is nil to marginal.
- VIII. The proposed zone for salt water disposal is the San Andres zone at a depth of 5010' in the Union Oil Company of California State "22" #1. The porous interval in which the salt water will be injected is from a depth of 5010' to 5260'. This interval consists of Dolomite. The closest San Andres oil production is some 4 miles to the northeast of this well, with oil production coming from the upper portion of the San Andres.

The maximum depth for underground sources of drinking water in the area is 300'. These zones will be protected with 13-3/8" and 8-5/8" casing with cement circulated to surface on both strings.

There are no underground sources of drinking water underlying the San Andres in this area.

- IX. The proposed San Andres zone will be acidized with 10,000 gallons of 20% HCl acid if necessary.
- X. There is no test data at this time on the San Andres. A copy of that portion of the sonic log and laterolog over the proposed disposal interval in the San Andres is attached (Exhibit X). A complete set of open hole logs of this well has already been filed with the division by Union Oil Company of California.
- XI. Attached is a chemical analysis of a fresh water well that is within one mile of the proposed disposal. This sample was analyzed on 1/04/96. See Exhibit XI.
- XII. Manzano Oil Corporation has examined all available geological and engineering data in the surrounding area of the proposed disposal well and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Proof of notice is attached. See Exhibit XIII.A. and XIII.B.

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HE WESTERN COMPANY OF NORTH AMERICA WATER ANALYSIS

HOBBS, NEW MEXICO LAB

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ANALYSIS #: HB010501

GENERAL INFORMATION DEPTH: OPERATOR: MANZANO GIL CORP. DATE SAMPLED: 3/30/95 SV SUNDOWN ST. #1 WELL: DATE RECEIVED:3/30/95 FIELD: SUBMITTED BY: FORMATION: WORKED BY: MIKE LEE COUNTY: 505-392-5556 PHONE #: STATE: /Eq. Na (90 = 204 SAMPLE DESCRIPTION: MORNING SAMPLE PHYSICAL AND CHEMICAL DETERMINATIONS 1.050 @ 62 °F PH: 5.65 SPECIFIC GRAVITY: OHMS @ 75 °F RESISTIVITY (CALC.): .095 1571 PPM 'ON (FE++): 2500 PPM SULFATE: _..LCIUM: 11905 PPM 2667 PPM TOTAL HARDNESS: 465 PPM MAGNESIUM: v 1273 PPM BICARBONATE: 65785 PPM SODIUM CHLORIDE (CALC) CHLORIDE: 39991 PPM TOT. DISSOLVED SOLIDS: 75330 PPM SODIUM+POTASS: 21396 PPM **H2S** : NONE REMARKS: 3PM SAMPLES DID NOT HAVE ENOUGH WATER FOR ANALYSIS. API OIL GRAVITY FOR AFTERNOON SAMPLES WAS 37.5 STIFF TYPE PLOT (IN MEQ/L)

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ANALYST _________MIKE LEE

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DATE TAKEN 01-26-96			
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Bicarbonate alkilinity PPM	54		
pH at Lab	6.15		
Specific Gravity @ 60° F	1.042	***************************************	
Magnesium as Mg	3,422		
Total Hardness as CaCO3	5,900		
Chlorides as Cl	25,063		
Sulfate as SO4	2,875		
Iron as Fe	72.50		
Potassium.	12.00		
Hydrogen Sulfide	0.00		
Resistivity Ohms	0.2490	25.7° C	
Total Dissolved Solids	42,250		
Calcium as CA	2,478		
Nitrate .	22.00		
Results reported as Parts per Million	n unless stated		
Langelier Saturation Index	-0.69		

Analysis by Vickie Walker
Date: 01-31-96

Permian Treat:

REPORT WATER ANALYSIS SAMPLE DUONIAN Sample Loc. : Date Analyzod: 04-January-1996 Oil Co. : ' Lease : CW Trainer Well No.: Morse #1 Sw/Nw Sec 27-1105-A 37 E Date Sampled: ANALYSIS Lea Co, NewMayico pH Specific Gravity 60/60 F CaCO₃ Saturation Index 8 +MEQ/L EQ. WT. MG/L Dissolved Gasses Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen Not Present Not Determined Not Determined Cations 1,002 Calcium (Calculated) 11,869 Not Determined Magnesium Sodium Barium 10. Anions OH-) 332 ,050 17.0 30.0 61.1 48.8 35.5 Hydroxyl Carbonate Bicarbonate Sulfate Chloride 11. (HCQ²) 12: 13: Total Dissolved Solids Total Iron (Fe) Total Hardness As CaCO₃ Resistivity @ 75 F. (Calculated) 34,552 / 18.2 = 0.19 0.235 /cm. 17. 18. PROBABLE MINERAL COMPOSITION OUND EQ. WT. X *meq/L = mg/L. LOGARITHMIC WATER PATTERN *meq/L. COMPOUND 440 5.43 81.04 JAHRE - HIRE CI Ca(HCO3)2 --| }|||||||| -| |||||||| 21.52 1,465 68.07 HCO3 CaSO THIM 1,271 55.50 22.90 904 CaCla Mg 10 0 0.00 CO3 Mg(HCO3)2 73.17 10 100 1000 10000 ٥ 0.00 MgSO. 60.19 Calcium Sulfate Solubility Profile 24.92 1,187 47.62 MqCL₂ 377E 0 0.00 NaHCO₁ 84.00 451M -0 0.00 71.03 Nasol ---515.42 30,131 NaCl 58.46 •Milli Equivalents per Liter 140 ...

This water is mildly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE San Andre	5			
OI) CO - CONTAIN ALL & CAR SAI	mple Loc. : Le Analyzed:	04-January~	1996	
ANALYSIS				
1. pH 2. Specific Gravity 60/60 F. 1.153 3. CACO3 Saturation Index 8 80 F. +0	:97 8 :73 8	50 V T	+neq/l	
Dissolved Gasses	MG/L	EQ. WY.	-REQ/ L	
4. Hydrogen Sulfide 5. Carbon Dioxide Not De 6. Dissolved Oxygen Not De	Present termined termined			
Cations				
7. Calcium (Ca ^{††}) 8. Magnesium (Mg ^{*†}) 9. Sodium (NA [†]) (Calculated) 10. Barium (Ba ^{*†}) Wot De	11,022 3,690 71,489 termined	/ 20.1 = / 12.2 = / 23.0 =	548.3 318.8 3,108.2	
Anions				
11. Hydroxyl (OH ⁻) 12. Carbonate (CO ₃) 13. Bicarbonate (HCO ₃) 14. Sulfate (SO ₄) 15. Chloride (Cl ⁺)	596 1,050 139,968	/ 17.0 = / 30.0 = / 61.1 = / 48.8 = / 35.5 =	0.00 0.00 9.7 21.5 3,942.7	
16. Total Dissolved Solids 17. Total Iron (Fe) 18. Total Hardness As CaCO; 19. Resistivity & 75 F. (Calculated)	228,015 43,539 0.001 /cm.	/ 18.2 =	0.0!	\$
LOGARITHMIC WATER PATTERN *meq/L.	PROBI COMPOUND	ABLE MINER EQ. WI.	X *meq/L	TION = mg/L.
Na	Ca (HCO3)	81.04	9.75	791
Ca WHILL MILL WHILL HING THIN HINE THE HOO		68.07	21.52	1,465
Mg	CaCl ₂	55.50	517.09	28,698
Fe 1911:11 - 1811:11 1811:11 11:11 11:11 11:11 CO3	Mg(HCO ₃)	73.17	0.00	0
10000 1000 100 10 1 10 100 1000	MgSO4	60.19	0.00	0
Calcium Sulfate Solubility Profile	MgCL ₂	47.62	318.85	15,184
	NaHCO ₃	84.00	0.00	0
	NaSO4	71.03	0.00	0
1041	NaCl	58.46	3,106.82	181,625
Year -1. DE 76 NO ALO ADE ADE ATE	*M11	li Equival	ents per l	iter

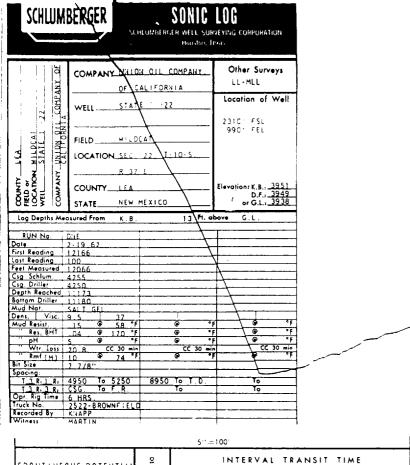
This water is somewhat corrosive due to the pH observed on analysis.

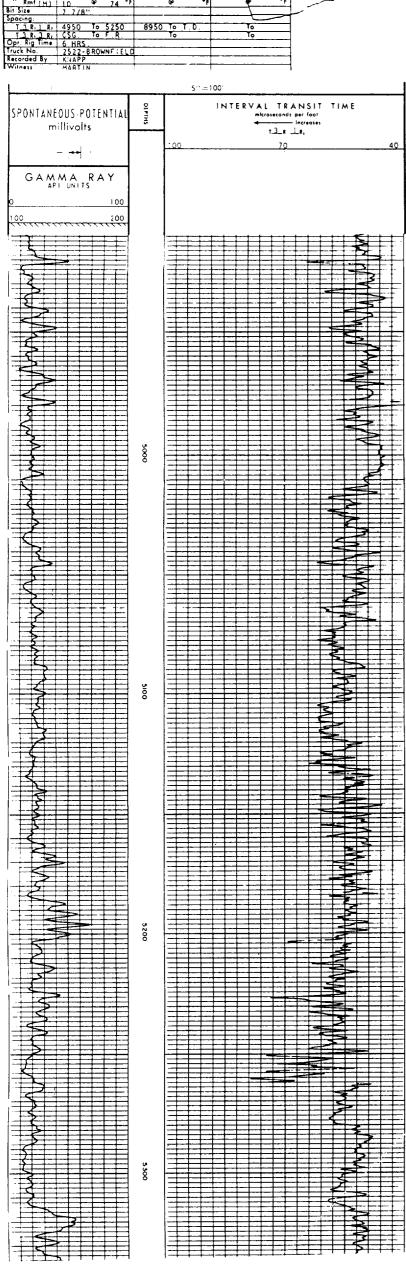
The corrosivity is increased by the content of mineral salts, and the presence of H2S in solution.

Comparison Between Two Waters

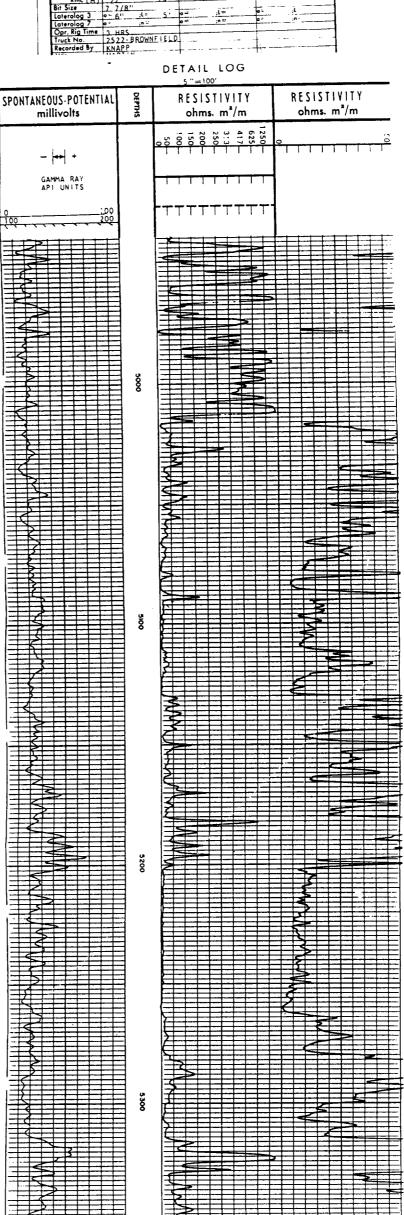
04-January-1996

TO	٥:	Permi	an Treat	ing Chemic	cals	Company:	Devon En	rgy
			<i>Bad</i> Mor	ele # 1 :86 #1 Dev	onian ufr.) ·	Şamş Marı	13/San Andros up
Pero	-et	it of		TDS		-	ion Index	Calcium Sulfate
#1			рН	mg/L	SpGr	880°F.	£140 °F.	Scaling Potential
100	-	0	7.280	34,552	1.028	+0.336	+1.140	Nil
95	_	5	7.208	44,225	1.034	+0.281	+1.120	Nil
90	-	10	7.136	53,898	1.041	+0.246	+1.027	Nil
85	-	15	7.064	63,571	1.047	+0.229	+0.967	Nil
80	-	20	6.992	73,245	1.053	+0.305	+1.056	Nil
75	-	25	6.920	82,918	1.060	+0.368	+1.132	Nil
70		30	6.848	92,591	1.066	+0.422	+1.198	Nil
65		35	6.776	102264	1.072	+0.469	+1.257	Nil
60	-	40	6.704	111937	1.079	+0.509	+1.311	Nil
55	_	45	6.632	121610	1.085	+0.545	+1.359	Nil
50	•	50	6.560	131284	1.092	+0.577	+1.404	Nil
45	_	55	6.488	140957	1.098	+0.505	+1.445	Nil
40	-	60	6.416	150630	1.104	+0.631	+1.483	Níl
35	-	65	6.344	160303	1.111	+0.654	+1.519	Nil
30		70	6.272	169976	1.117	+0.675	+1.553	Marginal
25	-	75	6.200	179649	1.123	+0.694	+1.584	Marginal
20	_	80	6.128	189322	1.130	+0.711	+1.614	Marginal
15	-	85	6.056	198996	1.136	+0.726	+1.542	Marginal
10	-	90	5.984	208669	1.142	+0.740	+1.569	Marginal
5		95	5.912	218342	1.149	+0.753	+1.694	Marginal
0	-	100	5.840	228015	1.155	+0.765	+1.718	Marginal





SCHLUMI	BERGER	SCHLUMI	LATERO WITH GAMM BERGER WELL SU HOUSTON.	IA RAY RVEYING CORPORATION
105	COMPANY		LI COMPANY	Other Surveys MLL-SGR
COMPANY	WELL		22	Location of Well 23:0: FSL 990: FEL
DCAL TE 2 ON OUL A	FIELD		I	-
COUNTY LEA FIELD OF WILDCAL WELL STATE COMPANY UNION OR	·\	R-31-E		- 395
COUNT FIELD or LOCATE WELL	COUNTY_		xICO	D.F.: 394 or G.L.: 393
Date First Reading Last Reading Last Reading Feet Measured Csg. Schlum. Csg. Driller Depth Reached Bottom Driller Mud Not. Dens. Visc. Mud Resist. Res. BHY	7915 4255 4250 12174 12180 5ALT GEL 9.5 15 @	37 58 F 170 F		F @
" pH " Wtr. Loss " Rm(M) " Rmc (M) Bit Size Laterolog 3 laterolog 7 Opr. Rig Time	5 @ 20.8 10 @ 22 @ 7.7/8" ==6" ;t"		(C) (a) (a) (b) (a) (b)	0 min
Truck No. Recorded By	2522-BRO	WNFIELD		



Freshwar - T105-R37 = -Lea Co, NM Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Salesmanı

Oil Co. : Devon Energy Lease : CW Trainer Well No.: Fresh Water Well

Dissolved Gassas

Sample Loc. : Date Analyzed: 04-January-1996 Date Sampled :

EQ. WI.

*NEQ/L

MG/L

ANALYSIS

pH Specific Gravity 60/60 F. 1.003 CaCO₃ Saturation Index 80 F. +0

4. 5. 6.	Hydrogen Sul Carbon Dioxi Dissolved Ox	lfide lde kygen	Not D	t Presentation	ned				. ,
C	ations								
7. 8. 9. 10.	Calcium Magnesium Sodium Barium	(Ca**) (Mg**) (NA*) (Ba*)	(Calculated)	w 10	10 348 (6)	1/1	20.1 12.2 23.0	= = =	0.50 0.49 15.13
<u>A</u>	nions								
11. 12. 13. 14. 15.	Hydroxyl Carbonate Bicarbonate Sulfate Chloride	(OH) (SO ₄) (SO ₄)			0 77 259 165 300	1/1/1	17.0 30.0 61.1 48.8 35.5	= = = =	0.00 2.57 4.24 3.38 8.45
16. 17. 18. 19.	Total Dissol Total Iron Total Hardne Resistivity	(Fe)	ico.	1,0 2.963	50 /cm.	/	18.2	*	0.05
	TOURDYMUNITO	-			2202		W 1/T	***	CANDACTE

LOGARITHMIC WATER PATTERN	PROBABLE MINERAL COMPOUND EQ. NT. X	COMPOSITION * mg/L.
Na	Ca(HCO ₃) ₂ 81.04	0.50 40
Ca	CaSO4 68.07	0.00 0
Mg with with with with the thin thin thin thin	CaCl ₂ 55.50	0.00 0
Fe WHITE WHITE WHITE WHITE THUR THUR THUR CO3	Mg(HCO ₃) ₂ 73.17	0.49 36
	Mg804 60.19	0.00 0
Calcium Sulfate Solubility Profile	MgCL ₂ 47.62	0.00 0
1444	NaHCO ₃ 84.00	3.25 273
1374	NaSO ₄ 71.03	3.38 240
A312	NaCl 58.46	8.45 494

148 134 *Milli Equivalents per Liter This water is somewhat corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

MANZANO OIL CORPORATION APPLICATION FOR AUTHORIZATION TO INJECT STATE "22" #1 LEA COUNTY, NEW MEXICO

CERTIFICATE OF SERVICE

I, Donnie E. Brown, Engineer, Manzano Oil Corporation, Operator of the State "22" #1, have on this 17th day of March, 1997, mailed or caused to be mailed, postage prepaid a copy of the Application for Authorization to Inject to the following persons at the address shown:

SURFACE OWNER

Mr. Ben Alexander DASCO Land Corporation P.O. Box 947 Hobbs, NM 88241-0947

OFFSET OPERATORS

Mr. Richard Lowery, Prod. Mgr.
Mr. C.W. Trainer
Maralo, Inc.
P.O. Box 832
P.O. Box 754
Midland, TX 79702
Midland, TX 79702

Mr. C.E. Hackstedt, VP Operations UMC Petroleum Corporation 1201 Louisiana, Suite 1400 Houston, TX 77002-5603 Mr. John Yates, President Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

Donnie E. Brown, VP Engineering

State of New Mexico)
)
County of Chaves)

The foregoing instrument was acknowledged before me this 17th day of March, 1997, by Donnie E. Brown, Vice President of Engineering, Manzano Oil Corporation, on behalf of said corporation.

My commission expires:

9/23/97

M. Allison Hernandez, Notary Public in and for the State of New Mexico

on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4s & b. Print your name and address on the reverse of this form so the return this card to you. Attach this form to the front of the mailpiece, or on the back it does not permit. Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered additivered.	f space 1. Addressee's Address
	3. Article Addressed to:	4a. Article Number
ete	Ben Alexander	P 382 741 480
I ADDRESS completed	DASCO Land Corporation P.O. Box 947 Hobbs, NM 88241-0947	P 382 741 480 4b. Service Type Registered Insured Cortified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery
II RETURN	6. Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)
nok sj	PS Form 3811, December 1991 *U.S. GPO: 1993—352	714 DOMESTIC RETURN RECEIPT

on the reverse side?	• Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so the return this card to you. • Attach this form to the front of the mailpiece, or on the back it does not permit. • Write "Return Receipt Requested" on the mailpiece below the article this form to the form to the mailpiece below the article this form to the form to	f space cle number.	I also wish to receive the following services (for an extra fee): 1.	Receipt Service.
ADDRESS completed o	3. Article Addressed to: John Yates, President Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	P 3 4b. Ser Regis Certi Expr	icle Number 82 741 479 vice Type stered □ Insured	ou for using Return Re
our RETURN	6. Signature (Addressee) 6. Signature (Agent) PS Form 3811, December 1991 & U.S. GPO: 1993—352	8. Addr and	essee's Address (Only if requested fee is paid) OMESTIC RETURN RECEIPT	Than

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so to return this card to you. • Attach this form to the front of the mailpiece, or on the back department.	I also wish to receive the following services (for an extra fee):
	riticle number. 2. Restricted Delivery Consult postmaster for fee.
Write "Return Receipt Requested" on the mailpiece below the a This Return Receipt will show to whom the article was delivered. 3. Article Addressed to: Mr. Richard Lowery, Prod Mgr Maralo, Inc. P.O. Box 832 Midland, TX 79702 Midland, TX 79702 Signature (Addressee) PS Form 3811, December 1991, PUS GPO: 1993—3	│
D. Guzman	Certified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery WAR 1 8 1997 8. Addressee's Address (Only if requested and fee is paid)
5. /Şīgnature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811 , December 1991 *U.S. GPO: 1993—3	52-714 DOMESTIC RETURN RECEIPT
<u></u>	
SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so return this card to you. • Attach this form to the front of the mailpiece, or on the backdoes not permit. • Write 'Return Receipt Requested' on the mailpiece below the a	k if space 1. Addressee's Address
delivered. 3. Article Addressed to:	Consult postmaster for fee. 4a. Article Number
Mr. C.W. Trainer TOCO, L.L.C. P.O. Box 754 Midland, TX 79702	☐ Registered ☐ Insured ☐ COD ☐ Express Mail ☐ Return Receipt for
5. Signature (Addressee)	7. Date of Delivery 8. Addresse's Address (Only if requested and the spaid)
no - 2011	
	2-714 DOMESTIC RETURN RECEIPT
• Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so return this card to you. • Attach this form to the front of the mailpiece, or on the back does not permit.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address
 Write "Return Receipt Requested" on the mailpiece below the atticle was delivered. The Return Receipt will show to whom the article was delivered. 3. Article Addressed to: 	riticle number. and the date Consult postmaster for fee.
• Write "Return Receipt Requested" on the mailpiece below the a The Return Receipt will show to whom the article was delivered. 3. Article Addressed to: Mr. C.E. Hackstedt, VP Oper UMC Petroleum Corporation 1201 Louisiana, Suite 1400 Houston, TX 77002-5603	that we can k if space 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee. 4a. Article Number P 382 741 478 4b. Service Type Registered Insured COD Express Mail Return Receipt for
118	7. Date of Delivery 2 1 MAR 1997
6. Signature (Agent)	Certified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery 1 MAR 1937 8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811 , December 1991 ±U.S. GPO: 1993—352	1

Affidavit of Publication

ES.

STATE OF NEW MEXICO)
)
COUNTY OF LEA)
Joyce Clemens being firs	t d u
deposes and says that he is Adv.	Dir
THE LOVINGTON DAILY LEAD	ER.

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

which sum has been (Paid) (Assessed) as Court Costs

Subscribed and sworn to before me this 20th

Notary Public, Lea County, New Mexico

LEGAL NOTICE
LEA COCKNITY
NEW MERICO
Maintened Dil Corporation
P.O. Box 2 107
Repres Ser Mesico
Selective Me



Manzano Oil Corporation

P.O. Box 2107 Roswell, New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

April 8, 1997

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re:

Manzano Oil Corporation's State "22" #1 SWD Application 2310'FSL & 990'FEL Section 22, T10S, R37E Lea County, New Mexico

Gentlemen:

Attached is the Affidavit of Publication from the Hobbs Daily News-Sun on the captioned. All other paperwork has been previously submitted.

If you have any questions, please do not hesitate to call.

Sincerely,

Allison Hernandez Engineering Technician

(William Maranois

:ah

Enclosure

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a

supplement thereof for a period.

of1	
	weeks.
Beginning with the	issue dated
March 21	, 1997
and ending with the	•
March 21	

Publisher Sworn and subscribed to before

26th me this_ day of

March

Notary Public.

My Commision expires October 18, 2000 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.



LEGAL NOTICE March 21, 1997

Manzano Oil Corporation proposes to convert the plugged and abandoned Union Oil Company California State "22" #1 well to a water disposal well. The State "22" #1 is located 2310 'FSL & 990' FEL of Section 22, Township 10 South, Range 37 East, Lea County, New Mexico.

800 barrels of water per day maximum shall be injected at 900 psi into the San Andres zone at a depth of 5010' to 5260'. Interested parties must file objections or request a hearing with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days. #15101

01101555000 Manzano Oil Corporation P.O. Box 2107

a/c 448273 Roswell, NM 88202-2107

01506530



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

/ed

POST DFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Manage
Yours very truly,
Jerry Sexton Supervisor, District l