



Texaco E &amp; P

205 E. Bender Blvd.  
Hobbs NM 88240  
505 393 7101

February 19, 1998

NMOCD  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Attn : Mr. Ben Stone

RE : SWD Injectivity Testing  
Cotton Draw Unit #65  
Delaware Formation  
1980' FNL & 1980' FEL, Section 2, T-25-S, R-31-E  
Eddy County, New Mexico

Dear Mr. Stone,

Texaco Exploration & Production, Inc. respectfully requests permission to conduct an injectivity test on its Cotton Draw Unit #65 well for a period not to exceed fifteen days following well work.

A C-108 application has been filed with the NMOCD and is awaiting approval. In the interim, Texaco would like to determine the injection viability of the non-commercial Delaware interval. This work will allow Texaco evaluate the subject injection zone prior to construction of disposal facilities. The subject lease currently produces 1500 BWPD. Conversion of the subject well to SWD will lower the lease's economic limit and allow Texaco to recover additional oil and gas reserves that would otherwise be left in place.

This well is located at Unit Letter G : Section 19, T-23-S, R-30-E. Texaco respectfully requests that permission be granted at the earliest possible convenience so that operations can be advanced in a prudent manner. If you have any questions concerning the request, please contact me at (505) 397-0484.

Sincerely,

Jason Wacker  
Production Engineer  
Texaco Exploration & Production, Inc.

JHW  
File



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

February 20, 1998

Texaco Exploration & Production, Inc.  
205 East Bender  
Hobbs, New Mexico 88240

Attn: Mr. Jason Wacker

**RE:   *Injectivity Test,  
Cotton Draw Unit Well No.65,  
Eddy County, New Mexico***

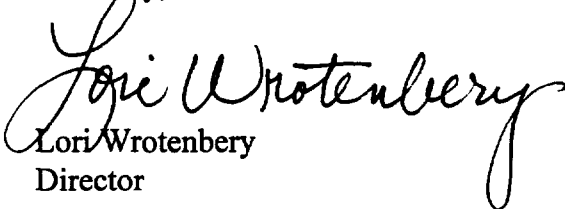
Dear Mr. Wacker:

Reference is made to your request dated February 19, 1998, to conduct an injectivity test on the above referenced well. This request is made so that well preparations may continue pending the approval of Form C-108, '*Application for Authority to Inject*', which was submitted to this office on February 6, 1998. My staff has reviewed the request for these tests to be run over a fifteen-day period. Any such tests, with the exception of a step-rate test, should not exceed a surface pressure of .2 psi per foot of depth to the uppermost perforation of the interval being tested.

You are therefore authorized to conduct such injectivity tests as necessary for a period ending March 12, 1998.

Please notify the Artesia district office of the date and time of any test to be conducted.

Sincerely,

  
Lori Wrotenbery  
Director

LW/BES

cc:     Oil Conservation Division - Artesia