

24 1999

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: GP II ENERGY, INC.
ADDRESS: P.O. Box 50682 Midland, TX 79710
CONTACT PARTY: JOE COMPTON PHONE: 915-686-8961
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project: ☐ Yes ☒ No
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: GEORGE P. MITCHELL, II TITLE: PRESIDENT
SIGNATURE: George P. Mitchell II DATE: 3-3-99
Joe Compton
- * If the information required under Sections VI, VIII, IX, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.
- Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.
- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

GPII ENERGY, INC.

#5 Littlefield "BO" Fed
1610' FNL, 1650' FEL
Sec. 34, T26S, R29E
Eddy County, NM

Application for Authorization to Inject

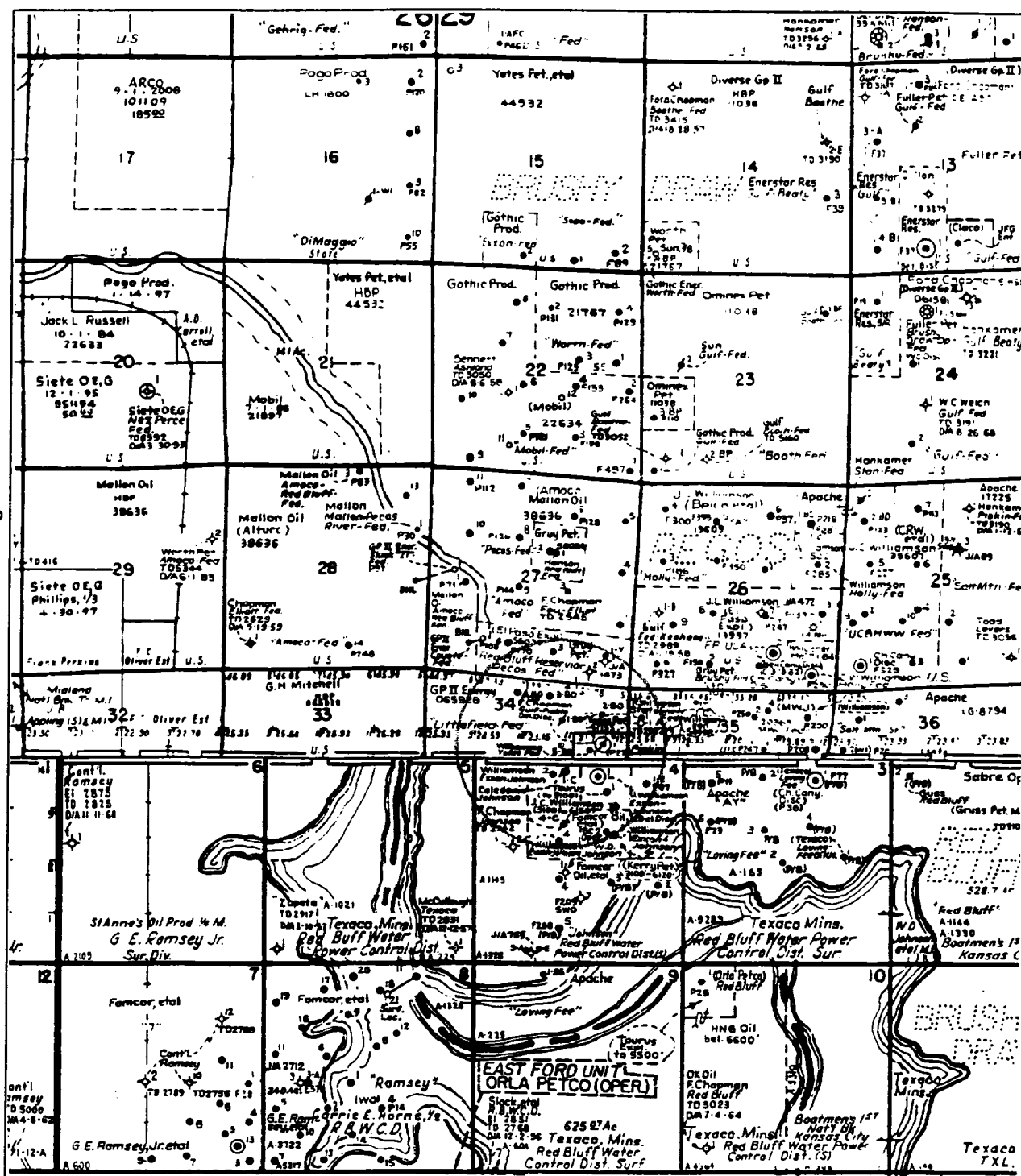
- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the proposed SWD well, the Littlefield BO Federal # 5. This investigation has shown that these wells have good cement seals around their casing shoes and will prevent upward migration of the disposed water into any potable water zone.
- VII. The proposed average daily injection rate for the subject well is 500 BWPD; the maximum daily injection rate would be 700 BWPD. This will be a closed system with an average pressure of 50 psi and a maximum pressure of 750 psi. Only produced Delaware water will be injected in the proposed well, so incompatibility will not be a problem.
- VIII. The planned injection zone is the ^{Williamson sand} Williamson sand. The top of the formation in this well is at 4890 (-2002' subsea) and is approximately 100' thick with porosity ranges from 12% to 24%. The zone is selectively perforated from 4898 to 4970. Attached is an analysis of the water from 2 producing wells and 1 disposal well. Only produced water will be injected so compatibility should not be a problem. The area potable waters are surface waters in the nearby Pecos River and shallow aquifers within the quaternary alluvium fill. These sources are protected by casing design the appropriate surface vessels and lines.
- IX. The well will be stimulated with 500 gallons of 15% NEFE HCL and ball sealers.
- X. Log and test data is on file with the Division.
- XI. All potable water is protected down to 300'. To the best of the operator's knowledge, there are no fresh water wells within a mile of the proposed injector. The Pecos River is within a 1/2 mile of the injector but is protected downhole by the appropriate casing design and on the surface by proper lines and vessels as required by federal and state authorities. There are no known sources of potable water underlying the injection interval.
- XII. GP II Energy, Inc. has examined the available geologic and engineering data and can find no evidence of open faults or any to the hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.

**Offset Wells to the
Littlefield BO #5**

| Well | Location | Surface Casing | Inter. Casing | Prod. Casing | TD | Completions | P&A |
|----------------------------------------|-------------------------------------------------|-----------------------------------------|-----------------------------------------------|-----------------------------------------------|-----------|-------------|--------------------------------|
| Pecos Fed. #1 Spud 4/84 | 27-T26S-R29E Unit P 660' FSL & 660' FEL | 13 3/8" @ 605' 600 sx TOC @ | | | 1473 | | J & A |
| Federal Elliot #2 Spud 12/61 | 27-T26S-R29E Unit P 330' FSL & 990' FEL | 7" @ 652' | | 4 1/2" @ 2904' 150 sx TOC @ 1849' Calc. | 2945 | Open Hole | P & A Schematic Attached |
| Pecos Fed. #1-Y Spud 5/84 | 27-T26S-R29E Unit P 690' FSL & 660' FEL | 13 3/8" @ 391' 450 sx TOC @ Circ. | 9 5/8" @ 2854' 1025 sx TOC @ 2000' | 4 1/2" @ 5970' 760 sx TOC @ 626' Calc. | 6000 | 4945-5006 | |
| Pecos Fed. #3 Spud 11/85 | 27-T26S-R29E Unit O 760' FSL & 1980' FEL | 13 3/8" @ 396' TOC @ Circ. | 8 5/8" @ 5500' TOC @ Circ. | 4 1/2" @ 5500' 3850 sx TOC @ Circ. | 5505 | 4883-4979 | |
| Gulf Fed. #1 Spud 6/61 | 34-T26S-R29E Unit A 605' FEL & 330' FSL | 10 3/4" @ 600' TOC @ | 7" @ 562' | 5 1/2" @ 2899' 100 sx TOC @ 2562' Calc. | 2905 | Open Hole | |
| Littlefield BO #1 Spud 6/61 | 34-T26S-R29E Unit B 948' FNL & 1659' FEL | 8 5/8" @ 303' 175 sx TOC @ Circ. | 4 1/2" @ 2970' 70 sx TOC @ 2478' Calc. | 2970 | 2914-16 | | |
| Littlefield BO #2 Spud 5/84 | 34-T26S-R29E Unit A 724' FNL & 660' FEL | 9 5/8" @ 350' 485 sx TOC @ Circ. | 7" @ 2880' 200 sx TOC @ 2423' Calc. | 4 1/2" @ 5900' 356 sx TOC @ 3397' Calc. | 5900 | 4950-98 | |
| Littlefield BO #3 Spud 12/86 | 34-T26S-R29E Unit B 400' FNL & 1980' FEL | 9 5/8" @ 354' 300 sx TOC @ Circ. | 4 1/2" @ 5200' 615 sx TOC @ 875' Calc. | 5200 | 4817-4955 | | |
| Littlefield BO #4 Spud 1/87 | 34-T26S-R29E Unit C 400' FNL & 2310' FWL | 9 5/8" @ 372' 200 sx TOC @ Circ. | 4 1/2" @ 5216' 650 sx TOC @ 646' Calc. | 5216 | 4861-4922 | | |
| Littlefield BO #5 Spud 10/90 | 34-T26S-R29E Unit G 1610' FNL & 1650' FWL | 8 5/8" @ 384' 250 sx TOC @ Circ. | 4 1/2" @ 5035' 1200 sx TOC @ Circ. | 5035 | 4898-4970 | | |
| Yates Fed. #1 Spud 10/83 | 27-T26S-R29E Unit H 330' FSL & 990' FEL | 13 3/8" @ 383' 395 sx TOC @ Circ. | 8 5/8" @ 3100' 800 sx TOC @ 1205' Calc. | 6350 | 3652-6148 | | |

| Well | Location | Surface Casing | Inter. Casing | Prod. Casing | TD | Completions | P & A |
|----------------------------------------|---------------------------------------------------|----------------------------------------------|-----------------------------------------------|-----------------------------------------------|------|-------------|--------------------------------|
| Pipkin A #1 Spud 2/62 | 35-T26S-R29E Unit D 842' FNL & 330' FWL | 8 5/8" @ 619' 190 sx TOC @ | | 4 1/2" @ 2700' 50 sx TOC @ 2348' Calc. | 2982 | | P & A Schematic Attached |
| Stateline Fed. #1 Spud 6/83 | 35-T26S-R29E Unit D 740' FNL & 330' FWL | 13 3/8" @ 455' 450 sx TOC @ Circ. | 8 5/8" @ 2901' 650 sx TOC @ 1361' Calc. | 5 1/2" @ 6756' 1800 sx TOC @ 525' Calc. | 6750 | 4935-5892 | |
| Stateline Fed. #2 Spud 12/87 | 35-T26S-R29E Unit D 610' FNL & 990' FWL | 12 3/4" @ 188' 65 sx TOC @ 121' Calc. | 8 5/8" @ 2750' 1975 sx TOC @ Circ. | 5 1/2" @ 5092' 750 sx TOC @ 2495' Calc. | 5093 | 4910-74 | |
| Exxon Johnson #3 Spud 9/85 | Sec. 4, Blk 57, T1S, T&P 1980' FNL & 1787' FEL | 13 3/8" @ 507' 500 sx TOC @ Circ. | 8 5/8" @ 2735' 250 sx TOC @ 2142' Calc. | 5 1/2" @ 6220' 550 sx TOC @ | 6220 | 4938-5000 | |
| Exxon Johnson #2 Spud 9/83 | Sec. 4, Blk 57, T1S, T&P 467' FNL & 1980' FEL | 12 3/4" @ 565' 650 sx TOC @ Circ. | 8 5/8" @ 2710' 150 sx TOC @ 2354' Calc. | 4 1/2" @ 6160' 1300 sx TOC @ Circ. | 6160 | 4098-6051 | |
| W D Johnson #1 Spud 1/61 | Sec. 4, Blk 57, T1S, T&P 660' FNL & 2008' FEL | 10 3/4" @ 651' 150 sx TOC @ 451' Calc. | | 4 1/2" @ 2883' 150 sx TOC @ 1828' Calc. | 2904 | Open Hole | |
| W D Johnson #2 Spud 5/61 | Sec. 4, Blk 57, T1S, T&P 1980' FNL & 1980' FEL | 8 5/8" @ 384' 250 sx TOC @ Circ. | 5 1/2" @ 2922' 75 sx TOC @ 2622' Calc. | | 2940 | Open Hole | |
| Johnson #4-C Spud 3/79 | Sec. 4, Blk 57, T1S, T&P 1650' FNL & 2310' FWL | 10 3/4" @ 347' 50 sx TOC @ 297' Calc. | 4 1/2" @ 2938' 50 sx TOC @ 2586' Calc. | | 2955 | Open Hole | |
| W D Johnson #E-1 Spud 4/85 | Sec. 4, Blk 57, T1S, T&P 660' FNL & 950' FEL | 8 5/8" @ 624' 400 sx TOC @ Circ. | 4 1/2" @ 6216' 1420 sx TOC @ Circ. | | 6220 | 4921-5880 | |
| Johnson #C-1 Spud 7/65 | Sec. 4, Blk 57, T1S, T&P 330' FNL & 2310' FEL | 8 5/8" @ 585' 150 sx TOC @ 229' Calc. | 4 1/2" @ 2938' 100 sx TOC @ 2235' Calc. | | 2938 | 2931-36 | |
| Exxon Johnson #4 Spud 11/85 | Sec. 4, Blk 57, T1S, T&P 1980' FNL & 2173' FEL | 13 3/8" @ 700' 700 sx TOC @ Circ. | 8 5/8" @ 2740' 250 sx TOC @ 2147' Calc. | 5 1/2" @ 4723' 1150 sx TOC @ 742' Calc. | 6220 | 5327-5818 | |

729E



GP II Energy, Inc.
Littlefield "BO" Lease

RESULT OF WATER ANALYSES

TO: Mr. George H. Mitchell
P. O. Box 963, Kermit, TX 79705

LABORATORY NO. 493173
SAMPLE RECEIVED 4-26-93
RESULTS REPORTED 4-28-93

COMPANY George H. Mitchell LEASE As listed

FIELD OR POOL _____

SECTION _____ BLOCK _____ SURVEY _____ COUNTY _____ STATE _____

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Disposal water - taken from Chapman salt water disposal #3.

NO. 2 Produced water - taken from Federal "B0" #3.

NO. 3 Produced water - taken from Federal "B0" #5.

NO. 4 _____

REMARKS: _____

CHEMICAL AND PHYSICAL PROPERTIES

| | NO. 1 | NO. 2 | NO. 3 | NO. 4 |
|--------------------------------------|---------|---------|---------|-------|
| Specific Gravity at 60° F. | 1.0890 | 1.2042 | 1.0905 | |
| pH When Sampled | | | | |
| pH When Received | 5.78 | 5.35 | 5.76 | |
| Bicarbonate as HCO ₃ | 49 | 39 | 156 | |
| Supersaturation as CaCO ₃ | | | | |
| Undersaturation as CaCO ₃ | | | | |
| Total Hardness as CaCO ₃ | 25,000 | 98,000 | 26,000 | |
| Calcium as Ca | 7,400 | 34,000 | 8,000 | |
| Magnesium as Mg | 1,580 | 3,159 | 1,458 | |
| Sodium and/or Potassium | 37,761 | 76,569 | 40,091 | |
| Sulfate as SO ₄ | 1,831 | 58 | 1,802 | |
| Chloride as Cl | 74,570 | 187,490 | 78,831 | |
| Iron as Fe | 28.6 | 10.1 | 31.0 | |
| Barium as Ba | | 0 | | |
| Turbidity, Electric | | | | |
| Color as Pt | | | | |
| Total Solids, Calculated | 123,190 | 301,315 | 130,338 | |
| Temperature °F. | | | | |
| Carbon Dioxide, Calculated | | | | |
| Dissolved Oxygen | | | | |
| Hydrogen Sulfide | 0.0 | 0.0 | 0.0 | |
| Resistivity, ohm-in at 77° F. | 0.081 | 0.046 | 0.078 | |
| Suspended Oil | | | | |
| Filterable Solids as mg/l | | | | |
| Volume Filtered, ml | | | | |

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks It is noted in comparing the above results that the water from well "B0" #5 is essentially identical to the water from Chapman salt water disposal #3. We are not familiar with the circumstances, but we note the water from well "B0" #3 is an entirely different water and obviously originates from a different source than the other two waters herein. Contact us for any additional assistance in this matter.

GP II Energy, Inc.

#5 Littlefield "BO" Fed. 30-015-26423

1610' FNL, 1650' FEL

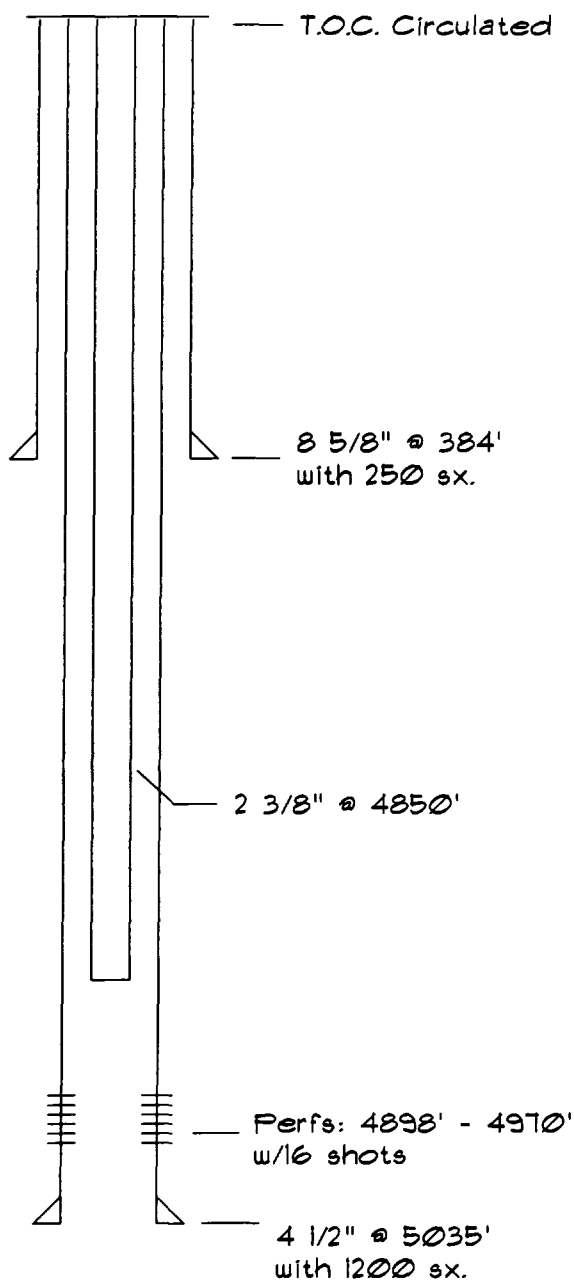
Sec. 34, T26S, R29E

Eddy County, NM

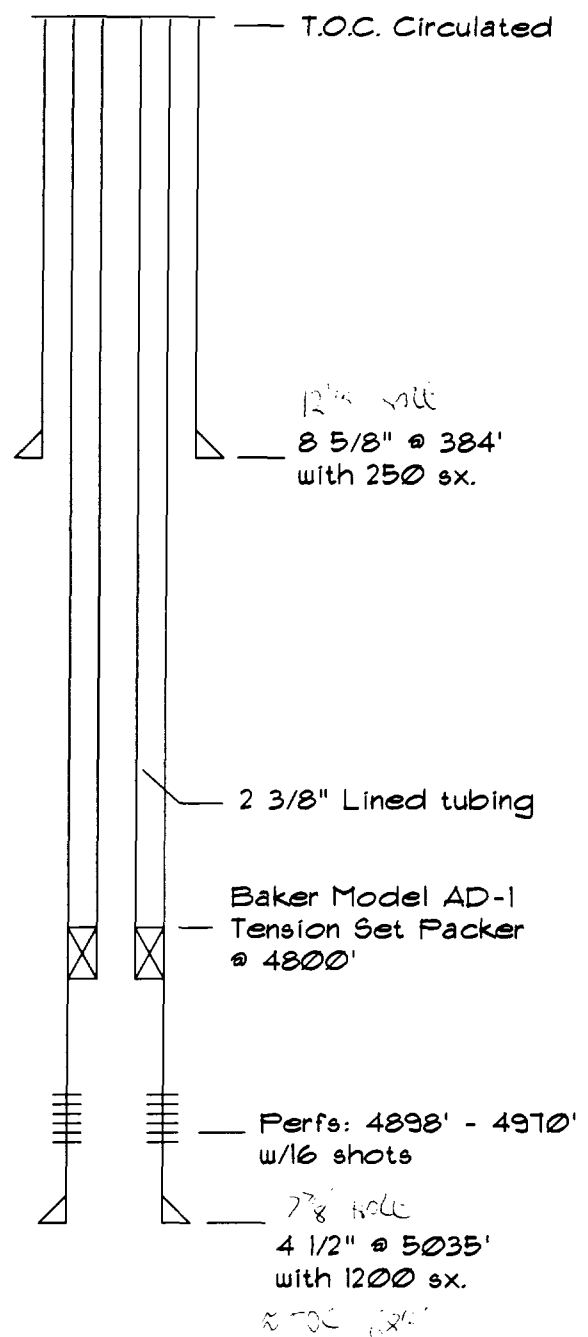
Spud Date: October 1990

TD. 5035

CURRENT



PROPOSED



Curtis Hankamer

#1-A Pipkin

842' FNL, 330' FWL

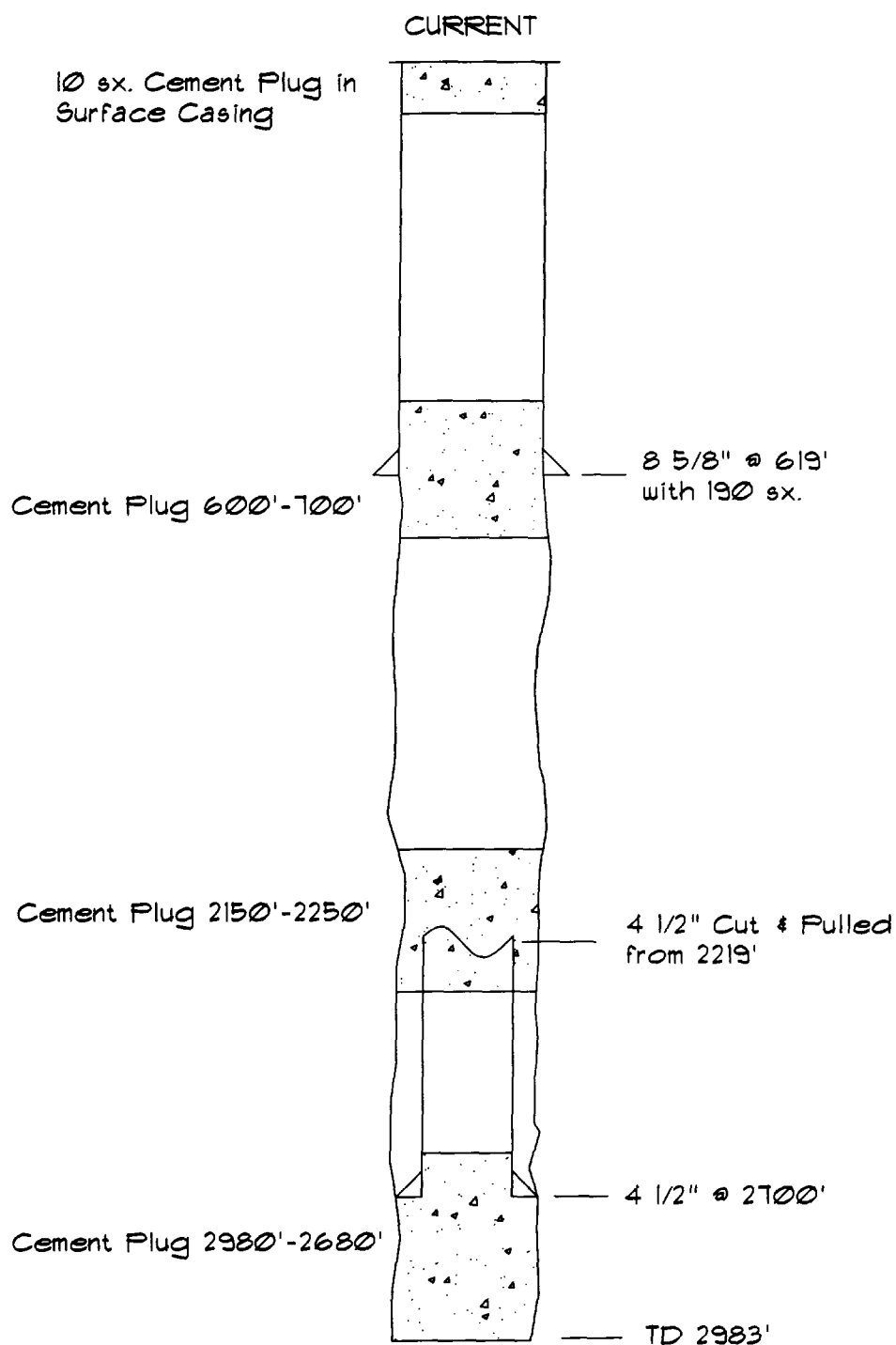
Sec. 35, T26S, R29E

Eddy County, NM

Spud Date: February 1962

P&A Date: October 1962

TD. 2982



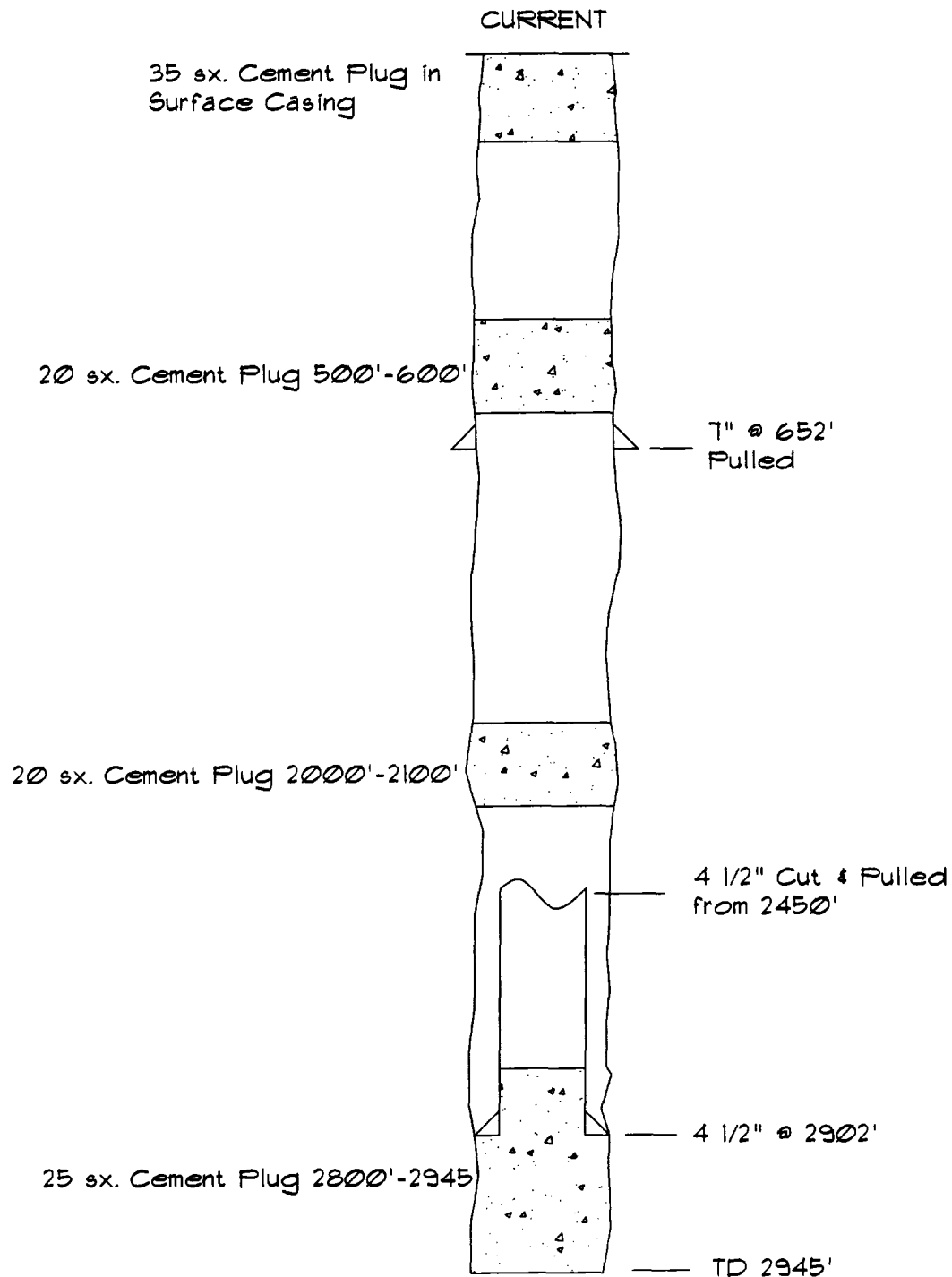
Ford Chapman

Federal Elliot #2
330' FSL, 990' FEL
Sec. 27, T26S, R29E
Eddy County, NM

Spud Date: December 1961

P&A Date: February 1962

TD. 2945



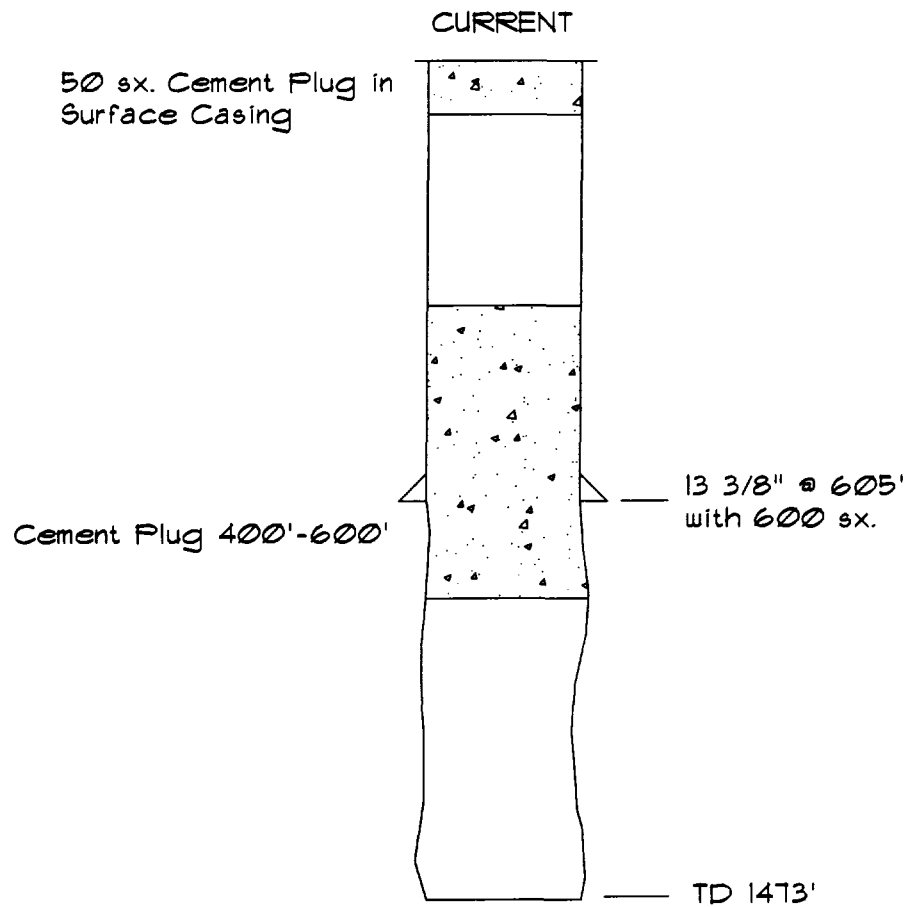
El Paso Exploration Co.

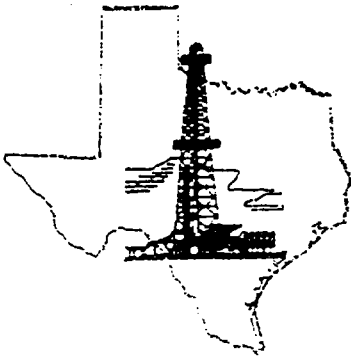
El Paso Federal #1
660' FSL, 660' FEL
Sec. 27, T26S, R29E
Eddy County, NM

Spud Date: April 1984

P & A Date: May 1984

TD. 1473





GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 8, 1999

Red Bluff Water & Power Control District
111 W. 2nd St.
Pecos, Texas 79772

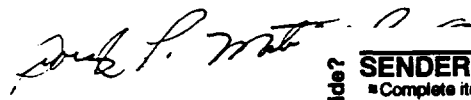
RE: Littlefield BO Federal
Well #5
1610' FNL & 1650' FEL
Section 34, T26S, R29E
Eddy County, New Mexico

Gentlemen:

This is to inform you that GP II Energy, Inc. is making application with the appropriate State and Federal agencies to convert the above mentioned oil well to an injection well in the Williamson Sand.

If you need additional information, please call me at your earliest convenience.

Sincerely yours,


George P. Mitchell, II
President

GPM:em

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Red Bluff Water & Power Control
District
111 W. 2nd St.
Pecos, Texas 79772

4a. Article Number

Z 137 408 309

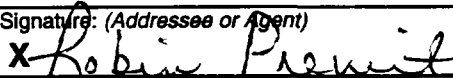
4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

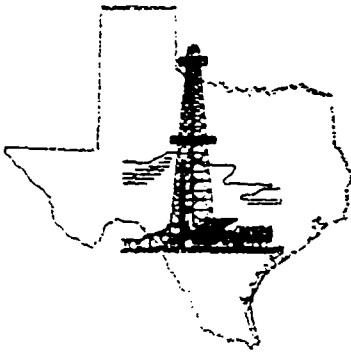
7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

x 

8. Addressee's Address (Only if requested and fee is paid)



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 8, 1999

Texaco Exploration & Production
P. O. Box 3109
Midland, Texas 79702

RE: Littlefield BO Federal
Well #5
1610' FNL & 1650' FEL
Section 34, T26S, R29E
Eddy County, New Mexico

Gentlemen:

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If you need additional information, please call me at your earliest convenience.

Sincerely yours,

George P. Mitchell, II
President

GPM:em

your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Texaco Exploration & Production
P. O. Box 3109
Midland, Texas 79702

4a. Article Number

Z 137 408 308

4b. Service Type

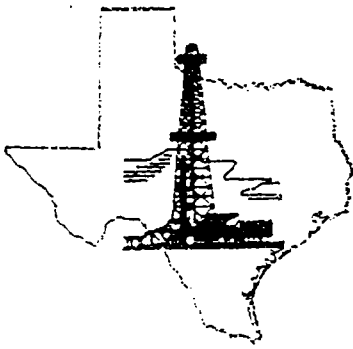
- | | |
|---------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Certified |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> COD |

7. Date of Delivery **MAR 10 1999**

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 8, 1999

J. C. Williamson
214 Texas Ave., Ste. 1250
Midland, Texas 79701

RE: Littlefield BO Federal
Well #5
1610' FNL & 1650' FEL
Section 34, T26S, R29E
Eddy County, New Mexico

Gentlemen:

This is to inform you that GP II Energy, Inc. is making application with the appropriate State and Federal agencies to convert the above mentioned oil well to an injection well in the Williamson Sand.

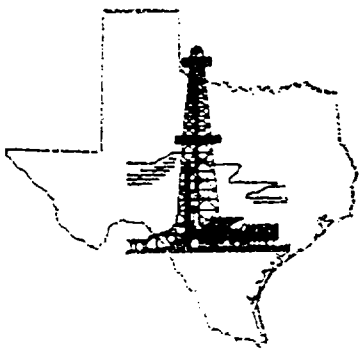
If you need additional information, please call me at your earliest convenience.

Sincerely yours,

George P. Mitchell, II
President

GPM:em

| | | | | |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| your RETURN ADDRESS completed on the reverse side? | SENDER: <ul style="list-style-type: none">■ Complete items 1 and/or 2 for additional services.■ Complete items 3, 4a, and 4b.■ Print your name and address on the reverse of this form so that we can return this card to you.■ Attach this form to the front of the mailpiece, or on the back if space does not permit.■ Write "Return Receipt Requested" on the mailpiece below the article number.■ The Return Receipt will show to whom the article was delivered and the date delivered. | | I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none">1. <input type="checkbox"/> Addressee's Address2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee. | |
| | 3. Article Addressed to: J. C. Williamson 214 Texas Ave., ste. 1250 Midland, Texas 79701 | | 4a. Article Number Z 137 408 310 | |
| | | | 4b. Service Type <ul style="list-style-type: none"><input type="checkbox"/> Registered<input type="checkbox"/> Express Mail<input type="checkbox"/> Return Receipt for Merchandise<input checked="" type="checkbox"/> Certified<input type="checkbox"/> Insured<input type="checkbox"/> COD | |
| | | | 7. Date of Delivery 3-10-99 | |
| | 5. Received By: (Print Name) | | 8. Addressee's Address (Only if requested and fee is paid) | |
| 6. Signature: (Addressee or Agent) GPM:em | | | | |



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 8, 1999

Gruy Petroleum Management Co.
600 Las Colinas Blvd., Ste. 1200
Irving, Texas 75039

RE: Littlefield BO Federal
Well #5
1610' FNL & 1650' FEL
Section 34, T26S, R29E
Eddy County, New Mexico

Gentlemen:

This is to inform you that GP II Energy, Inc. is making application with the appropriate State and Federal agencies to convert the above mentioned oil well to an injection well in the Williamson Sand.

If you need additional information, please call me at your earliest convenience.

Sincerely yours,

George P. Mitchell, II
President

GPM:em

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Gruy Petroleum Management Co.
600 Las Colinas Blvd.
Suite 1200
Irving, Texas 75039

MAR 15 1999

4a. Article Number

Z 236 364 991

4b. Service Type

- | | |
|---------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Certified |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> COD |

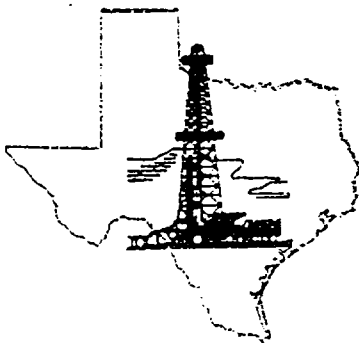
7. Date of Delivery

3-11-99

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 8, 1999

Famcor Oil, Inc.
7887 San Felipe, Ste. 250
Houston, Texas 77063

RE: Littlefield BO Federal
Well #5
1610' FNL & 1650' FEL
Section 34, T26S, R29E
Eddy County, New Mexico

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3. Article Addressed to:

Famcor Oil, Inc.
7887 San Felipe, Ste. 250
Houston, Texas 77063

MAR 15 1999

4a. Article Number

Z 236 364 992

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☒ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

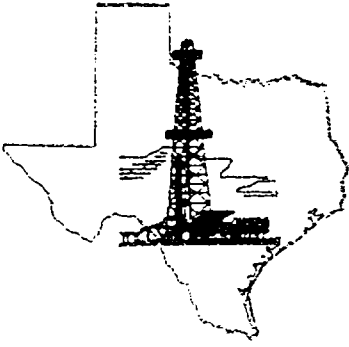
3/11/99

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

X E. M. M. M.



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 15, 1999

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211

Dear Barbara:

Please publish the attached in your newspaper for the time required. The bill and affidavit should be sent to GP II Energy, Inc. at the above address. If you need further information or have any questions, please call me at your earliest convenience @ 915/684-4748 EXT 5.

Thank you for your prompt attention to this matter.

Sincerely,

Elaine B. McCarty
Production Analyst

LEGAL NOTICE

GP II Energy, Inc. of Texas, P. O. Box 50682, Midland, Texas 79710, 915-684-4748, contact Joe Compton, has made application for a produced water disposal well with the New Mexico Oil Conservation Commission. The well known as the Littlefield BO #5 is located 1610' FNL & 1650'FWL, Sec. 34, T26S, R29E, Eddy County, New Mexico. Disposal will be into the Williamson Sand zone through perforations from 4898' - 4970'. Maximum rate and pressure is anticipated to be 750 BWPD and 750 PSI. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505 within fifteen (15) days of this notice.

Affidavit of Publication

NO. 16521

STATE OF NEW MEXICO

County of Eddy:

Gary Scott being duly

sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general
circulation, published in English at Artesia, said county
and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 consecutive weeks/days on the same

day as follows:

First Publication March 18 1999

Second Publication _____

Third Publication _____

Fourth Publication _____

Subscribed and sworn to before me this

18th day of March 1999

Richard R. Boers
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1999

Copy of Publication:

Conservation Commission. The well known as the Littlefield BO#5 is located 1610' FNL & 1650' FWL, Sec. 34, T26S, R29E, Eddy County, New Mexico. Disposal will be into the Williamson Sand zone through perforations from 4898'-4970'. Maximum rate and pressure is anticipated to be 750 BWPD and 750 PSI. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505 within fifteen (15) days of this notice. Published in the Artesia Daily Press, March 18, 1999.

Legal 16521

LEGAL NOTICE

GP II Energy, Inc. of Texas, P.O. Box 50682, Midland, Texas 79710, 915-684-4748, contact Joe Compton, has made application for a produced water disposal well with the New Mexico Oil

ILLEGIBLE

***See Instruction on Reverse Side**