STATE OF NEW MEXICO NERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

5WD 4/1/99 FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance No Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Turrentine Oil & Gas Inc.
	ADDRESS: P.O. Box 11173 Midland, TX 79702
	CONTACT PARTY: David Turrentine PHONE: (915) 687-183
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No APR - 6 1999 If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Eddie W. Seay TITLE: Agent
	NAME: Eddie W. Seay TITLE: Agent DATE: 3-29-99
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 9-8-81
DISTR	IBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

OPERATOR: Brazos Petroleum Co.			
WELL NAME & NUMBER: Coastal State #1			
WELL LOCATION: 660/N 660/W FOOTAGE LOCATION	D UNIT LETTER	32 SECTION TO	9-S 38-E TOWNSHIP RANGE
WELLBORE SCHEMATIC		WELL CONSTRUCTIO Surface Casing	L CONSTRUCTION DATA Surface Casing
	Hole Size: 12 1/4 Cemented with: 3	00	Casing Size: 8 5/8sx. orf3
	Top of Cement: circ	Interm	Method Determined cement to surface
		none	Φ
	Hole Size:	Casi	Casing Size:
	Cemented with:	Si	sx. or ft ³
	Top of Cement:	Met	Method Determined:
		Production Casing	<u>ı Casing</u>
	Hole Size: 7 7/8	Casi	Casing Size: 4 1/2
	Cemented with:	1100 s	sx. or ft ³
	Top of Cement: surface		Method Determined: circ 65 sx
	Total Depth: 5022		t doc o
		Injection Interval	Interval
	4730	feet to	5000

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

ack	
)the	Packer Setting Depth: 4650
	Other Type of Tubing/Casing Seal (if applicable):
	Additional Data
•	Is this a new well drilled for injection? Yes X No If no, for what purpose was the well originally drilled?
5	Name of the Injection Formation: San Andres
3.	Name of Field or Pool (if applicable): Sawyer San Andres
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Attached on Schematic
ς.	
	Glorieta 6300

FORM C-108 APPLICATION FOR AUTHORIZATION TO INJECT

- V. Map attached.
- VI. Attached.
- VII. (1) The average rate of injection will be approximately 400 bls.. per day, with a maximum of 800 bls. per day.
 - (2) The system will be closed.
 - (3) The average pressure will be 400 to 600 psi with a maximum of 1000 psi or not to exceed OCD limit.
 - (4) The source of water will be from existing San Andres production in section 28, 29, 30.
 - (5) Waters from the San Andres formation range in chloride content from 47,000 to 130,000 ppm and this is what is going to be injected. This was obtained from OCD records, Hobbs office.
- VIII. The San Andres formation is made up of dolomite, gypsum and reddish mudstone and ranges in depth from 4300 to 5000 ft. The fresh water aquifer in the area is the ogallala which is found from 125 to 250 ft. State Engineer and OCD data attached.
- IX. No major stimulation is proposed, only acid as needed.
 - X. Previously submitted.
- XI. Attached.
- XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and underground source of drinking water was found.
- XIII. Attached.

March 24, 1999

Dear Sir:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to re-enter and convert its' Coastal State #1 well, located 660/N 660/W in Unit D, Sect. 32, Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'.

Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Sincerely,

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88242 (505)392-2236

Receipt for Certified Mail US Postal Service

No Insurance Coverage Provided

Do not use for International Mail (See reverse)

Postage P.O. B88 1778 Garlsbady, NAVI 38221-1778 49

Certification

iat Belivery Foe

tricted **quivery** Fe m Receip Showing to

Postage

Midland; FXP 799702 ₩

Certified Fee

P.O. Box 11173 Turrentine Oil & Gas, Inc. Do not use for International Mail (See reverse)

No Insurance Coverage Provided Receipt for Certified Mail

US Postal Service

Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whon Date, & Addressee's Roores ostage TOTAL PS Form 3800, PS Form **3800**, April 1995 TOTAL Postage & Fees Postmark or Date

ceipt Sho

Wing to

0,

sees Addiess

PS Form **3800**, April 1995

69

Postmark or Date TOTAL Postage & Fees

NM

MAR

30

1999

USPS

TOTAL Postage & Fees Date, & Addressee's Address

PS Form 3800, April 1995

Postmark or Date

30

NA

2661 lingA

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whon

Restricted Delivery Fee

Special Delivery Fee

Certified Fee Postage

Special Delivery Fee

Certified Fee Postage

Date, & Addressee's Address TOTAL Postage & Fees

2661 lingA

Postmark or Date

Form 3800,

PS Form **3800**, April 1995

Postmark or Date -

TOTAL Postage & Fees

ŧ

Return Receipt Sho Whom & Date Deliv Return Receipt Showing to Win

Date, & Addressee's Address

Special Deliv Restricted De SABN

Certified Fee 04

BOX101. 148 & ZIP Code Santa Fc, NM 87504-1148

STO Old Santa Fe Trail State Land Office Do not use for International Mail (See reverse) No Insurance Coverage Provided

US Postal Service Receipt for Certified Mail

5// UUd

577 002

7 D h

Do not use for International Mail (See reverse)

Do not use for International Mail (See reverse)

Vo Insurance Coverage Provided.

Do not use for International Mail (See reverse)

No Insurance Coverage Provided.

320 S. Boston, Suite 420

Fullisa, tork & 7raques

₩

Dyco Petroleum Corp.

Receipt for Certified Mail

JS Postal Service

Receipt for Certified Mai

US Postal Service

Brazos Petroleum Co.

P.U. B8X 1782

Midhandie F.XP C/9702

Pestilibroethe. 4 24 cop9401

2724 Broadway

Sent to Davco Inc.

69

Postage Certifie ,Δ0

No Insurance Coverage Provided

Receipt for Certified Mail

JS Postal Service

~ 6 c

577 UDZ

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to re-enter and convert its' Coastal State #1 well, located 660/N 660/W in Unit D, Sect. 32, Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'. Any further information, please contact Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88242, (505)392-2236.

Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)
Joyce Clemens being first duly sworn on oath
deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the mean-
ing of Chapter 167 of the 1937 Session Laws of the State of New Mexico.
That the notice which is hereto attached, entitled Legal Notice
and x nuxxit coeck
COUNTY XOUNT XOUNT X YEAR COUNTY X YEAR AND
SOUTH BY X X X X X X X X X X X X X X X X X X
March 30 99
and ending with the issue of
And that the cost of publishing said notice is the
sum of \$ 16.34
which sum has been (Paid) (Aussessed) as Court Costs
Subscribed and sworn to before me this
Notary Public, Lea County, New/Mexico

My Commission Expires June 22 px 2002

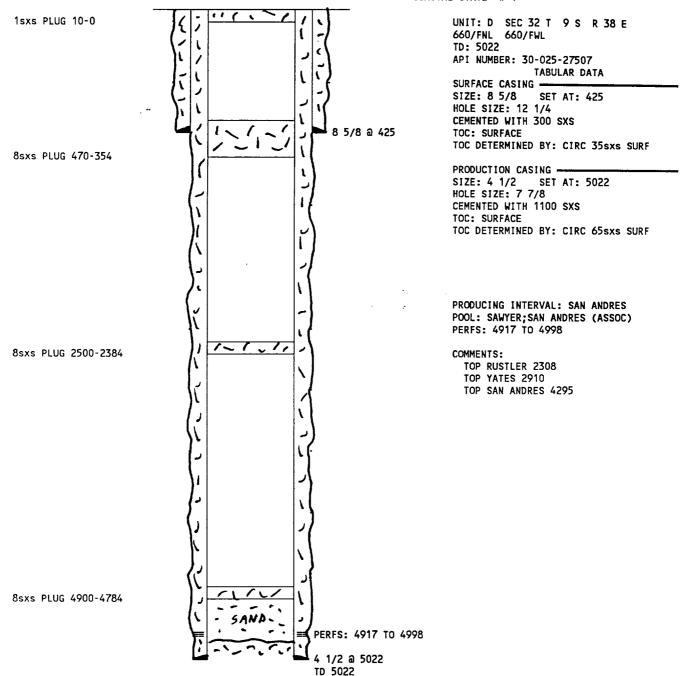
LEGALNOTICE

Pursuant to the rules and regulations of the State of Mexico, New Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to reenter and convert its' Coastal State #1 well, located 660/N 660/W in Unit D, Sect. 32., Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'. Any further information, please contact Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88242, (505) 392-2236.

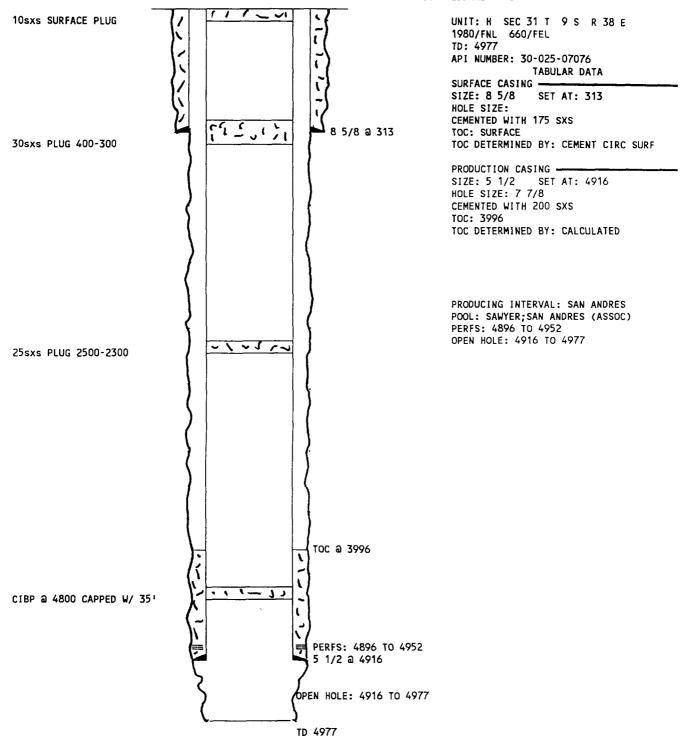
Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Published in the Lovington Daily Leader March 30, 1999.

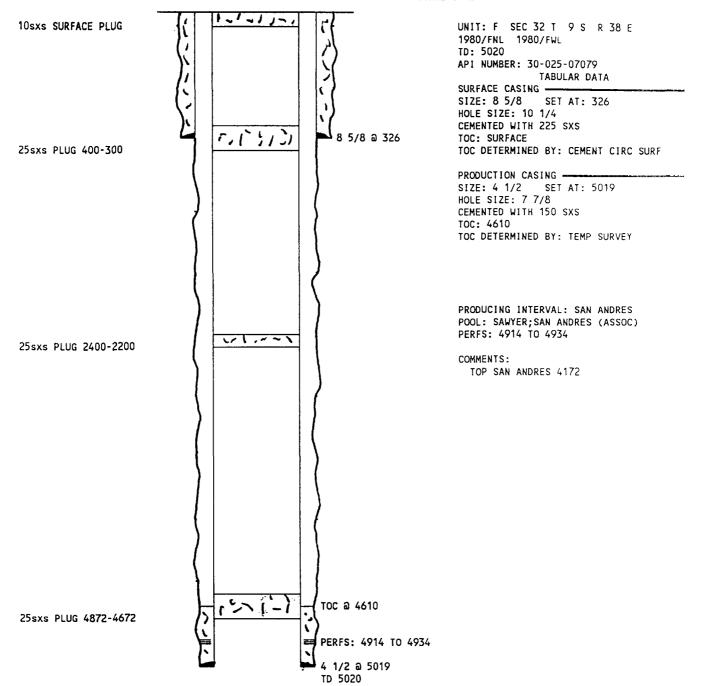
BRAZOS PET CO COASTAL STATE # 1



DYCO PETROLEUM CORP UNION FEDERAL #3

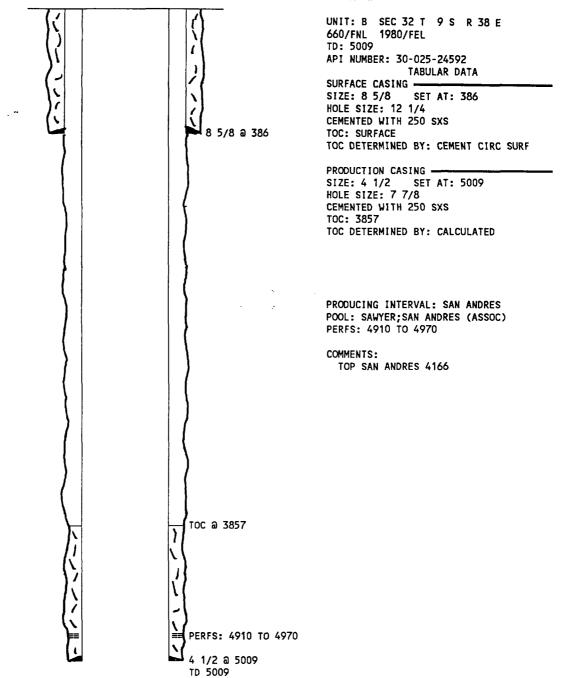


AZTEC OIL & GAS CO STATE S # 1

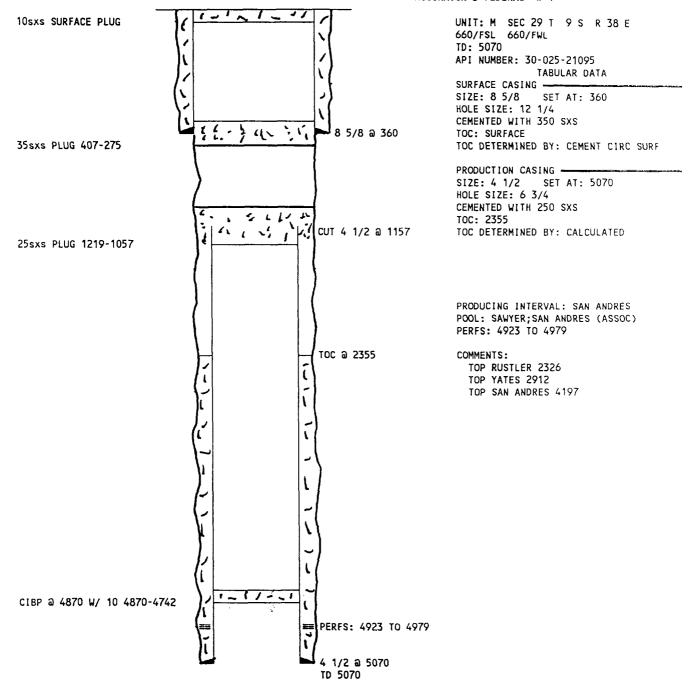


....

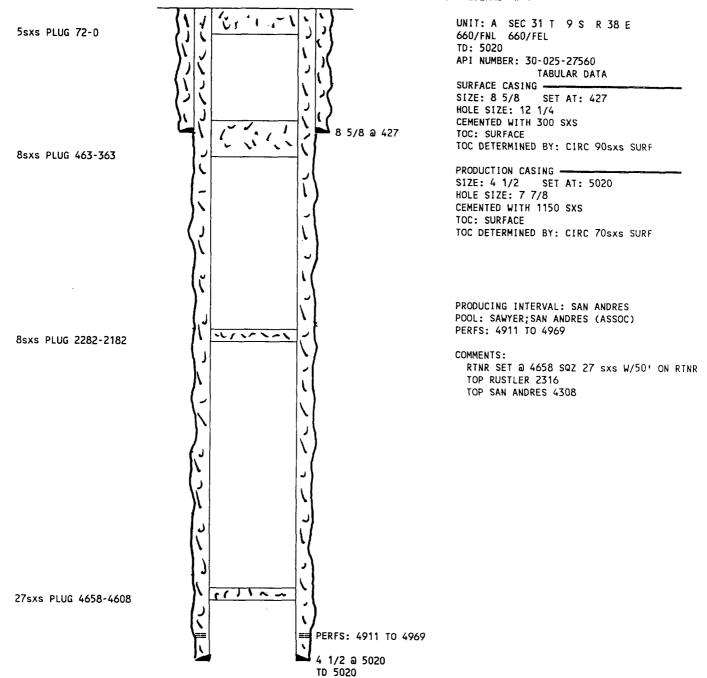
DAVCRO INC STATE 32 COM # 1



MOBIL OIL CORP MCCORMICK B FEDERAL # 1



BRAZOS PET CO KRINGEL FEDERAL # 1



		100	U.S., MI on L. Brown	Del Apoct	S. J.M.E.	Brown, etc	IM.I.		131 110 99	BALLER	G.T.F	oshee,(5)		// Bland	erson, M.I.	Vorma Rayben	-9-		2
	Deveni El 4	IO-	1.Fort ⊗1-			6.7.	97 R.	S.Cooley (Heep Oil) H.B.P. 068035	Assoc DEG Fed-Midwest A-0 Province Fed-Midwest A-0 Fed-Heep SA Disc. TO 11812 Prig. 1-26 66	Que la companya de la	C.W.Trainer 83628	** W. Dun- con,etal 7-1-82 7011,766 15929 rgos Pet.	G.T. Foshee, (5) U.S., M	Ker	erson, M.I. ry Martin,(5) r-McGee				HO
. S	Sloughler S Sloughler S MA 9 3 Cerrillos & Ld.Co.,MI.	947	U.S. M.I.	Shee Ti	urner MI. esher Est Bendy S.	G.T. Hall Sondr Marvie	Brown M	arvie Browni	lea Gandy, s	W	r. Gendy, 3	Ricel Lea, IF. Ted Gandy		Lowry M	re Caywas Mil Idriffris) WCRO, Inc.	Lowry Mc	ertin(S)		B
	W. P. Bilbrey		R.R. Fort 12-1-2005	S.R.	No- dn., MI	C.L.H		gan R.F. For 12:14009 5200 110 00 6004	Yates Pet. etal 3 · (· 2006 96259 2 00	Associated from the second sec	oner C		2.7.96 DAVCRO, to 5A bo	inc.	bore of SA Aztec)	10 10	949 - 10 -		2
			U.S., MI Bill Miller		ne etal M I. náy (S)	G.T. Ho	III,M.I.	Del-Apache) below \$200'	U.S. Toles fe	Milford Oil,etc	d) 0680 9/ Holeomb-Fe		*Brown"	PIB EN	Devenper Had a	12	1 82 1 62 HBC 12/4-16		IMO.
32	M.J. Harvey, 90554	Jr.	R.R.Fort 12-1-2005 96065		-	61 B	7 Fort 1005 0065 000	Brown-1-80.	Kerr- McGee	1	28¢	8 - /- we es Pet) Prime Oper. 85 Vertes Ped. 85 Vertes Ped. 85 Vertes Ped. 86 Ver	Grt. West 063653 HBP		S. Cooley etal HBP N.M.03318	HB HB		Π.	3
9	Bilbre TD50	Ard J	M.I. Bilbrey, S	Bilbri TDSOC D/A6	73 U.S 121-2003 W.P.B	1	208/	Srown 84" Sondo E Jarvie Brown	068035 Brown 35 S. MI 22ming! (S. W.E. Bilbrey (8)	10.000	200	David Bilbrey (5)	025725	Dav	MI id Bilbrey (S)	(HBC)	277AC	1	2
	ARCo	8	J.M. Huber. V2)	(Mar	orhon)	Kerr-Mc	iee , Ka	P9 10 10 39	Choctow DAVCRC Orthors Inc. 18 0659 R.C. Al- Aikma trogge Bres-Fe 18 18 18 18 18 18 18 18 18 18 18 18 18	(NO)	F Browns	Oevon Ener R. Bell D/R	ChoctawPo HBP 02572	5	DAVCRO,Inc. 0 27887 "B"	Grt.West H.B. 0636	1	7	4
Cox Roil,	033799 Tahog 0il & 0 "Clair" U.S. M.I.	THE NAME OF THE PERSON OF THE	אכיוומפטופס	141 8	(Morathor	(Santa Fr Osse Bilbrey	Pag SwD Dermott) or Enar.) it	Allied Chem Kerr-McGee	below/	Bi	to 5300	Sincloir 19 Fed-Kelly		20	Alamo (warren) Fed Borde TD11835 (00°; 21-56, P/85098		, <u>35,∓</u> 2H		
	(Headington HBP	Roy ?	O.L. Watson, Jr. Headington Rover. 050475	Kerr-M Gee to Sign	to SITE	POLI R McD	sisi par	Allied "93	Marathen	W	act's Dela	Prime Op)		"Bell-Fed."	Gr. West	n. Fed.		
hoe OEG hwalbe ise1	Permian Re	7.5. 10 25.	U.S.M.I. P66 O.L.Warson.Jr. (Meadington Ro. 107-108 108-108 10	Bilbrey is 065 15	liela, M.I. U.	Santa I	to Ener.)	(T Propage)	J.S. PIS O IOhio-F Brown, S	Armo McD 061	cro. Inc. urillo)	Cactus Ohio. Thistowyer. Thistoyyer.	U.S., Temple Edward	点等于	U.S. #2		, MI d Bilbreyts 30,94 Ac. /		10
son Oil C	R.F. Hardbe	rger III etal Va n Roy S	W.E. Bilbrey Permida J.L.Co. 1051 to 5197 3 P	SI POOP	065427	0677			O63427 ARCO	W.	est'n Drie	Mobil	Floyd Oil	62	3318	(Choctor Partner to 5200 DAVCRO 063659	inc.		
M	ER Bruno To \$130'	Res. U.S	W.E. Bilbrey (S) Piss (Sun) 20175 (M.M. "U.S.M." Bilbrey (S)	-	C.L.	Mead to s		HEP RE	Sincle Corruit	Me Me	etal Dermoth 3 Mil. 065151	(Ohio WR)	₩F34 067	77529	(Cooley Ex Holcomb)	Gandy 5			
Roy)	12 F	Permian	ikes.	+-	U.	26 .S., MI		-	25 Evon Ener, 2 WN	1 %	hoctraw ortners) 5200 e MCRO Inc. 0	DAVCRO. Inc.	D.G. MeCon	mick	ulf-Fed	Gr. Westa.			
, •3		S.F.P.R.	P68 R.' los Ld.Co.,M.I.	Wil- Fed	AC Meado	ndy (S) coetal +o: .House 063427	ZW.H.		Atl.Rich. Carruth J.S., MI Anderson,(S)	100	oley) *I jers 59"	U.S. Grt West'n. Fo W.E. Bilbery (S)	ed Temple	J.S. MI W. Edwa	Ted. S Gandy	-1	MI. 1dy.(3)	33 0	30-
5	-2	Permiai	rerson, J		C.L. Hou	se	Anderson C.L. House H.B.P. 063417	Yates Pet. 6 · 1 · 2000 V · 4671 15 63	MeCermick-	KR		below 5109'	Fed. Return	Oil Inv.	PS LG-EZ		x.Poc. ed-Sim- ons		
Sanita Ener 10-2-201	F2 P106	,7		Coch	Sant	(S) // - TO FE En		15 <u>63</u>	DIA12-7-42	Br Ge	Try-St. Semino	Oyeo Livermor Vingon : 5 ble West Corpl(5)	A1 5	tec #		Samson Co 2 30	Resources 20		
Santa Coas Of,	GL House)	Brupe) 3 Rich 'S Unir 'S	4 FPRR."	,	Cerrill	35 06 Ld.Co	, <u>M</u> .I.	Sf.	36 Brezos Pet.	KF R	gzos Pet.	on below 5109' Grand Property Dyco Pet Krings 563623 Dyco Union	Julian Ard, et 16.623	(Sincloir)	A Zişo.Unio	Tex. Poc Fed-Sim	Fed. 2		2
Moi	Dian Man	W.H	Anderson, Spostal States	1/	# 0	L. House H.B.P 053427 ewisetal			State		u,	S. M.I V.S. Burt (5)	5 58	on State	State 4	Ved Go	The same of the last of the la		
Coche Co. Fr	15.	ochran	3140 16Ac 2140 13A	1 40 11	4C 4140 10A	ner. Dev. C	orp.,etal	Y	14c 314002Ac 214001 ates Pet.,etal	Ac / 39	93Ac 4 30.79 of stin Orlg 1-Fed.		Ar / 30 48 Ar SAD	se. Win	39664: 21397646 an) 5 ** 2.5 Mi G. (Devoner	1 39 And	3623		
eo Son	yen	۱ (.	6792			5 · 1 · 96 VA · 688 2248	•	1	VA - 0561 1	T		Pat etal Robins 2005 Warren 10 Tosoe 2 0/44 3	se Delow S	0636		Arco F	id9		2
			3/	Ya	tes Pet. e	- 2 tel 1	Vetes Per equi 171 - 200 VA 4396 6250	Į,	Yates Pet. 6 200 VA 1387 1500	rtal 0		FA O III	6.9 CM 6-3		Devon Ener HBP 063623	Sinc	lair-Fed."		
		/	Susco-St."		VA-4396 6250	- @	TERET DE		State			92210	Union HBP 06362	a (6)	Mins. Dome Dome Son TO \$13 DIA 12-	10-80 W. S.	S. M.I. Burt, (5)		
97	1	Yates	Pet. etal 000 VA-1398		7.1	State laralo 2000 VA-13	2248	THE R. P. LEWIS CO., LANSING, MICH.	rates Pet_etal 8 1 2000 VA 1403 17 95			tus.	Bowon I	Yate 12:1 96 5-76a. 1	es Pat, etal · 2005 6071 500	C.L.	House 10 of opt.)		
y		Sant	a Fe Ener		Santa Fo	e Ener.	Yates P etal 8-1-95 v, 3363 31 79	et.	17 95			fates Pet etal 95655 12 22	DA 4-9	CD Wick	cson, Jr. (S)		Bund		
1						H	V. 3363 31 72	1	12			7	C.	J.V. Har	8 El Cinco. Horris 10 5032 DIA 2 22 60 ris, M.I.	⋑ '	inus d		
M.Ij	,	Cerril	ND MAP		Cerrillo	sLd.Co.	W.I. Sam		State			U.SM.I. W.S. Burt, (S)			House 24 · 98 n.etgl,M.l. t,(S)	W.:	5. Burt,(S)		
Pet.e	tal Yates	DASC Pet., etc	I Yates Pet.,	etal s	DASCO L	ner. I Su	nvalley Ener		Yates Pet. etal 8-1-2000 VA-1404			Yates Pet etal 9: 1: 2005 95655		Y	ates Pet, etal 2-1-2005 96071 15-90			8	
Cactus Thomas TOSIS DIA1	9 VA- 50n-51 IG	1254 1254	8 · 1 · 93 VA·1253 18 75		1 · 1 · 99 VA·(135 29 38	1	VA-1133 28 75		21 26		Yates Pet.etal 9:1:2005 95655 12:20	12 92				miles and	EXXON EXXON 11.96 VA 3607 282 88		
:sPet	etal Yates	Pet., etc.	8 -1 - 95		Survailey	Ener: 1 5	junvalley Er	ner.	13		12.55	18 Rowan Simmo	Orts Yate	s Pet etal 2005 771 15 00	17]	Exc. 100.0	O I-FM THE A		
SPet. 95 A-1256 6 25		1429	71 07		Mangano	sv _	VA-1136 50 22	HOL.	S. A. State		U.S.MI. O7 Rch.	U.S. M.I. W.S. Burt, (5)	45 . 1	S.M.I. Burt,(S)	U.SM. Delton Cad		Stoje		T 10
House 1 · 99 490	10 37	Rewen	Nichols Yates P	et.etal	Serridouri Serridouri Dev. Disc. P237	ates Pet	etal	Yates Pe	. 00 5 1	98	Meridian	Meridian 0i 6 1-2004 93236 10 2999	l w.	U.S.,M.I. S. Burt,(S)	Meridian 96072 95 90	12.	ridian 1 · 2005 5072 5 · 200		S
330	Cities Serv. TO122 DIAG-1	St. Yat	677 V.44 es 759	141		V-4413 87 62	The second	VA-12 15 6		1	61·2004 93236 2922	U.S. M.		U Delto	I.S. MI n Coddell (s)		JS.M.I. Caddell,(5)		



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

/ed

4/6/99

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Turrentine Dil D Gas Inc. Coastal State #1-D-32-9s-3 Operator Lease & Well No. Unit S-T-R and my recommendations are as follows:
V
Yours very truly,
Chris Williams Supervisor, District l