SWD



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

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100

S. P. YATES CHAIRMAN OF THE BOARD

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March 6, 2000

David Catanach State of New Mexico **OIL CONSERVATION DIVISION** 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) for the proposed Buffalo Valley QL Federal #1 located in Unit K of Section 3-T15S-R28E, Chaves County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4174.

Sincerely,

abert R Hall

Albert R. Stall **Operations Engineer**

ARS/sd

Enclosure

01L CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

L OKIM	U-108
Revised	4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

j I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No						
⊬II.	OPERATOR: Yates Petroleum Corporation						
	ADDRESS: 105 South Fourth Street, Artesia, NM 88210						
	CONTACT PARTY: Albert R. Stall PHONE: 505-748-4174						
r∕¶II.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.						
∠IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:						
· N.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.						
् र्था .	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.						
VII.	Attach data on the proposed operation, including:						
ć	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 						
√*VI II.	I. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.						
√ IX .	Describe the proposed stimulation program, if any.						
√ * X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).						
/ *XI .	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.						
V XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.						
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.						
XIV.	7. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledg and belief.						
	NAME:						
	SIGNATURE:DATE:						
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:						

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application for Authorization to Inject

YATES PETROLEUM CORPORATION Buffalo Valley QL Federal #1 K 3-15S-28E Chaves County, New Mexico

- I. The purpose of completing this well is for disposal of produced Morrow water into the San Andres.
- II. Operator: Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 Albert R. Stall (505) 748-4174
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map, Attachment B.
- VI. There are no wells within the area of review penetrating the proposed injection zone.
- VII. 1. Proposed average daily injection volume approximately 1,000 BWPD. Maximum daily injection volume approximately 5,000 BWPD.
 - 2. This will be a closed system.
 - 3. Proposed average injection pressure--unknown. Proposed maximum injection pressure--1300 psi.
 - 4. Sources of injected water would be produced water from the Morrow. (Attachment C)
 - 5. See Attachment C.
- VIII. The injection interval is San Andres from 1948-3365'. Underground water sources of drinking water are in the Alluvial fill from surface to 200'.
 - IX. The proposed disposal interval may be acidized with 15-20% HCL acid.
 - X. Logs were filed at your office when the well was drilled.
- XI. There is one windmill that exists within a one-mile radius of the subject location. Chemical analysis attached. (Attachment D)
- XII. Available engineering and geologic data have been examined, and no evidence of open faults or hydrologic connection between the disposal zone and any underground sources of drinking water has been found.
- XIII. Proof of notice
 - A. Surface owners and offset operators have been notified. (Attachment E)
 - B. Copy of legal advertisement attached. (Attachment F)
- XIV. Certification is signed.

ATTACHMENT A

YATES PETROLEUM CORPORATION Buffalo Valley QL Federal #1 K Sec 3-T15S-R28E Chaves County

- III. Well Data
- A. 1. Lease Name/Location: Buffalo Valley QL Federal #1 K 3-15S-28E 1980'FSL & 1980'FWL
 - Casing Strings: Proposed Well Condition: 13-3/8" 40# H40 at 396' 8-5/8" 24# J55 at 1948' 2-7/8" J-55 plastic-coated tubing with nickel-plated packer at 1900'
 - 3. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 1900'
- B. 1. Injection Formation: San Andres
 - 2. Injection interval into open hole 1948-3365'
 - 3. Well was originally drilled as an exploratory Morrow well. Well will be a San Andres water disposal well when work is completed.
 - 4. Next higher (shallower) oil or gas zone within 2 miles: None Next lower (deeper) oil or gas zone within 2 miles: Morrow

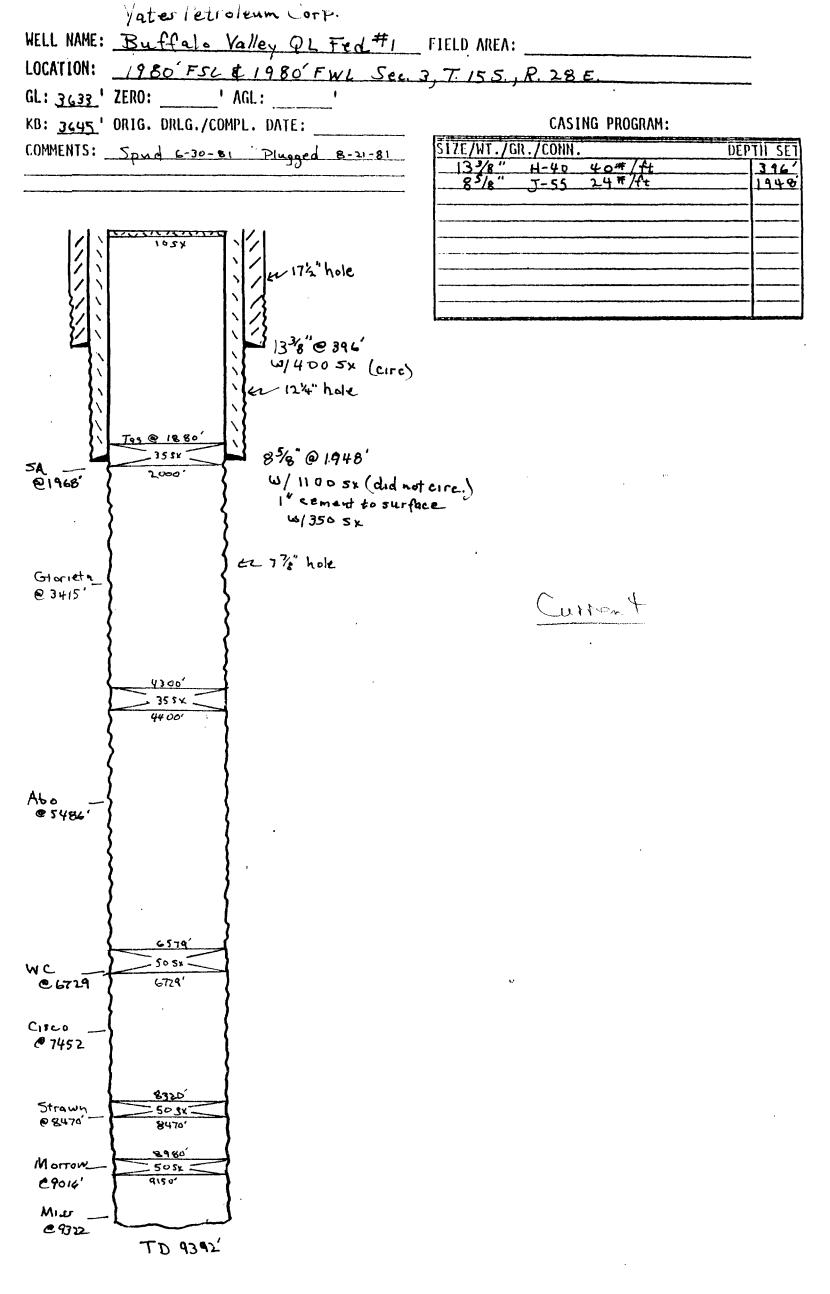
OPERATOR: Yates Petroleum Corporation

10, (141 ft³ Method Determined: Circulated ft3 ff3 13-3/8" @ 396' Method Determined: Circulated 8-5/8" @ 1948' 1.40 28E RANGE **Method Determined:** Casing Size: (Perforated or Open Hole; indicate which) **Casing Size: Casing Size:** 3365 WELL CONSTRUCTION DATA TOWNSHIP 15S Intermediate Casing Injection Interval **Production Casing 9 Surface Casing** Ы ъ Ъ feet sx. sx. sx. Surface Surface 17-1/2" 12-1/4" 7-7/8" 9392' SECTION 1450 1948 400 30-005-60967 ო Cemented with: Cemented with: Top of Cement: Top of Cement: **Cemented with:** Top of Cement: Total Depth: Open Hole Hole Size: Hole Size: Hole Size: UNIT LETTER \mathbf{x} WELL NAME & NUMBER: Buffalo Valley QL Federal #1 13-3/8" @ 396' 8-5/8" @ 1948' WELL LOCATION: 1980'FSL & 1980'FWL FOOTAGE LOCATION WELLBORE SCHEMATIC 50 sX 6729' 8320' 50 sx 8470' \mathbb{N} NA N A 6579' 8470' 8980' 50 sx 9150' 3365' 35 sx 3465' 4300' 35 sx 4400' 7-7/8" Hole 12-1/4" Hole 17-1/2" Hole

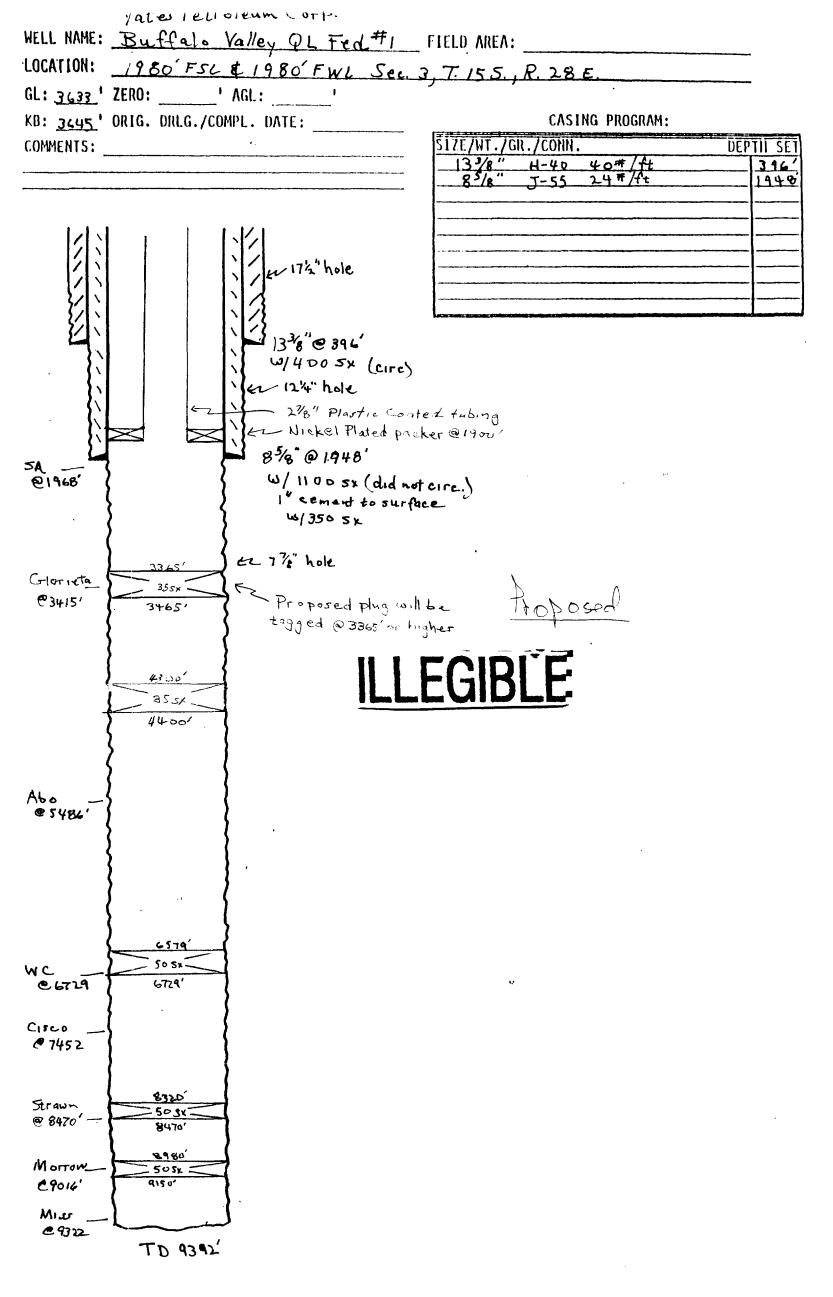
INJECTION WELL DATA SHEET

Ĕ.	Tubing Size: 2-7/8" 6.4#/ft J55	Lining Material: plastic-coated	
ŕ	Type of Packer: Guiberson Uni VI - Nickel-plated	olated	
Å	Packer Setting Depth: 1900'		
ō	Other Type of Tubing/Casing Seal (if applicable):	N/A	
		Additional Data	
~~	ls this a new well drilled for injection? If no, for what purpose was the well originally (ly drilled? <u>Morrow test</u> X No	
2	Name of the Injection Formation: San A	Andres	
ŝ	3 Name of Field or Pool (if applicable): <u>No</u>	None	
4	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, I.e. sacks of cement or plug(s) used.	zone(s)? List all such perforated cement or plug(s) used. No	
5	See attached wellbore diagram for plugging details. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Morrow at approximately 9000-9200'	ging details. zones underlying or overlying the proposed row at approximatelv 9000-9200'	

INJECTION WELL DATA SHEET



REVISED: Ray 5 3-1-00



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YATES PETROLEUM CORPORATION BUFFALO VALLEY QL FEDERAL #1 Proposed Salt Water Disposal Well Sec 16-T15S-R28E 1980'FSL & 1980'FWL Chaves County, New Mexico

Attachment B