APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE, AND MEASUREMENT APPROVAL FOR THE PROPOSED GILA 12 FEDERAL NO. 1 IN THE NORTHWEST POKER LAKE DELAWARE, SEC. 12, T24S, R30E, EDDY COUNTY, NEW MEXICO (NM 82896) TO THE POKER LAKE 18 FEDERAL NO. 1 BATTERY LOCATED IN SEC. 18, T24S, R31E, EDDY COUNTY, NEW MEXICO, NORTHWEST POKER LAKE DELAWARE FIELD, (NM 89819).

TO: BUREAU OF LAND MANAGEMENT P.O. BOX 1778 CARLSBAD, NEW MEXICO 88221-1778

MERIDIAN OIL INC. IS RESPECTFULLY REQUESTING APPROVAL TO COMBINE PRODUCTION FROM THE PROPOSED GILA 12 FEDERAL WELL NO.1 TO THE POKER LAKE 18 FEDERAL NO. 1 BATTERY. BOTH LEASES ARE PRODUCING FROM THE NORTHWEST POKER LAKE DELAWARE FIELD.

POKER LAKE '18	NM 89819				
<u>WELL</u> NO.	LOC.	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>	FORMATION
1	F	18	24S	31E	DELAWARE
GILA 12 FEDERA	L LEASE				NM 82896
1 (PRO)	Р	12	24S	31E	DELAWARE

PRODUCTION FROM THE WELLS INVOLVED IS AS FOLLOWS:

WELL NAME AND NO.	BOPD	OIL GRAVITY	<u>MCFPD</u>
POKER LAKE '18' FEDERAL # 1	18	42.0	20
GILA '12' FEDERAL # 1 (PRO)	50	42.0	70

PRODUCTION WILL BE INTO A COMMON TANK BATTERY LOCATED IN UNIT LETTER F, SEC. 18, T24S, R31E, EDDY COUNTY, NEW MEXICO. THERE ARE OTHER WELLS SCHEDULED TO BE DRILLED AND COMPLETED ON BOTH LEASES. THEREFORE, WE RESPECTFULLY REQUEST LEASE COMMINGLING APPROVAL FOR THE GILA '12' FEDERAL (NM 82896), NORTHWEST POKER LAKE AND THE POKER LAKE '18' FEDERAL LEASE (NM 89819), NORTHWEST POKER LAKE. PRODUCTION WILL BE ALLOCATED BY WELL TESTS. GAS IS TO BE METERED.

MERIDIAN OIL INC. IS 100% WORKING INTEREST OWNER FOR BOTH LEASES.

THE PROPOSED COMMINGLING OF PRODUCTION IS IN THE INTEREST OF CONSERVATION AND WILL NOT RESULT IN REDUCED ROYALTY OR IMPROPER MEASUREMENT OF PRODUCTION.

THE PROPOSED COMMINGLING IS NECESSARY FOR CONTINUED OPERATION OF THE ABOVE REFERENCED FEDERAL LEASE.

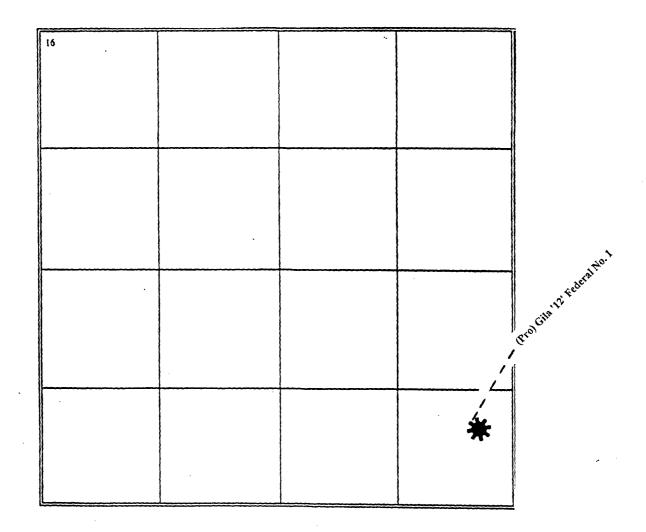
WE UNDERSTAND THAT THE REQUESTED APPROVAL WILL NOT CONSTITUTE THE GRANTING OF ANY RIGHT OF WAY OR CONSTRUCTION RIGHTS NOT GRANTED BY THE LEASE INSTRUMENT. AND, WE WILL SUBMIT WITHIN 30 DAYS AN APPLICATION FOR RIGHT OF WAY APPROVAL TO THE BLM'S REALTY SECTION IN YOUR OFFICE IF WE HAVE NOT ALREADY DONE SO.

> SIGNATURE: NAME: TITLE: DATE:

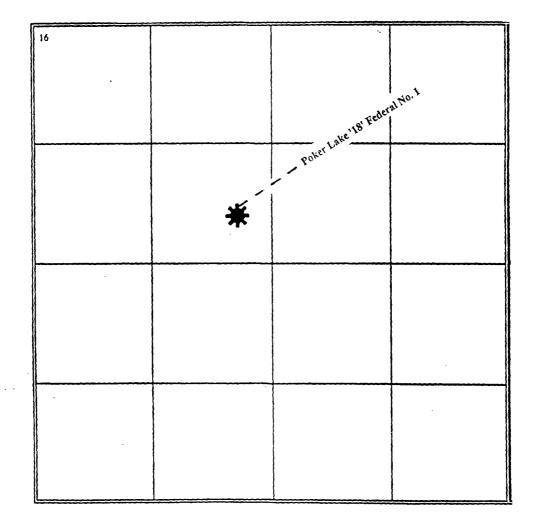
DONNA WILLIAMS PRODUCTION ASSISTANT OCTOBER 21, 1994

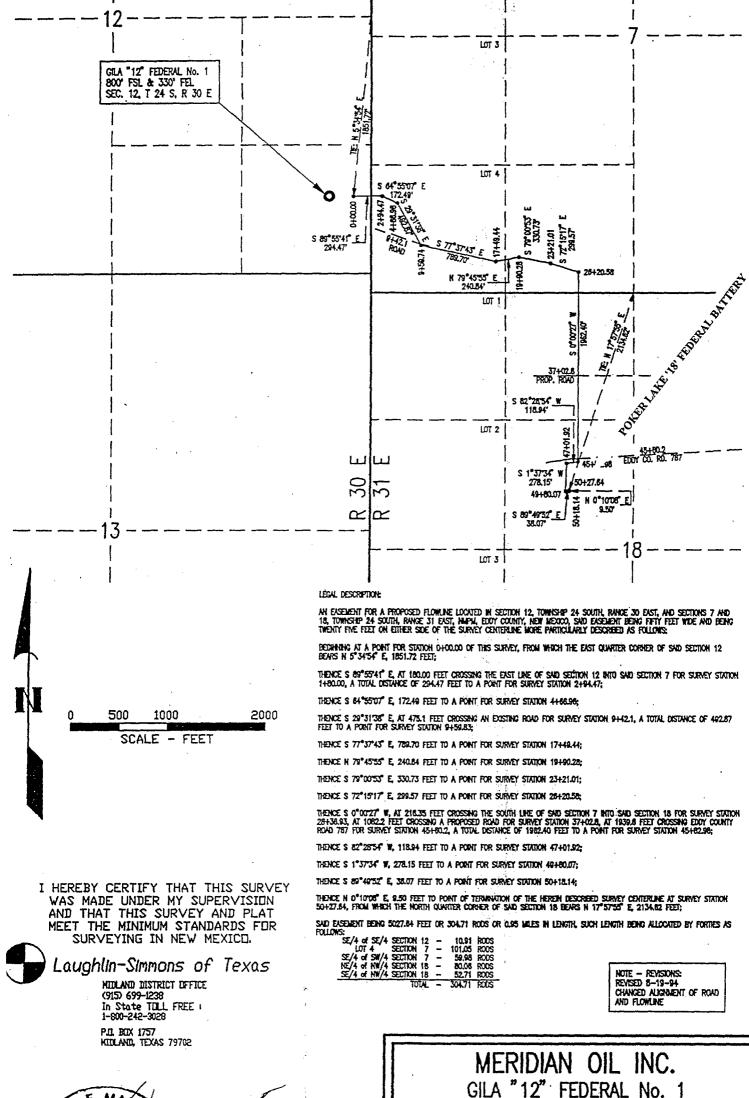
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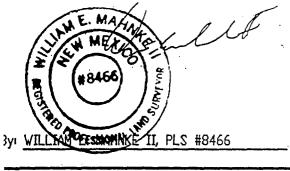
MERIDIAN OIL INC. GILA '12' FEDERAL LEASE NM 82896 SEC. 12, T24S, R30E EDDY COUNTY, NEW MEXICO 880 ACRES



MERIDIAN OIL INC. POKER LAKE '18' FEDERAL LEASE NM 89819 SEC. 18, T24S, R31E EDDY COUNTY, NEW MEXICO 647.88 ACRES





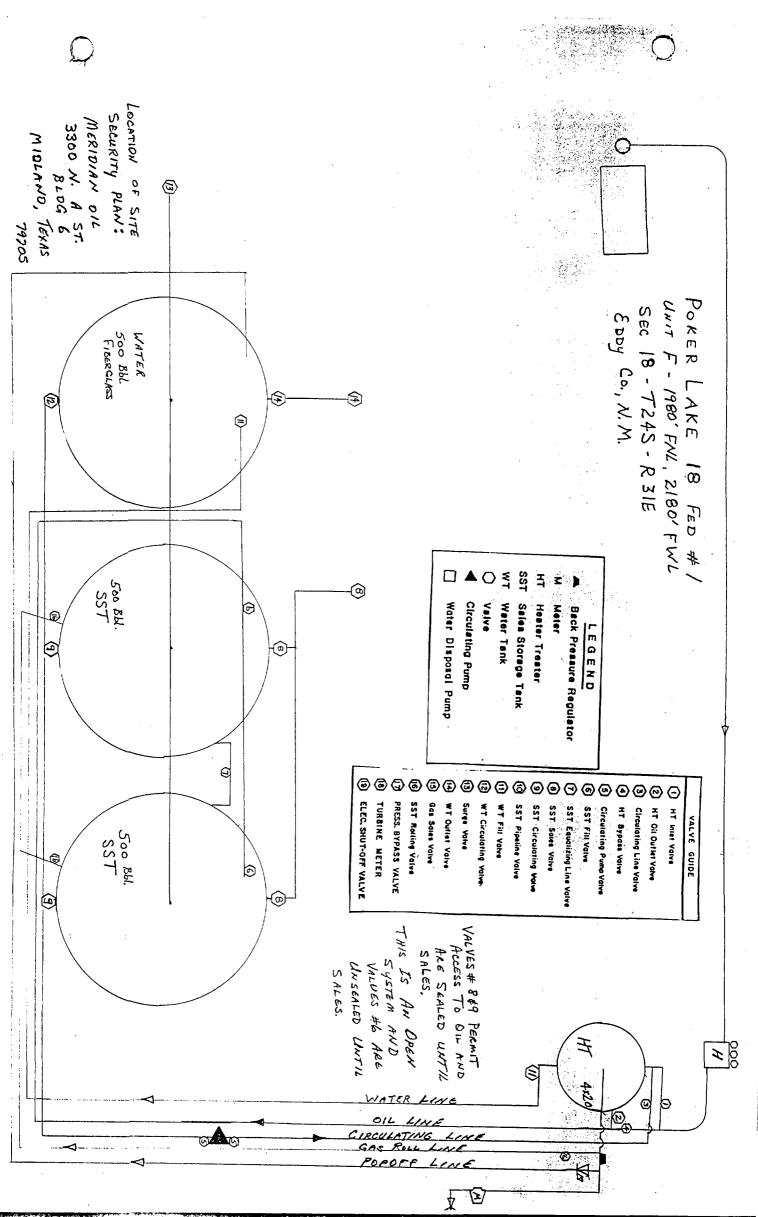


PROPOSED FLOWLINE EASEMENT SECTION 12, T 24 S, R 30 E, AND SECTIONS 7 & 18, T 24 S, R 31 E

EDDY COUNTY, NEW MEXICO

date: AUGUST 19, 1994

scale: 1"=1000"



MERIDIAN OIL

en el 8-52

October 21, 1994

Mr. David Catanach Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

RE: Application for Off-Lease Storage Poker Lake '18' Federal Lease (NM 89819) (Pro) Gila '12' Federal Lease (NM 82896) Eddy County, New Mexico

Mr. Catanach:

Meridian Oil Inc. respectfully requests approval to combine production from the above referenced leases into a common tank battery located on the Poker Lake '18' Federal Lease (NM 89819) located in Sec. 18, T24S, R31E, Eddy County, New Mexico.

POKER LAKE '18' FEDERAL LEASE

Poker Lake '18' Federal # 1

F, 1980' FNL & 2180' FWL

(PRO) GILA '12' FEDERAL LEASE

(Pro) Gila '12' Federal # 1

P, 800' FSL & 330' FEL

Due to future drilling on both leases, we are asking for lease commingling in the Northwest Poker Lake Delaware Field, Eddy County, New Mexico. Proposed production is as follows:

WELL NAME	BOPD OIL G	RAVITY	MCFPD	FORMATION
Poker Lake '18' Federal # 1	20	40.6	25	Delaware

(Pro) Gila '12' Federal # 1

A map is enclosed showing the leases(s) and location of all wells that will contribute production to the proposed commingling/common storage facility.

The storage and measuring facility is located in the SE/NW of Sec. 18, T 24S, R31E, Eddy County, New Mexico. The oil production will be allocated by well tests. The gas will be metered at the Gila '12' Federal location prior to leaving the lease to the sales meter located at the Poker Lake '18' Federal battery.

Meridian owns 100% of both leases. This application is in the interest of conservation and in no way will reduce the quality of the hydrocarbon nor will result in improper measurement of production. The proposed commingling is necessary for continued operation of the above leases.

Please find attached a copy of the application submitted to the Bureau of Land Management.

Sincerely, de la

Donna J. Williams Regulatory Assistant

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UNITEI) STATES		OIL CONSORMAPPROVED ON WOR BDiget Bureau No. 1004-0135
			Expres: 808101, 1993
BUREAU OF LAN	ND MANAGEMENT	itt isp	5. Lease Designation and Serial No. NM 89819
r proposals to drill or t	to deepen or reentry to a different	t reservoir. 18	6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE		7. If Unit or CA, Agreement Designation
Other			8. Well Name and No. POKER LAKE '18'
C <u>.</u>			9. API Well No.
Midland, TX 79	710-1810 915-688-6943		10. Field and Pool, or exploratory Area
			NORTHWEST POKER LAKE DEL
			11. County or Parish, State EDDY NM
ROPRIATE BOX(s) 1	O INDICATE NATURE OF NOT	ICE, REPORT, C	OR OTHER DATA
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Operations (Clearly state all pert	inent details, and give pertinent dates, including e	stimated date of starting	Completion or Recompletion Report and Log form.)
RESPECTFULLY RE LEASE (NM 89819 PROVAL FOR SURFA	QUEST APPROVAL TO COMMIN) WITH THE PROPOSED GILA CE COMMINGLING, OFF LEAS	GLE THE PROE '12' FEDERA E STORAGE AN	L LEASE (NM 82896). WE
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	DEPARTMENT O BUREAU OF LAN ORY NOTICES AND r proposals to drill or the APPLICATION FOR PEL SUBMIT IN Jother C. Midland, TX 797 ., T., R., M., or Survey Descrip R31E ROPRIATE BOX(s) T SSION Int SSION Int Operations (Clearly state all pert and measured and true vertical of RESPECTFULLY REF LEASE (NM 89819 PROVAL FOR SURFA	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE C. Midl and, TX 79710-1810 915-688-6943 ., T., R., M., or Survey Description) R31E ROPRIATE BOX(s) TO INDICATE NATURE OF NOT SION T at Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Competations (Clearly state all pertinent details, and give pertinent dates, including casing other RESPECTFULLY REQUEST APPROVAL TO COMMIN LEASE (NM 89819) WITH THE PROPOSED GILA PROVAL FOR SURFACE COMMINGLING, OFF LEAS	UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT OF USE AND REPORTS ON WELLS TO PROPOSALS TO DEPERMIT - " for such proposals OF DEPERMIT - " for such

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2. Name of Operator	her				8. Well Name and I GILA 12 FED		1
MERIDIAN OIL INC. 3. Address and Telephone No.			<u> </u>	··	9. API Well No.		
P.O. Box 51810, M 4. Location of Well (Footage, Sec., T.		1810 915-688-6	943		10. Field and Pool, NORTHWEST P		
SEC. 12, T24S, R3	30E				11. County or Paris	h, State EDDY N	 M
12. CHECK APPRO	PRIATE BOX(s) TO IN	DICATE NATURE O	F NOTICE,	REPORT,	OR OTHER DAT		
TYPE OF SUBMISSI	ON		TYPE C	FACTION			
Notice of Intent		Abandonment Recompletion Plugging Back			Change of Pla New Constru Non-Routine	etion	
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MERIDIAN OIL INC. Ri FEDERAL LEASE (NM82 APPROVAL FOR SURFAC PRODUCTION FROM THE	measured and true vertical depths for ESPECTFULLY REQUES 896) WITH THE POKE E COMMINGLING, OFF	T APPROVAL TO C R LAKE '18' FED LEASE STORAGE,	OMMINGLE ERAL LEAS AND MEAS	, The pro Se (NM89)	DUCTION FROM 810). WE AF	1 THE GILA RE REQUEST	A 12
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14. I hereby certify that the foregoing Signed		Title REGULATORY	ASSISTANT	-		7/94	
(This space for Federal or State off Approved by Orig. Signari Conditions of approval, if any:	oy Addat (1) - th	Title	<u></u>	5	Date 2	115/99	5
Title 18 U.S.C. Section 1001, makes i or representations as to any matter wit	t a crime for any person knowingly bin its jurisdiction.	and willfully to make to any de	partment or agenc	cy of the United	States any false, fictitic	us or fraudulent st	atements

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of uny left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operation, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that;

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory only for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.