#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

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ANITA LOCKWOOD CABINET SECRETARY POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

COMMINGLING ORDER CTB-374

Texaco Exploration and Production P.O. Box 730 Hobbs, NM 88241

Attention: Monte C. Duncan

The above named company is hereby authorized to commingle Vacuum Drinkard-Abo Pool production from the following leases:

Lease: Description:	New Mexico "M" State Well No. 7 SE/4 NW/4;
Lease: Description:	New Mexico "R" State NCT-3 Well No. 24 SE/4 SE/4, and
Lease: Description:	New Mexico "R" State NCT-3 Well No. 25 NE/4 SE/4, and

all in Section 1, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each pool prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." If is the responsibility of the producer to notify the transporter of this commingling authority.

Further, the operator shall notify the Hobbs District Office prior to the implementation of the commingling process.

REMARKS: Commingled production shall be stored in the Vacuum Drinkard Consolidated Battery located in Unit P of Section 1, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

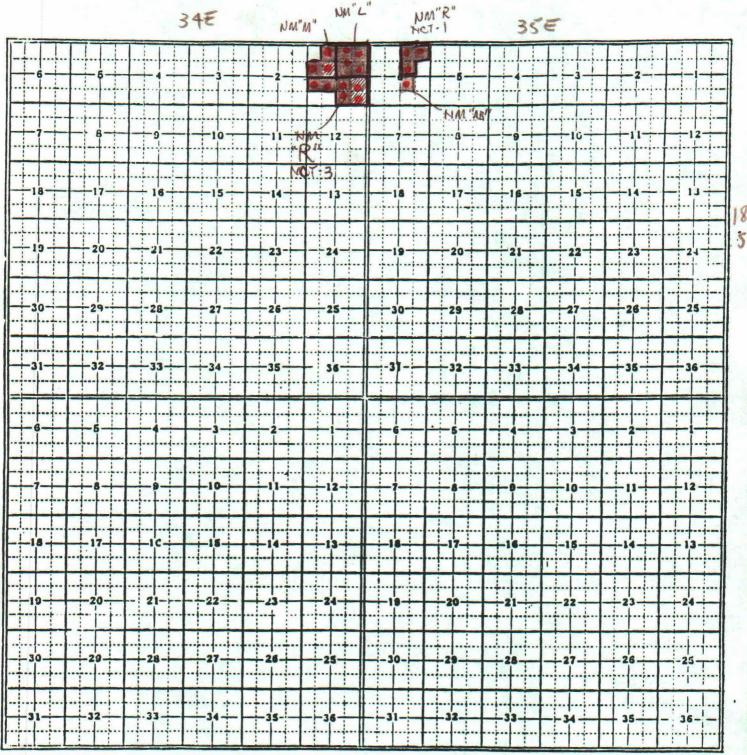


Commingling Order CTB-374 Texaco Exploration and Production, Inc. July 22, 1993 Page2

DONE at Santa Fe, New Mexico, on this 22nd day of July, 1993

WILLIAM J. LEMAY, Division Director

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe (Pete Martinez) VACUUM DRINKARD CONSOLIDATED



NM"L"

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State of New Mexico



OFFICE OF THE

### Commissioner of Public Lands

COMMISSIONER

Santa Ne

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

June 30, 1993

Texaco E & P P.O. Box 730 Hobbs, New Mexico 88241-0730

Attention: Mr. Monte C. Duncan

Re: Surface Commingling and Off Lease Storage Lease Nos. B-1306-2 and B-1080-2 Section 1, T18S, R34E Vacuum Drinkard Consolidated Battery Pool New Mexico M State #7-F New Mexico R State NCT-3 #24-P and #25-I Lea County, New Mexico

Dear Mr. Duncan:

Reference is made to your letter of June 21, 1993, wherein you have requested our approval to surface commingle production from Lease No. B-1080-2 and off-lease store this production on Lease No. B-1306-2.

We have derived the following information from your application:

- 1. The state beneficiary for the New Mexico R State NCT-3 #24 and #25 is NMMI. The state beneficiary for the New Mexico State #7 is common schools.
- 2. The New Mexico M State #7 will produce into its own three phrase separator where the oil and gas will be metered separately prior to being commingled with the production from the other two wells. This well will have its own separate gas meter. There will be both a production separator and a test separator for the two New Mexico R State NCT-3 wells. Monthly tests for these two wells will be accurately measured on a per well basis through meters on the test separator.
- 3. The total crude sales amounts will remain the same if the production from these three wells is commingled at this battery.

Texaco E & P June 30, 1993 Page 2

Since it appears that there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for surface commingling and off-lease storage operations is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

You have also advised that 14 additional wells are also proposed to be commingled at this battery. Please submit a separate application for these wells when they are completed.

Your Thirty (\$30.00) Dollars filing fee has been received.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL COMMISSIONER OF PUBLIC LANDS BY: FLOYD O. PRANDO, Director Oil/Gas and Minerals Division (505) 827-5744 RBP/FOP/pm cc: Reader File OCD - Ben Stone

KEREASE 7.14.93

OF CONSERVE AN DIVISION REAL AND

03 JUN 24 AM 9 02

June 21, 1993

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. William J. Lemay Chairman and Director, Oil Conservation Division

RE: OFF-LEASE STORAGE AND SURFACE COMMINGLING PERMIT APPLICATION New Mexico M State and New Mexico R State NCT-3 Battery Ltr P, Sec. 1, T-18-S, R-34-E (Battery Location) Vacuum Drinkard Pool Lea County, New Mexico New Mexico M State #7 (Ltr F, Sec. 1, T-18-S, R-34-E) New Mexico R State NCT-3 #24 (Ltr P, Sec. 1, T-18-S, R-34-E) New Mexico R State NCT-3 #25 (Ltr I, Sec. 1, T-18-S, R-34-E)

Gentlemen:

Texaco Exploration and Production Inc. requests permission for off-lease storage and surface commingling of production from the above three wells into the above described battery. TEPI has recently recompleted the New Mexico M State #7 to the Vacuum Drinkard formation. Presently, the N.M. R State NCT-3 wells #24 and #25 are producing into this battery. TEPI requests permission to name the battery the Vacuum Drinkard Consolidated Battery.

The three wells described on the commingle pre-application are operated by Texaco Exploration and Production Inc. TEPI has 100% of the gross working interest in all three wells. All of these wells are located on state leases and will produce from the Vacuum Drinkard formation. The state beneficiary for N.M. R State NCT-3 #24 and #25 is NMMI. The state beneficiary for the N.M. M State #7 is common schools. N.M. M State #7 will produce into its own three phrase separator where the oil and gas will be metered separately prior to being commingled with the production from the other two wells. This well will have its own separate gas meter. There will be both a production separator and a test separator for the two N.M. R State NCT-3 wells. Monthly tests for these two wells will be accurately measured on a per well basis through meters on the test separator. Each well will be tested several times during the Total monthly production will then be allocated to each month. well based on these well tests.

-2-

On June 11, 1993 Texaco's posted price for West Texas - New Mexico Intermediate Sweet crude was \$17.25 per barrel. Detailed data of the average daily production, oil gravities, and the current daily crude sales amounts for these three wells are as follows:

- WELLOILWATERGASFORMATIONN.M. "M" State #720630Vac DrinkardGRAVITY 40.5CRUDE SALES PRICE \$17.25 X 20 = \$345.00
- N.M. "R" State #24 123 120 123 Vac Drinkard <u>GRAVITY 40.8</u> CRUDE SALES PRICE \$17.25 X 123 = \$2121.75

N.M. "R" State #25 187 0 165 Vac Drinkard Newly drilled, potential test reported to NMOCD <u>GRAVITY 40.5</u> <u>CRUDE SALES PRICE \$17.25 X 184 = \$3225.75</u>

The total crude sales amounts will remain the same if the production from these three wells is commingled at this battery. The oil will be transported by Texaco Trading and Transportation Company and the gas will be sold to Texaco Exploration and Production Inc.'s Gas Division. Water from the battery will be hauled to a disposal well.

Attached for your review is a plat showing the location of the three wells and the battery. Also attached is a schematic of the battery itself.

Also attached is a commingle pre-application and plat showing fourteen proposed Vacuum Drinkard wells which Texaco Exploration and Production presently plans to drill this year. The New Mexico R State NCT-3 #26 is presently being drilled with plans to send its production to this same battery. Plans to build a larger central Vacuum Drinkard battery at this same location are presently being developed. A schematic of the revised battery will be sent in the near future. Mr. William Lemay

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If you have any questions concerning this request, please contact me at 397-0418 or 393-7191. Thank you for your assistance in this matter.

Yours very truly,

Monte Riman

Monte C. Duncan Engineer's Assistant

/mcd Chrono Attachments

cc: New Mexico Land Department P.O. Box 1148 Santa Fe, New Mexico 87504 Attn: Mr. Floyd Prando

> New Mexico Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240 Attn: Mr. Jerry Sexton

Mr. Terry Frazier, Hobbs Area Manager Texaco Exploration and Production Inc.

## **COMMINGLE PRE-APPLICATION**

STATE LAND OFFICE RULES 1.053-1.055 APPLY TO COMMINGLING OIL AND GAS PRODUCTION FROM NEW MEXICO STATE LANDS. PLEASE PROVIDE THE FOLLOWING INFORMATION SO THAT WE CAN DETERMINE WHETHER OR NOT A COMMINGLE APPLICATION PACKAGE SHOULD BE SUBMITTED.

1.	BRIEFLY	DESCRIBE	WHAT	YOU	PROPOSE	TO	DO.	
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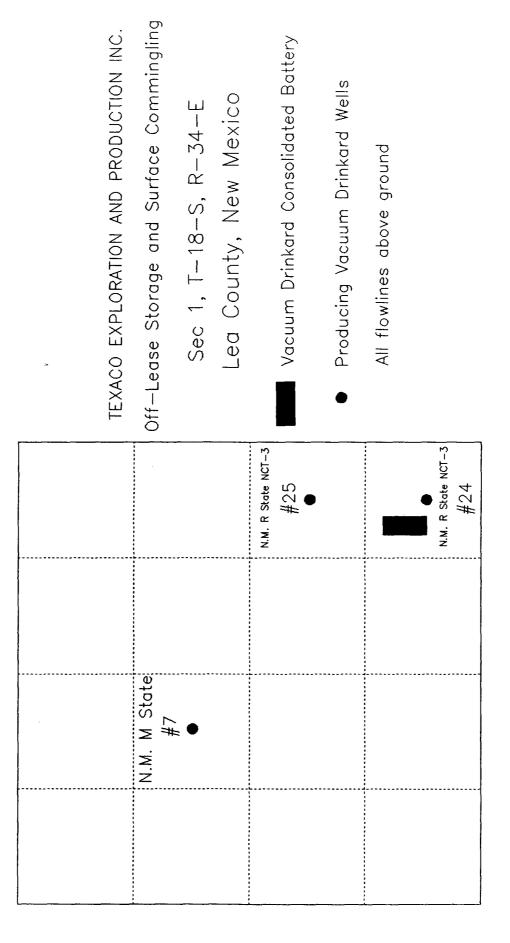
				· · · ·	
	2. FILL IN	THE FOLLOWI	NG INFORM	ATION FOR EACH	WELL.
	WELL LEGA NUMBER DESCR		SEE OF CORD	N.M. LEASE NUMBER	FORMATION
''M''	'State #7	F 1 18S 34E	TEPI	B-1080-2	Vacuum Drinkard
"R"	' State NCT-3 #24	<u>P 1 18S 34E</u>	TEPI	B-1306-2	Vacuum Drinkard
ייקיי	<u>'State NCT-3 #25</u>	<u>I 1 185 34E</u>	TEPI	B-1306-2	Vacuum Drinkard
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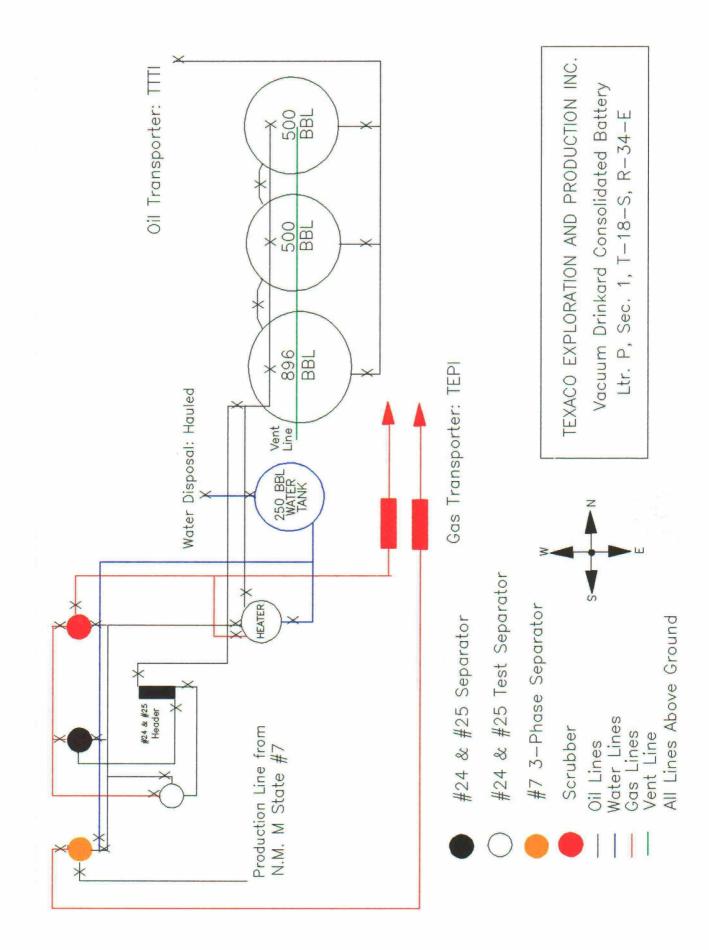
COMPANY:	Texaco Exploration and Production Inc., Box 730, Hobbs, N.
PHONE NUMBER:	(505) 397-0418 or (505) 393-7191

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT THE OIL, GAS AND MINERALS DIVISION AT (505) 827-5744.

KKCS 06-04-91

COPY





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1. BRIEFLY DESCRIBE WHAT YOU PROPOSE TO DO.

Proposed wells in the Vacuum Drinkard field. (Page 1)

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2. FILL IN THE FOLLOWING INFORMATION FOR EACH WELL.

	•••	ELL UMBER		LE		l IPTI	ON		ESSEE O RECORD	F	N.M. LE NUMBER	ASE	FORM	ATION	
N.M.		State							TEPI		B-1031		Vacuum	Drinkar	ď
N.M.	"L"	State	#12	H	1	18S	34E		TEPI		B-1733		Vacuum	Drinkar	d
N.M.	"L"	State	#13	G	1	18S	34E		TEPI		B-1733		Vacuum	Drinkar	d
N.M.	"L"	State	#14	В	1	18S	34E		TEPI		B-1733		Vacuum	Drinkar	d
N.M.	"L"	State	#15	A	1	18S	34E		TEPI		B-1733		Vaĉuum	Drinkar	d
N.M.	''M''	State	<b>#</b> 9	С	1	18S	34E	_	TEPI		B-1080-2		Vacuum	Drinkar	d
N.M.		State	<i>#</i> 10	E	1			e C.	TEPI Duncan,	Engi	B-1080-2 neer's Assis	stant	Vacuum	Drinkar	ď
	C	OMPAN	¥.:				Texa	co E	xplorati	on and	Production	Inc.,	Box 730	, Hobbs,	N.M.
	PI	HONE 1	NUME	ER	:	(	(505)	397	-0418 or	(505)	393-7191		····		

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KKCS 06-04-91

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Proposed wells in the Vacuum Drinkard field. (Page 2)

2. FILL IN THE FOLLOWING INFORMATION FOR EACH WELL.

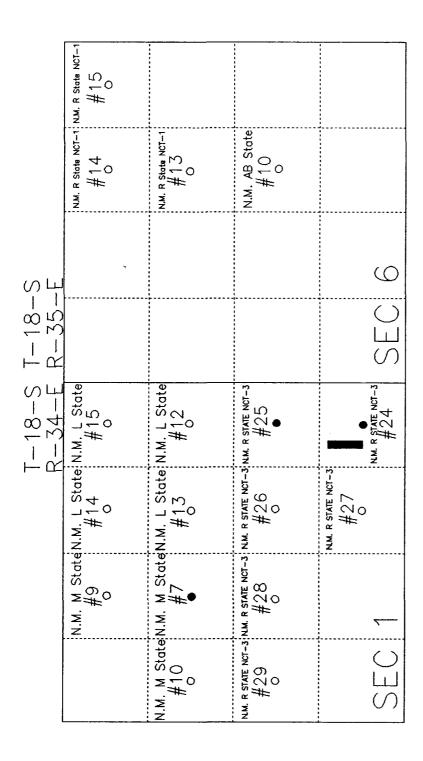
	WELL LEGA			SE FORM	TION
N.M.	NUMBER DESCRI "R" <u>State NCT-1 #13</u>			Vacuum	Drinkard
N.M.	"R" <u>State NCT-1 #14</u>	<u>B 6 18S 35E TE</u>	PI B-1306	Vacuum	Drinkard
	"R" <u>State NCT-1 #15</u>	. *		Vacuum	Drinkard
	"R" <u>State NCT-3</u> #26			Vacuum	Drinkard
	"R" <u>State NCT-3 #27</u>		PI B-1306	Vacuum	Drinkard
	"R" <u>State NCT-3 #28</u>		PI B-1306	Vacuum	Drinkard
	"R" State NCT-3 #29		PI B-1306		Drinkard
-	NAME:	Monte C. Dun	•	tant	
	COMPANY:	Texaco Explo	ration and Production	Inc., Box 730,	Hobbs, N.M.
	PHONE NUMBER:	(505) 397-041	8 or (505) 393-7191		

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KKCS 06-04-91

Location           Location           Location           Location           Colspan="6">Section         Township         Raye         TD         totage           Colspan="6">Colspan="6"Colspan="6">Colspan="6"Co		Vacuum	ı - Drinks	ırd Develo	Vacuum - Drinkard Development Locations	ions		
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After       After       185       34E       8000       1980       FSL         VCT-3       27       SWSE       1       185       34E       8000       1980       FSL         VCT-3       28       NE SW       K       1       185       34E       8000       1830       FSL         VCT-3       28       NE SW       K       1       185       34E       8000       1830       FSL         VCT-3       29       NW SW       L       1       185       34E       7950       1830       FSL         VCT-3       29       NW NE       6       1       185       34E       7950       800       160       FSL         VCT-1       13       SW NE       6       1       185       34E       7950       807       FNL         1       NW NE       6       1       185       34E       7950       660       FNL         1       1       NW NE       7       1       185       34E       7950       660       FNL         1       1       185       34E       7950       660       FNL       FNL         1       1       NW NE		Well Number			Township	Range	₽	footage
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13         SW NE         6         1         185         34E         7950         1830 FNL           14         NW NE         6         1         185         34E         7950         60' FNL           15         NE NE         7         185         34E         7950         660' FNL           9         NE NW         2         1         185         34E         7950         660' FNL           10         SW NW         2         1         185         34E         7900         660' FNL           VCT-1         10         SW NW         2         1         185         34E         7900         660' FNL           VCT-1         13         SW NW         2         1         185         34E         7900         660' FNL           VCT-1         13         SW NW         6         185         34E         7900         660' FNL           VCT-1         14         NW NE         6         185         35E         8150         810' FNL           VCT-1         15         NE NE         A         6         185         35E         8150         510' FNL           VCT-1         15         NE NE	to "L" State	12	SE NE	н 1	18S	34E	7950	1980' FNL 660' FET
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9     NE NW     C     1     18S     34E     7900     660' FNL       10     SW NW     E     1     18S     34E     7900     2130' FNL       VCT-1     13     SW NE     6     18S     35E     8150     1980' FNL       VCT-1     14     NW NE     8     6     18S     35E     8150     810' FNL       VCT-1     15     NE NE     A     6     18S     35E     8150     810' FNL       VCT-1     15     NW NE     8     6     18S     35E     8150     510' FNL       VCT-1     15     NW NE     5     6     18S     35E     8150     510' FNL	o "L" State	15	NE NE	A 1	18S	34E	7950	ι.
9     NE NW     C     1     18S     34E     7900     660'FNL       10     SW NW     E     1     18S     34E     7900     2130'FNL       VCT-1     13     SW NE     6     18S     35E     8150     1980'FNL       VCT-1     14     NW NE     8     6     18S     35E     8150     810'FNL       VCT-1     15     NE NE     A     6     18S     35E     8150     810'FNL       VCT-1     15     NW NE     B     6     18S     35E     8150     510'FNL       I     10     NW SE     J     6     18S     35E     8150     510'FNL								
10     SW NW     E     1     18S     34E     7900     2130'FNL       JCT-1     13     SW NE     6     18S     35E     8150     1980'FNL       JCT-1     14     NW NE     8     6     18S     35E     8150     810'FNL       JCT-1     15     NE NE     6     18S     35E     8150     810'FNL       JCT-1     15     NW NE     8     6     18S     35E     8150     510'FNL       JCT-1     15     NW NE     5     6     18S     35E     8150     510'FNL       JCT-1     10     NW SE     J     6     18S     35E     8150     510'FNL	o "M" State	6	NE NW	ĺ	18S	34E	2900	660' FNL 1830' FWL
JCT-1     13     SW NE     6     6     18S     35E     8150     1980' FNL       JCT-1     14     NW NE     8     6     18S     35E     8150     810' FNL       JCT-1     15     NE NE     8     6     18S     35E     8150     810' FNL       JCT-1     15     NE NE     8     6     18S     35E     8150     510' FNL       JCT-1     10     NW SE     5     6     18S     35E     8200     1980' FSL	o "M" State	10	SW NW	E 1	18S	34E	2900	2130' FNL 660' FWL
UCT-1     13     SW NE     6     6     18S     35E     8150     1980' FNL       UCT-1     14     NW NE     8     6     18S     35E     8150     810' FNL       UCT-1     15     NE NE     8     6     18S     35E     8150     810' FNL       UCT-1     15     NW NE     8     6     18S     35E     8150     510' FNL       UCT-1     15     NW NE     5     6     18S     35E     8150     510' FNL								
VCT-1 14 NW NE 8 6 18S 35E 8150 810'FNL VCT-1 15 NE NE 6 18S 35E 8150 510'FNL VCT-1 10 NW SE 5 6 18S 35E 8200 1980'FSL	o "R" State NCT-1	13	SW NE		185	35E	8150	
4CT-1   15   NENE  A 6   18S   35E   8150     10   NW SE  J 6   18S   35E   8200	o "R" State NCT-1	14	NW NE		185	35E	8150	· ·
10   NW SE	o "R" State NCT-1	15	NE NE		18S	35E	8150	
[ 10   NW SE  J 6   18S   35E   8200								
	o "AB" State	10	NW SE		18S	35E	8200	1980' FSL 1980' FEL

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TEXACO EXPLORATION AND PRODUCTION INC. Off-Lease Storage and Surface Commingling Vacuum Drinkard Consolidated Battery

- Producing Vacuum Drinkard Wells
  - o Proposed Vacuum Drinkard Wells