### State of New Mexico





### W.R. HUMPHRIES

### Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

October 12, 1990

L. M. Sanders, Supervisor Regulation and Proration Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

Re: Surface Commingling

Leamex Well No.s' 6 & 7 (Lease No. B-2148-3)
Devon State Well No. 1 (Lease No. B-2516-36)

Leamex Penn Field Lea County, New Mexico

Gentlemen:

Reference is made to your application dated August 31, 1990 wherein you have requested our approval to surface commingle production from the Leamex Well numbers 6 & 7 (Lease No. B-2148-3) and Devon State Well number 1 (Lease No. B-2516-36).

Jb 349

Our records show that these wells (Leamex No.s' 6 & 7 in Section 23-17S-33E and Devon State No. 1 in Section 22-17S-33E) produce from the Penn reservoir.

Since ownership is common throughout and there will be no loss of revenue to the State of New Mexico's Beneficiaries from your proposed operation, the Commissioner of Public Lands, this date approves your request. This request is given with the understanding that the Commissioner of Public Lands reserves the right to amend of withdraw his approval should this operation prove to be unprofitable to the State at any time in the future. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

If you have any questions please call Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES

COMMISSIONER OF PUBLIC LANDS

BY: Flagel & Franch by & of Floyd O. Prando, Director

Floyd O. Prando, Director Oil, Gas & Minerals Division

WRH/FOP/CL/dm

cc: OCD David Catanach

'90 SEP 13 AM 8 57

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

September 5, 1990

Surface Commingling
Leamex Well Nos. 6 and 7 and
Devon State Well No. 1
Penn Field
Lea County, New Mexico

State of New Mexico Energy, Minerals Natural Resources Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

ATTN: William J. LeMay

Director

Gentlemen:

Phillips Petroleum Company respectfully requests permission to surface commingle the production on subject wells. The consolidation of production to one battery will optimize operational efficiency.

Attached is support data for this application.

Your early consideration is appreciated.

Very truly yours,

Larry M. Sanders

Regulation and Proration Supervisor

LMS:JLM:lsw regpro/jmapl/leasurf1

Attachment

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

#### PHILLIPS PETROLEUM COMPANY

Surface Commingling Application Leamex and Devon State Leases

LEAMEX - State Lease No. B-2148

Well No. 6, Unit L, 1910' FSL and 730' FWL of Section 23, T-17-S, R-33-E, Lea County, New Mexico

Well No. 7, Unit F, 1976' FWL and 1980' FNL of Section 23, T-17-S, R-33-E, Lea County, New Mexico

<u>DEVON STATE</u> - State Lease No. B-2516

Well No. 1, Unit I, 1874' FSL and 554' FEL of Section 22, T-17-S, R-33-E, Lea County, New Mexico

- 1. Production from the Leamex Well Nos. 6 and 7 and Devon State Well No. 1 is from the Leamex Penn Field.
- 2. Adequate test facilities will be provided as shown on the tank battery schematic.
- 3. Phillips owns 100% interest in the leases and is the purchaser of the oil and gas production from the Devon State lease and the gas production from the Leamex. Texas New Mexico Pipeline is the oil gatherer on the Leamex and has been notified by certified mail of this application. Phillips has 100% working interest and 87.5% royalty interest in the leases. There is no overriding royalty interest or diversity of ownership. Permission has been requested this date from the Commissioner of Public Lands for commingling authority.

#### PHILLIPS PETROLEUM COMPANY

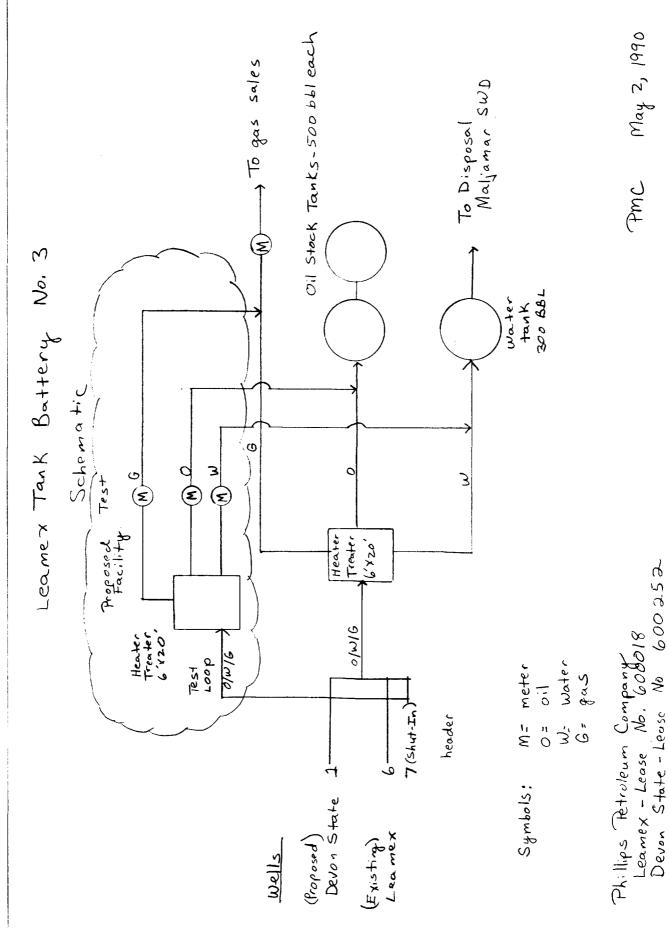
## SURFACE COMMINGLE APPLICATION LEAMEX & DEVON STATE LEASES

# <u>Gravity & Value of Commingled Liquid Hydrocarbons</u> Before Commingling:

|              | <u>LEAMEX LEASE</u><br>(Penn) | DEVON STATE LEASE (Penn) | TOTAL COMMINGLED PRODUCTION (Penn) |
|--------------|-------------------------------|--------------------------|------------------------------------|
| Oil Gravity  | 41°                           | 41°                      | 41°                                |
| Value        | \$17.50/bbl                   | \$17.50/bbl              | \$17.50/bbl                        |
| Oil Volume   | 30 BOPD (1 well)              | 17 BOPD (1 well)         | 47 BOPD                            |
| After Commin | gling:                        |                          |                                    |
| Oil Gravity  | 41°                           | 41°                      | 41°                                |
| Value        | \$17.50/bbl                   | \$17.50/bbl              | \$17.50/bbl                        |
| Oil Volume   | 30 BOPD                       | 17 BOPD                  | 47 BOPD                            |

There will be no loss of actual commercial value of the commingled production. (Value of commingled production will equal the sum of the value of the production from each common source of supply.)

REGPRO:JMAPL:leamex21.b



May 2, 1990 FmC

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