

SWD

~~122730745~~

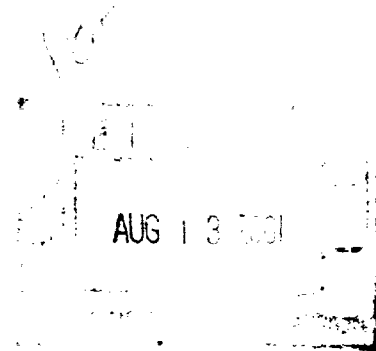
122730745

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220



New Mexico Oil Conservation Division

2040 Pacheco St.

Sante Fe, New Mexico 87505

Attention: Mr. D. Catanach

Re: Application for authorization to inject – Wildfire SWD

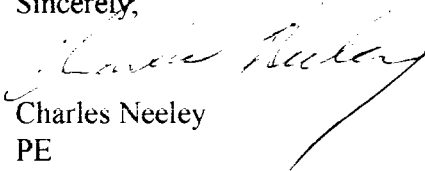
#1 (30-039-24073)

Dear Mr. Catanach:

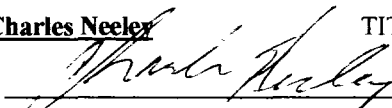
Enclosed is an application from McElvain Oil and Gas Properties, Inc for administrative approval to inject into the Wildfire SWD. The application and information is arranged in the order specified by form C-108.

If you have any questions or concerns regarding the application, please feel free to contact me at 505-325-5220. Your consideration of this application is greatly appreciated.

Sincerely,


Charles Neeley
PE

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance ☒ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: **McElvain Oil and Gas Properties**
ADDRESS: **1050 17th Street, Suite 1800, Denver Colorado 80265**
CONTACT PARTY: **John Steuble** PHONE: **303-893-0933 Ext 302**
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary. **See Appendix A**
- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **See Appendix B**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **See Supplemental Data**
- VII. Attach data on the proposed operation, including: **See Supplemental Data**
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **See Supplemental Data**
- IX. Describe the proposed stimulation program, if any. **See Supplemental Data**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
See Supplemental Data
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **See Appendix C**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **See Supplemental Data**
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: **Charles Neeley** TITLE: **Agent**
SIGNATURE:  DATE: 6-26-01
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

APPLICATION FOR AUTHORIZATION TO INJECT FORM C-108 SUPPLEMENTAL DATA

WILDFIRE SWD WELL

900' FSL & 1650' FWL
SEC 26, T26N, R2W
RIO ARriba COUNTY, NEW MEXICO

- I. Purpose to inject: Produced water disposal.
- II. Operator: McElvain Oil & Gas Properties, Inc
1050 17th Street
Suite 1800
Denver, Colorado 80265
Contact person: John Steuble 303-893-0933 ext 302
- III. Well data sheet is attached in Appendix A.
- IV. This is not an expansion of an existing project.
- V. See attached map that identifies all wells and leases within two miles of the proposed SWD showing the well's area of review. See Appendix B.
- VI. There are no wells within the area of review that penetrate the proposed Morrison Injection Zone. There are, also, no known plugged wells within the area of review.
- VII. Data on proposed injection operations are as follows:
 - 1. Average Injection Rate – 200 bwpd
Maximum Injection Rate – 2000 bwpd
 - 2. Closed system. Water would be trucked or piped into tanks on location.
 - 3. Average injection pressure – 1900 psi.
Maximum injection pressure – 2000 psi.
 - 4. Produced Mesa Verde and Dakota water with TDS of 5,600 to 38,000 will be injected into the Morrison zone in the Wildfire SWD well. A representative analysis of the Mesa Verde water and Dakota water that is to be disposed are enclosed in Appendix D.

5. Chemical analysis of the water in the Morrison zone will be submitted after deepening the well from its current TD of 8600' to 9338'.

VIII. Geologic and Lithologic data on the injection zone.

1. The proposed zone of injection is in the Morrison Formation. The Morrison Formation is estimated to be from 8580' to 9338'. The Wildfire No.1 was originally drilled for a Basin Dakota test before it was plugged back and produced out of the Gavilan Mancos; later it was to be P&A. Please note that pipe was set at 8600' in the top of the Morrison. The Wildfire SWD will be deepened in the Morrison from 8600' to 9338'.
2. Lithology – Morrison sand w/porosity's ranging from 8% - 15%.
3. Other than the aquifers that are contained in the surface alluvium there are no known drinking water aquifers in the area of review. Domestic wells into the alluvium within a one mile radius vary in depth from 160' to 300'.

IX. No stimulation procedures have been planned. At the time of completion, a step rate test will be performed to determine if the desired injection rates and pressures can be achieved without the need for stimulation.

X. Open hole logs that cover the well down to the Morrison Formation have been previously submitted to the NMOCD when the well was originally drilled. Once the well is deepened to the proposed depth, additional logs covering the Morrison Formation will be submitted.

XI. Attached in the appendix are two samples of fresh water taken from water wells within a one mile radius of the proposed SWD well. The test information gives the location of the wells and dates water samples were taken. See Appendix C.

XII. At the present time, geologic studies of the area do not indicate fault communication between the proposed injection zone and any underground potential sources of drinking water.

XIII. Proof of notice is attached. See Appendix E.

XIV. Certification is signed.

MCELVAIN OIL & GAS PROPERTIES, INC WILDFIRE SWD

APPLICATION FOR AUTHORIZATION TO INJECT

LIST OF APPENDIXES

INJECTION WELL DATA	APPENDIX A
OFFSET WELLS, LEASES & AREA OF REVIEW	APPENDIX B
WATER WELL CHEMICAL ANALYSIS	APPENDIX C
PRODUCED WATER ANALYSIS	APPENDIX D
PROOF OF NOTIFICATION	APPENDIX E

Appendix A	1
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Appendix B	2
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Appendix C	3
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Appendix D	4
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Appendix E	5
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APPENDIX A

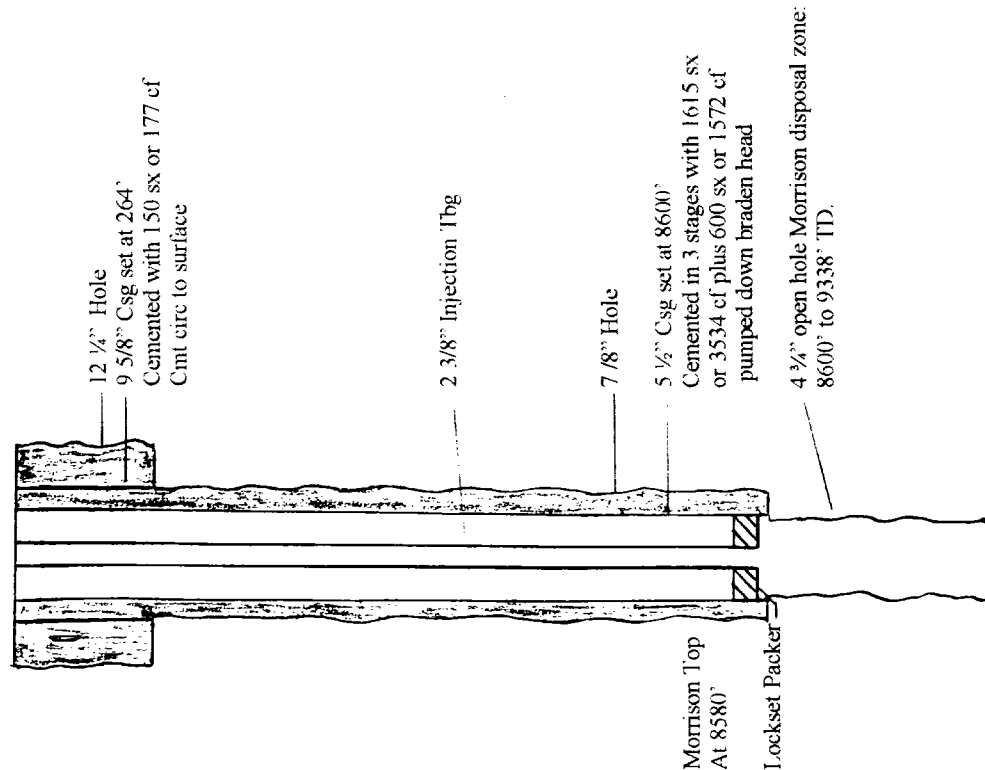
INJECTION WELL DATA

The following section contains the NMOCD Injection Well Data Sheets

INJECTION WELL DATA SHEET

OPERATOR: McElvain Oil & Gas Properties, Inc

WELL NAME & NUMBER: Wildfire SWD

WELL LOCATION: 900' FSL & 1650' FWL
FOOTAGE LOCATIONUNIT LETTER N SECTION 26 TOWNSHIP 26N RANGE 2WWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 12 1/4" to 264' Casing Size: 9 5/8" set at 264'

Cemented with: 150 sx. or 177 ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing - N/A

Hole Size: N/A Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 2215 sx. or 5106 ft³

Top of Cement: Surface Method Determined: 1572 sx
pumped down bradenhead

Total Depth: 8600'Injection Interval8600 feet To 9338 feet(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8"Lining Material: Plastic, if anyType of Packer: Lockset typePacker Setting Depth: approx 8575'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? This well was originally drilled as a Gavilan Mancos & Basin Dakota Test. Completed in the Mancos, the well was approved P&A, 2/11/98.

2. Name of the Injection Formation: Morrison
3. Name of Field or Pool (if applicable): N/A
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. The Mancos has been perforated with 35 holes, 7348' – 7656'. "Plug #1 (7112' – 7656') Retainer set at 7263"'. Press tested csg to 500 psi for 15 minutes. 17 sx class B cement to cap retainer and cover perforations.
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Overlying tops: Dakota 8315', Mancos 6330', Mesa Verde 5734', Pictured Cliffs 3940' and Fruitland 3820'. Underlying tops: None known.

APPENDIX B

MAP – OFFSET WELLS, LEASES & AREA OF REVIEW

[illegible]

APPENDIX C

Water Well Chemical Analysis

The following water analysis are from two fresh water wells within a mile proximity of the proposed SWD.

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 25-Apr-01

Client:	Elledge, Joe Oil and Gas	Client Sample Info:	Water Well Samples
Work Order:	0104014	Client Sample ID:	Nichols Stevenson
Lab ID:	0104014-03A	Matrix:	AQUEOUS
Project:	Water Well Samples	Collection Date:	4/11/2001 8:45:00 AM
			H Sec.26, T26N, R2W Rio Arriba County, NM

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
ANIONS BY ION CHROMATOGRAPHY						
	E300					Analyst: HR
Chloride	27	3		mg/L	50	4/16/2001
Sulfate	36	4		mg/L	50	4/16/2001
CALCIUM, DISSOLVED						
	E215.1					Analyst: HR
Calcium	5.2	1.2		mg/L	5	4/14/2001
IRON, DISSOLVED						
	E236.1					Analyst: HR
Iron	ND	0.1		mg/L	1	4/14/2001
POTASSIUM, DISSOLVED						
	E258.1					Analyst: HR
Potassium	1.9	0.25		mg/L	1	4/14/2001
MAGNESIUM, DISSOLVED						
	E242.1					Analyst: HR
Magnesium	0.85	0.25		mg/L	1	4/14/2001
SODIUM, DISSOLVED						
	E273.1					Analyst: HR
Sodium	190	12		mg/L	50	4/14/2001
ALKALINITY, TOTAL						
	M2320 B					Analyst: HR
Alkalinity, Bicarbonate (As CaCO ₃)	470	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Carbonate (As CaCO ₃)	32	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Hydroxide	ND	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Total (As CaCO ₃)	500	5		mg/L CaCO ₃	1	4/13/2001
HARDNESS, TOTAL						
	M2340 B					Analyst: HR
Hardness (As CaCO ₃)	16	1		mg/L	1	4/13/2001
PH						
	E150.1					Analyst: HR
pH	8.65	2		pH units	1	4/13/2001
RESISTIVITY (@ 25 DEG. C)						
	M2510 C					Analyst: HR
Resistivity	9.624	0.001		ohm-m	1	4/13/2001
SPECIFIC GRAVITY						
	M2710 F					Analyst: HR
Specific Gravity	1.000	0.001		Units	1	4/13/2001
TOTAL DISSOLVED SOLIDS						
	E160.1					Analyst: HR
Total Dissolved Solids (Residue, Filterable)	690	40		mg/L	1	4/13/2001
TOTAL DISSOLVED SOLIDS						
	CALC					Analyst: HR
Total Dissolved Solids (Calculated)	620	40		mg/L	1	4/13/2001

Qualifiers:
PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surf - Surrogate

3 of 3

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BEING APPLIED TO THE ENVIRONMENT -

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 25-Apr-01

Client:	Elledge, Joe Oil and Gas	Client Sample Info:	Water Well Samples
Work Order:	0104014	Client Sample ID:	Windy Stevenson
Lab ID:	0104014-02A	Matrix:	AQUEOUS
Project:	Water Well Samples	Collection Date:	4/11/2001 8:30:00 AM
			G Sec.35, T26N, R2W Rio Arriba County, NM

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
ANIONS BY ION CHROMATOGRAPHY						
		E300				Analyst: HR
Chloride	4.2	3		mg/L	50	4/16/2001
Sulfate	4.35	4		mg/L	50	4/16/2001
CALCIUM, DISSOLVED						
		E215.1				Analyst: HR
Calcium	0.94	0.25		mg/L	1	4/14/2001
IRON, DISSOLVED						
		E236.1				Analyst: HR
Iron	ND	0.1		mg/L	1	4/14/2001
POTASSIUM, DISSOLVED						
		E258.1				Analyst: HR
Potassium	0.77	0.25		mg/L	1	4/14/2001
MAGNESIUM, DISSOLVED						
		E242.1				Analyst: HR
Magnesium	ND	0.25		mg/L	1	4/14/2001
SODIUM, DISSOLVED						
		E273.1				Analyst: HR
Sodium	160	12		mg/L	50	4/14/2001
ALKALINITY, TOTAL						
		M2320 B				Analyst: HR
Alkalinity, Bicarbonate (As CaCO ₃)	320	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Carbonate (As CaCO ₃)	70	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Hydroxide	ND	5		mg/L CaCO ₃	1	4/13/2001
Alkalinity, Total (As CaCO ₃)	390	5		mg/L CaCO ₃	1	4/13/2001
HARDNESS, TOTAL						
		M2340 B				Analyst: HR
Hardness (As CaCO ₃)	3	1		mg/L	1	4/13/2001
PH						
		E150.1				Analyst: HR
pH	8.96	2		pH units	1	4/13/2001
RESISTIVITY (@ 25 DEG. C)						
		M2510 C				Analyst: HR
Resistivity	14.347	0.001		ohm-m	1	4/13/2001
SPECIFIC GRAVITY						
		M2710 F				Analyst: HR
Specific Gravity	1.000	0.001		Units	1	4/13/2001
TOTAL DISSOLVED SOLIDS						
		E160.1				Analyst: HR
Total Dissolved Solids (Residue, Filterable)	460	40		mg/L	1	4/13/2001
TOTAL DISSOLVED SOLIDS						
		CALC				Analyst: HR
Total Dissolved Solids (Calculated)	400	40		mg/L	1	4/13/2001

Qualifiers: PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surrogate

2 of 3

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BECOMING PART OF THE ENVIRONMENT -

APPENDIX D

PRODUCED WATER ANALYSIS

The following water analysis are intended to be representative samples of the Mesa Verde and Dakota formation waters that will be disposed.



Water Analysis Report

To: McElvain Date: 06/12/2001
Submitted by: Halliburton Energy Services Date Rec: 06/12/2001
Attention: Joe Elledge Report #: FLMW1350
Well Name: Bear com 28 #1 Formation: Dakota

Antimony Test for Broken Gel = **POSITIVE**

Specific Gravity	1.020	
pH	7.07	
Resistivity	0.59	@ 75° F
Iron (Fe)	0	Mg / L
Potassium (K)	0	Mg / L
Sodium (Na)	8597	Mg / L
Calcium (Ca)	454	Mg / L
Magnesium (Mg)	115	Mg / L
Chlorides (Cl)	9600	Mg / L
Sulfates (SO ₄)	8000	Mg / L
Carbonates (CO ₃)	0.0	Mg / L
Bicarbonates (HCO ₃)	651	Mg / L
Total Dissolved Solids	25416	Mg / L

Respectfully: Don Gandalaria

Title: Engineering Intern

Location: Farmington, NM

*Fax to
327 2564
Candlin*

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

**HALLIBURTON**

Water Analysis Report

To: McElvain Date: 06/08/2001
Submitted by: Halliburton Energy Services Date Rec: 06/08/2001
Attention: Joe Elledge-POB 111-Fmn Report #: FLNM1340
Well Name: Bear Corn 29 #1 Formation: MY

Anthrone Test = Negative

Specific Gravity	1.015	
pH	7.71	
Resistivity	0.86	@ 70° F
Iron (Fe)	0	Mg / L
Potassium (K)	0	Mg / L
Sodium (Na)	4996	Mg / L
Calcium (Ca)	112	Mg / L
Magnesium (Mg)	17	Mg / L
Chlorides (Cl)	5400	Mg / L
Sulfates (SO ₄)	1800	Mg / L
Carbonates (CO ₃)	0.0	Mg / L
Bicarbonates (HCO ₃)	2115	Mg / L
Total Dissolved Solids	14440	Mg / L

Respectfully: Robin Lasher

Title: Associate Chemist

Location: Farmington, NM

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

APPENDIX E

PROOF OF NOTIFICATION

The following section contains proof of notification of the surface owner, proof of notifications of the 12 lease owners within the area of review and an affidavit of newspaper publication of legal notice.

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596
FARMINGTON, NEW MEXICO 87499-2596
(505) 325-5220

Winford L. Stevenson
HCR-74 Box 70
Lindrith, New Mexico 87029
Certified Mail: 7000 0600 0025 2409 5268

Re: Notice of Intent to Inject

June 27, 2001

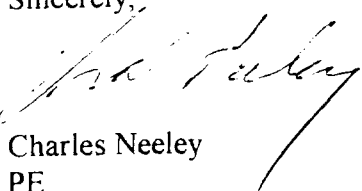
Dear Mr. Stevenson:

McElvain Oil & Gas Properties, Inc of Denver, Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by reentering the currently plugged & abandoned Wildfire Well No. 1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, Rio Arriba County, New Mexico) and converting it to a Morrison disposal well; Wildfire SWD. The well will be deepened from its current depth of 8600' to 9338'. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas Properties, Inc plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

As the owner of the surface of the land on which the well is located, this letter is intended to serve as notice of the application and to inform you of your rights to object and file for a hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933 ext 302) should you have any questions regarding this matter. You may also feel free to contact me at (505-325-5220).

Sincerely,


Charles Neeley
PE

U.S. Postal Service CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

LINDRITH, NM 87029

Postage \$ 0.34
 Certified Fee 1.90
 Return Receipt Fee (Endorsement Required) 1.50
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 3.74

UNIT ID: 0401

Postmark
Here

Clerk: KKOC6Y

06/27/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
 Winford L. Stevenson

Street, Apt. No., or PO Box No.

HCR-74 Box 70

City, State, ZIP+4

Lindrith, NM 87029

PS Form 3800, February 2000

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ford L. Stevenson
 -74 Box 70
 drith, NM 87029

2. Article Number (Copy from service label)

7000 0600 0025 2409 5268

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

Winford L. Stevenson 06-30-01

C. Signature

X Winford L. Stevenson ☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Benson-Montin-Greer Drilling Corp.
4900 College Boulevard
Farmington, NM 87402
Certified Mail: 7000 0600 0025 2409 5244

July 18, 2001

Re: Notice of Intent to Inject

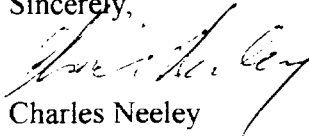
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900'FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Benson-Montin-Greer Drilling Corp. is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

7000 0600 0025 2409 5244

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.94

Postmark Here

Benson-Montin-Greer Drilling Corp.
4900 College Boulevard
Farmington, NM 87402

PS Form 3800, February 2000

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Benson-Montin-Greer Drilling Corp.
4900 College Boulevard
Farmington, NM 87402

2. Article Number (Copy from service label)

7000 0600 0025 2409 5244

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) <i>Barb Kelly</i>	B. Date of Delivery <i>7-23-01</i>
C. Signature <i>x Barb Kelly</i>	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
D. Is delivery address different from item 1? If YES, enter delivery address below:	<input type="checkbox"/> Yes <input type="checkbox"/> No

3. Service Type

<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Dugan Production Corporation
709 East Murray Drive
Farmington, NM 87499
Certified Mail: 7000 0600 0025 2409 5152

July 18, 2001

Re: Notice of Intent to Inject

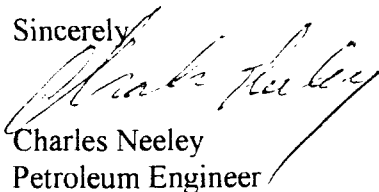
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Dugan Production Corporation is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Joe Elledge
P.O. Box 111
Farmington, NM 87499

July 18, 2001

Certified Mail: 7000 0600 0025 2409 5190

Re: Notice of Intent to Inject

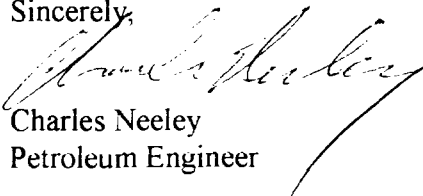
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900'FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Joe Elledge is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

U.S. Postal Service CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5190

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 3.94	

Joe Elledge
P.O. Box 111
Farmington, NM 87499

PS Form 3800, February 2000

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joe Elledge
P.O. Box 111
Farmington, NM 87499

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Joe Elledge

C. Signature

X *Joe Elledge*

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service label)

7000 0600 0025 2409 5190

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596
FARMINGTON, NEW MEXICO 87499-2596
(505) 325-5220

George A. Lippman, individually
Lindrith Capital, LLC
200 East Sunset, Suite E
El Paso, TX 79922
Certified Mail: 7000 0600 0025 2409 5176

July 18, 2001

Re: Notice of Intent to Inject

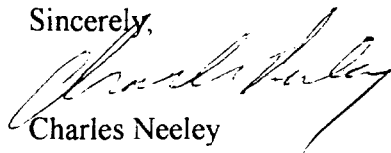
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that George A. Lippman is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

George A. Lippman, individually
Lindrith Capital, LLC
200 East Sunset, Suite E
El Paso, TX 79922

2. Article Number (Copy from service label)

7000 0600 0025 2409 5176

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent
☐ AddresseeD. Is delivery address different from item 1?
If YES, enter delivery address below: ☐ Yes
☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.4. Restricted Delivery? (Extra Fee) ☐ Yes**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5176

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$ 3.44

Postmark
Here

George A. Lippman, individually
Lindrith Capital, LLC
200 East Sunset, Suite E
El Paso, TX 79922

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

San Juan Basin Properties, LLC
1499 Blake Street, #7K
Denver, CO 80202
Certified Mail: 7000 0600 0025 2409 5138

July 18, 2001

Re: Notice of Intent to Inject

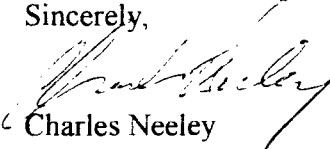
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that San Juan Basin Properties, LLC is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,


Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

San Juan Basin Properties, LLC
1499 Blake Street, #7K
Denver, CO 80202

2. Article Number (Copy from service label)

7000 0600 0025 2409 5133

PS Form 3811, July 1999

Domestic Return Receipt

102595-99-M-1789

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

7/21

C. Signature

X *E. Homu*☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**U.S. Postal Service****CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5133

Postage

\$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$

3.94

Postmark

JUL 21 1999

Recipient's Name (Please Print Clearly) (to be completed by mailer)

San Juan Basin Properties, LLC
1499 Blake Street, #7K
Denver, CO 80202

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Questar Exploration & Production Co.
1331 17th Street, Suite 800
Denver, CO 80202
Certified Mail: 7000 0600 0025 2409 5169

July 18, 2001

Re: Notice of Intent to Inject

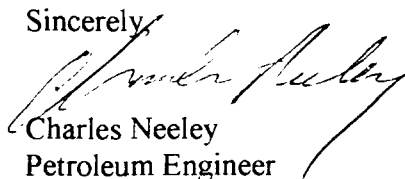
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Questar Exploration & Production Co. is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Questar Exploration & Production
1331 17th Street, Suite 800
Denver, CO 80202

2. Article Number (Copy from service label)

7000 0600 0025 2409 5169

PS Form 3811, July 1999

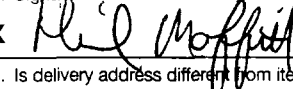
COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery
24 JUL 2001

C. Signature

x

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service**CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5169

Postage

\$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$

3.44

Postmark
Here

Recipient's Name (Please Print Clearly; to be completed by mailer)

Questar Exploration & Production

1331 17th Street, Suite 800

Denver, CO 80202

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

James Raymond
P.O. Box 291445
Kerville, TX 78029-1445

July 18, 2001

Certified Mail: 7000 0600 0025 2409 5213

Re: Notice of Intent to Inject

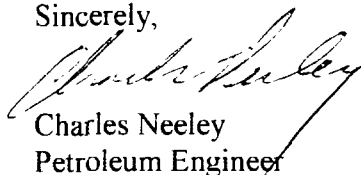
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900'FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that James Raymond is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Received by (Please Print Clearly) <u>Bob Valdovinos</u> B. Date of Delivery <u>7/24/01</u>	
1. Article Addressed to: James Raymond P.O. Box 291445 Kerville, TX 78029-1445		C. Signature <u>x Bob Valdovinos</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Copy from service label) <u>7000 0600 0025 2409 5213</u>			
PS Form 3811, July 1999		Domestic Return Receipt 102595-00-M-0952	

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ <u>7.94</u>	

James Raymond
P.O. Box 291445
Kerville, TX 78029-1445

PS Form 3800, February 2000 See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Cheyenne Partners V, Ltd.

July 18, 2001

C/O Bank of America

901 Main Street Plaza, 17th Floor

Dallas, TX 75380

Certified Mail: 7000 0600 0025 2409 5220

Re: Notice of Intent to Inject

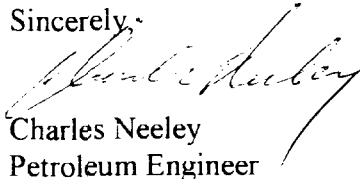
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Cheyenne Partners V, Ltd. is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Received by (Please Print Clearly) <u>Bill Jenkins</u> B. Date of Delivery <u>JUL 33 2001</u> C. Signature <u>Bill Jenkins</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee X <input checked="" type="checkbox"/> <u>Bill Jenkins</u> D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
1. Article Addressed to: Cheyenne Partners V, Ltd. C/O Bank of America 901 Main Street Plaza, 17 th Floor Dallas, TX 75380		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Copy from service label) <u>7000 0600 0025 2409 5220</u>		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
7000 0600 0025 2409 5220	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <u>3.94</u>
Cheyenne Partners V, Ltd. C/O Bank of America 901 Main Street Plaza, 17 th Floor Dallas, TX 75380	
Postmark Here	

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Floyd Oil Company
879-B Washington Street
Raleigh, NC 27605
Certified Mail: 7000 0600 0025 2409 5237

July 18, 2001

Re: Notice of Intent to Inject

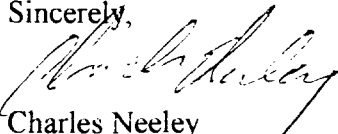
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that Floyd Oil Company is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCDD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Floyd Oil Company
879-B Washington Street
Raleigh, NC 27605

2. Article Number (Copy from service label)

7000 0600 0025 2409 5237

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

7/23/01

C. Signature

x *[Signature]*☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5237

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$ 3.94

Postmark

Here

Recipient's Name (Please Print Clearly) (to be completed by mailer)

Floyd Oil Company
879-B Washington Street
Raleigh, NC 27605

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596
FARMINGTON, NEW MEXICO 87499-2596
(505) 325-5220

J. Roger Friedman, et ux
Posada Land Co.
c/o Lebhar-Friedman
425 Park Avenue
New York, NY 10022
Certified Mail: 7000 0600 0025 2409 5183

July 18, 2001

Re: Notice of Intent to Inject

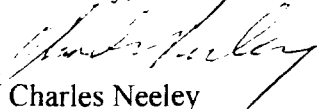
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that J. Roger Friedman, et ux Posada Land Co. is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J. Roger Friedman, et ux
Posada Land Co.
C/o Lebhar-Friedman
425 Park Avenue
New York, NY 10022

2.
PS

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

7/24

C. Signature

X *J. Roger Friedman*

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?
If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5183

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.94

Postmark
Here

J. Roger Friedman, et ux
Posada Land Co.
C/o Lebhar-Friedman
425 Park Avenue
New York, NY 10022

See for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

Winford L. Stevenson
HCR-74 Box 70
Lindrieth, New Mexico 87029
Certified Mail: 7000 0600 0025 2409 5268

Re: Notice of Intent to Inject

June 27, 2001

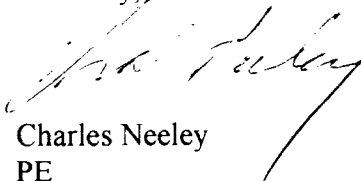
Dear Mr. Stevenson:

McElvain Oil & Gas Properties, Inc of Denver, Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by reentering the currently plugged & abandoned Wildfire Well No. 1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, Rio Arriba County, New Mexico) and converting it to a Morrison disposal well; Wildfire SWD. The well will be deepened from its current depth of 8600' to 9338'. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas Properties, Inc plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

As the owner of the surface of the land on which the well is located, this letter is intended to serve as notice of the application and to inform you of your rights to object and file for a hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933 ext 302) should you have any questions regarding this matter. You may also feel free to contact me at (505-325-5220).

Sincerely,



Charles Neeley
PE

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

McElvain Oil Company
P.O. Box 801888
Dallas, TX 75380
Certified Mail: 7000 0600 0025 2409 5145

July 18, 2001

Re: Notice of Intent to Inject

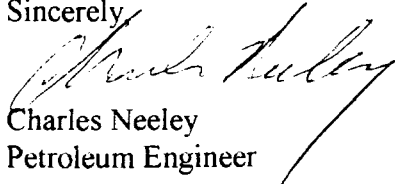
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that McElvain Oil Company is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McElvain Oil Company
P.O. Box 801888
Dallas, TX 75380

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

D.P. McElvain

C. Signature

X D.P. McElvain☐ Agent☐ AddresseeD. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service label)

7000 0600 0025 2409 5145

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service**CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5145

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <i>5.94</i>

Postmark
Here

Recipient's Name (Please Print Clearly) (to be completed by mailer)

McElvain Oil Company

P.O. Box 801888

Dallas, TX 75380

PS Form 3800, February 2000

See Reverse for Instructions

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220

John S. Brown, Jr.
7301 Burnet Road, Suite 102-122
Austin, TX 78757

July 18, 2001

Certified Mail: 7000 0600 0025 2409 5206

Re: Notice of Intent to Inject

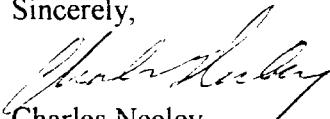
To Whom It May Concern:

McElvain Oil & Gas Properties, Inc from Denver , Colorado is applying for a permit to dispose of Mesa Verde and Dakota produced water into the Morrison Formation by deepening and converting the Wildfire #1 (located: 900' FSL & 1650' FWL. Sec 26, T26N, R2W, NMPM, Rio Arriba County, New Mexico) from a P&A well into a Morrison disposal well. The Morrison injection zone is located at a depth of 8600' to 9338'. McElvain Oil & Gas plans to inject between 200 – 2000 bwpd at pressures from 1900 to 2000 psi.

Our records indicate that John S. Brown, Jr. is a leasehold owner for lands within ½ mile radius – Area of Review - of the proposed Wildfire SWD location. As required by the NMOCD & form C-108, this letter is intended to serve as notice of the injection application and to inform you of your rights to object and file for hearing with the Oil Conservation Division, P.O. Box 2088, Sante Fe, NM 87504-2088 within 15 days upon receiving this letter.

The person to contact at McElvain Oil & Gas Properties, Inc is Mr. John Steuble (303-893-0933) should you have any questions regarding this matter. You may also feel free to contact me at 505-325-5220.

Sincerely,



Charles Neeley
Petroleum Engineer

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 5206

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.94

Postmark
Here

John S. Brown, Jr.
7301 Burnet Road, Suite 102-122
Austin, TX 78757

AFFIDAVIT OF PUBLICATION

Ad No. 44686

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Friday, Saturday & Sunday, June 29, 30 & July 1, 2001.

And the cost of the publication is \$58.36.

Connie Pruitt

ON 7-5-01 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Denny Beck

My Commission Expires April 02, 2004

COPY OF PUBLICATION

918

Legals

LEGAL NOTICE

McElvain Oil & Gas Properties, Inc proposes to reenter, deepen and convert the Wildfire Well No. 1 from P&A status into a produced water disposal well, Wildfire SWD. The well is located: 900' FSL & 1650' FWL, Sec 26, T26N, R2W, Rio Arriba County, NM. Dakota and Mesa Verde produced water is to be disposed of into the Morrison Formation: 8600' - 9338' at a maximum rate of 2000 bwpd and a maximum pressure of 2000 psi.

Questions concerning this proposal can be sent to Charles Neeley, Property Management & Consulting, Inc, PO Box 2596, Farmington, NM 87499 (505)325-5220.

Interested parties should file comments or objections and requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days.

Legal No. 44686, published in The Daily Times, Farmington, New Mexico, Friday, Saturday & Sunday, June 29, 30 & July 1, 2001.

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received:

8-13-01

Date of Preliminary Review:

(Note: Must be within 10-days of received date)

8-22-01

Results:

X

Application Complete

Application Incomplete

Date Incomplete Letter Sent:

Deadline to Submit Requested Information:

Phone Call Date:

(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed?

_____ **Yes**

_____ **No**

Date Application Processed:

Date Application Returned:

(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)
