

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

March 15, 2002

Richardson Operating Company 1700 Lincoln Street Suite 1700 Denver, Colorado 80203

Attn: Mr. Jim Richardson

Re: Injection Pressure Increase Salty Dog Well No. 2

San Juan County, New Mexico

Dear Mr. Richardson:

Reference is made to your request dated March 4, 2002, to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on the well on March 1, 2002. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

Well and Location	Maximum Surface Injection Pressure
Salty Dog Well No. 2	1,050 PSIG



The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera

Cabine: Secretary

December 1, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Richardson Operating Company 3100 La Plata Highway Farmington, New Mexico 87401

Attn: Mr. Drew Carnes

Re: Injection Pressure Increase

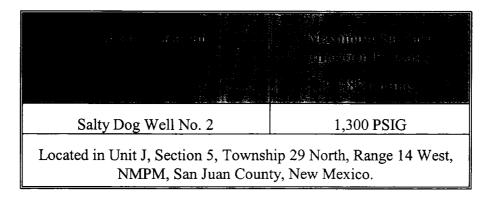
Salty Dog Well No. 2

San Juan County, New Mexico

Dear Mr. Carnes:

Reference is made to your request dated November 22, 2002, to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on this well on November 21, 2002. The test results have been reviewed and we feel an increase in injection pressure is justified at this time.

You are therefore authorized to inject at or below the following surface injection pressure.



The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery

Director

cc: Oil Conservation Division - Aztec

Files: SWD-811; PSI-X, 2002