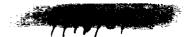
124838178 SWD





S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

_4

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Sir:

(30-015-10414)

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam brandon

Sam Brandon Operations Engineer

Oil Conservation Division AL 1220 S. St. Francis Drive Santa Fe, NM 88210 APPLICATION FOR AUTHORIZATION TO INJECT

LOLINI	U-	100
Revised	4-1	-98

[.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: Yates Petroleum Corporation
	ADDRESS: 105 South Fourth Street, Artesia, NM 88210
	CONTACT PARTY: Sam Brandon PHONE: (505) 748-4281
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
[V.	Is this an expansion of an existing project? Yes X No
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile ratio circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
*VIII.	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources has immediately underlying the proposed injection zone as well as any such sources.
IX.	known to be immediately underlying the injection interval. Describe the proposed stimulation program, if any.
	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*X. *XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Sam Brandon TITLE:Operations Engineer
	SIGNATURE: San Standon DATE: 8-30-0]
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



S. P. VATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Mr. Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 West Grand Artesia, NM 88210

Dear Mr. Gum:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Brandor

Sam Brandon Operations Engineer

C-108 Application for Authorization to Inject Yates Petroleum Corporation Archimedes SWD #1 18-21S-24E Eddy County, New Mexico

- I. The purpose of completing this well is for disposal of produced Canyon water into the Devonian.
- II. Operator: Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 Sam Brandon (505) 748-4281
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map, Attachment B.
- VI. There are no wells within the area of review penetrating the proposed injection zone.
- VII. 1. Proposed average daily injection volume approximately 20,000 BWPD. Maximum daily injection volume approximately 25,000 BWPD.
 - 2. This will be a closed system.
 - 3. Proposed average injection pressure: 1000 psi. Proposed maximum injection pressure: 2000 psi.
 - 4. Sources of injected water would be produced water from the Canyon. (Attachment C)
 - 5. See Attachment C.
- VIII. The injection interval is Devonian from 10,600'-10,800'.

Fresh water zones overlie the proposed injection formation at depths to approximately 1100 feet.

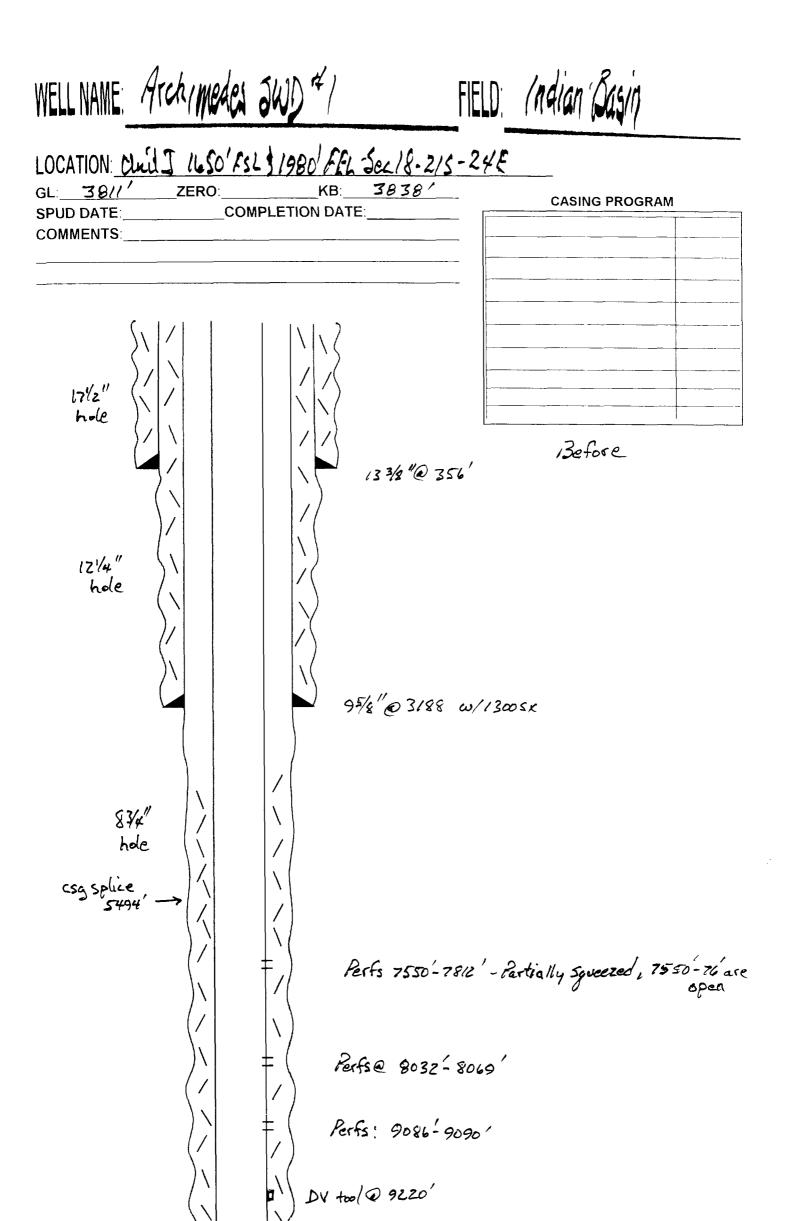
IX. The proposed disposal interval may be acidized and acid fraced with 15-20% HCL acid.

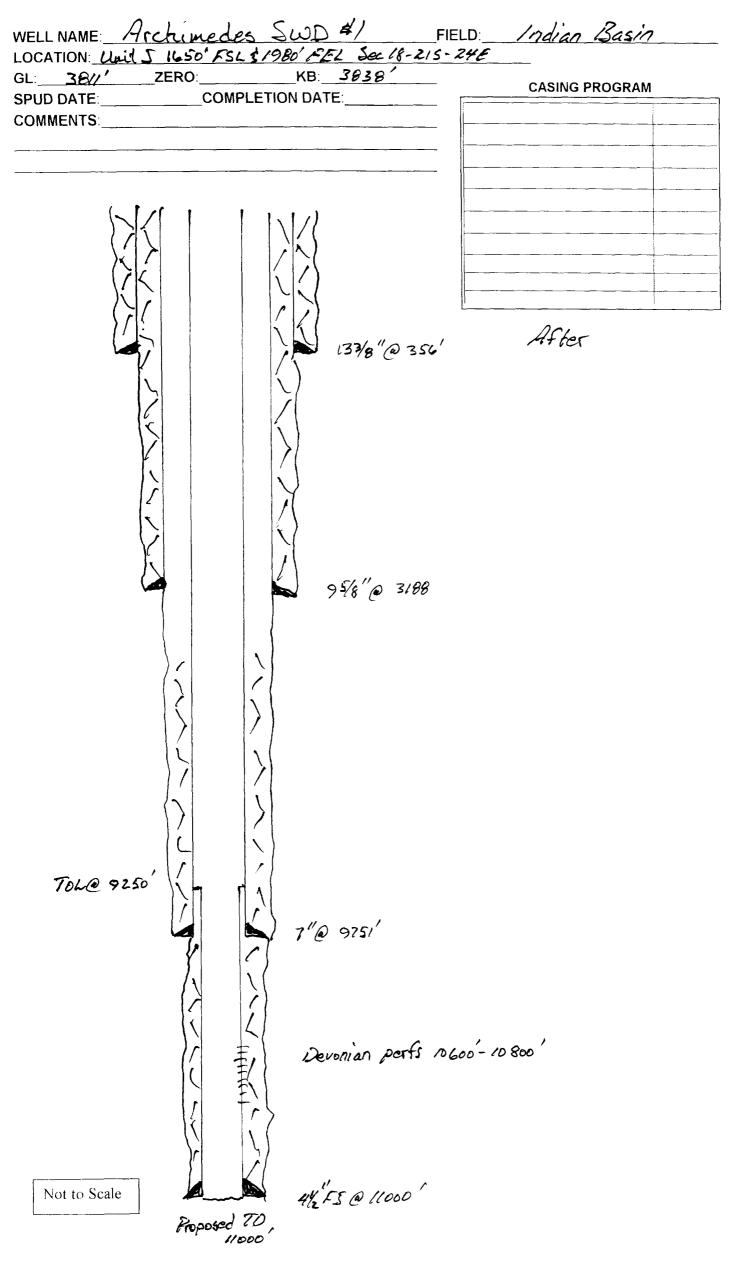
- X. Logs were filed at your office when the well was drilled. Any new logs run after completing will also be submitted to your office.
- XI. There are no windmills that exist within a one mile radius of the subject location. One well produces "fresh" water from a well approximately 1.25 miles from the proposed SWD well. A chemical analysis of the water from this well is attached. (Attachment D)
- XII. Available engineering and geologic data have been examined and no evidence of open faults or hydrologic connection between the disposal zone and any underground sources of drinking water have been found.
- XIII. Proof of notice.
 - A. Certified letters sent to the surface owners and offset operators are attached. (Attachment E)
 - B. Copy of legal advertisement attached. (Attachment F)
- XIV. Certification is signed.

Yates Petroleum Corporation Archimedes SWD #1 18-21S-24E

Attachment A Page 1

- III. Well Data
 - A. 1. Lease Name/Location Archimedes SWD #1 18-21S-24E 1650' FSL & 1980' FEL
 - 2. Casing Strings:
 - a. Proposed well condition: 13 ³/₈" 48#, H40 ST&C at 356'
 9 ⁵/₈" 36 & 40# at 3188'
 7"23# J-55, 26# & 23# N-80 at 9751'
 4 ¹/₂" Flush joint liner (proposed) 9250' to 11000'.
 4 ¹/₂" Plastic coated tubing (proposed) set at 9250' ±
 - 3. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 9250[°]±.
 - B. 1. Injection Formation: Devonian
 - 2. Injection interval into cased hole perforations 10,600'-10,800'.
 - Well was originally drilled as a Morrow well with perforations at 9521'-9599'. Additional zones were perforated at 9086'-9090', 8032'-8069' and 7550'-7812' All open perforations will be cement squeezed and pressure tested to ensure complete shut-off.
 - 4. Next higher (shallower) oil or gas zone within 2 miles Morrow. Next lower (deeper) oil or gas zone within 2 miles – None.





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YATES PETROLEUM CORPORATION ARCHIMEDES SWD #1 PROPOSED SALT WATER DISPOSAL WELL SEC 18-T21S-R24E 1650'FSL & 1980' FEL EDDY COUNTY, NEW MEXICO

-

ATTACHMENT B

Attachment C

Petrolite Corporation P.O. Box 60180 Midland, TX 79711-0180

Lab Phone (915) 563-7941 Lab Fax (915) 563-7942

Water Analysis Report from Petrolite Corporation

YATES PETROLEUM

HILLVIEW AHE WELL #5

PETROLITE

ARTESIA, NEW MEXICO

Summary		Analysis: 15311							
Anion/Cation Ratio	1.00	Anions	mg/L	meq/L	Cations	mg/L	meq/L		
		Chloride	2,300	64.9	Sodium	2,084	90.7		
TDS (mg/L or g/m²)	7,914	Bicarbonate	817	13.4	Magnesium	110	9.05		
Density (g/cm ³ or tonne/m ³)	1.006	Carbonate	0.00	0.00	Calcium	457	22.8		
-		Sulfate	2,136	44.5	Strontium	10.0	0.23		
Chemical Treatment		Phosphate	N/A	N/A	Barium	0.05	0.00		
Sample Condition		Borate	N/A	N/A	bron	0.05	0.00		
		Silicate	N/A	N/A	Potassium	N/A	N/A		
Sampling Date	7/1/96				Aluminum	N/A	N/A		
Sampled by		Hydrogen Sulfide			Chromium	N/A	N/A		
Submitted by	ANDY MILLER				Copper	N/A	N/A		
		pH at time of sampling		6.90	Lead	N/A	N/A		
Analysis Date	7/10/96	pH at time of analysis			Manganese	N/A	N/A		
Sample analysis number	15311	pH used in Calculation	s	6.90	Nickel	N/A	N/A		

	Predictions of Saturation Index and Amount of Scale in Ib/1000bbl											
Press (psi	1	Temp.	Calo CaC		Gyp: CaSO4	1	Anhy CaS	1	Cele: SrS		Bar BaS	
002	IsseT	°Fi	index	Amount	Index	Amount;	Index	Amount	index	Amount	Index	Amount
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1.54	0.00	100	0.57	64.4	-0.24		-0.24		-0.20		0.49	0.02
1.34	0.00	120	0.70	79.4	-0.24		-0.16		-0.13		0.37	0.02
2.35	0.00	140	0.84	95.0	-0.23		-0.06		-0.15		0.27	0.01

Note 1: When assessing the severity of the scale problem, both the saturation index (Si) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: CC2 Pressure is absolute pressure. Total Pressure is gauge pressure.

Water to be disposed

		1		• • •	
• •		Attachment C			
•		ON DIVISION LA		•	· · · ·
· ·	BALI	LIBURTON SERV	TICES		
	,	RTESIA DISTRIC	т		
	L.	BORATORY REPO	RT	NoW5	31-90
TO Mr. H	arvey Apple			Date Septer	mber 20, 1990
Yates	Petroleum Corporati	on	.		
<u> 105 </u> 5	outh Fourth Street		Thereof, her a copy there The express written top	of is to be published or get rovel at leboratory mana	t and number 4 nor any part iccount without brit securing general, 4 may however, be by any person or cancert and
Artes	ia, NM 88210		employees the est rece		
Submitted by D.	anny Panzer	·····	Date Rec.	September	20, 1990
Well No. State	D #1	Depth_1096	3 <mark>' - 11052'</mark> 1	formation	Bliss Sand
Field		County		lource	
Resistivity	0.052				
Specific Gravity	1.1706				
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Calcium	29,025	<u></u>	•		
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Remarks:					

Respectfully submitted

Analyst: Eric Jacobson - Field Engineer

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HALLIBURTON SERVICES

Attachment D



# MILLER CHEMICALS, INC.

Post Office Box 298 Artesia, N.M. 88211-0298 (505) 746-1919 Artesia Office (505) 393-2893 Hobbs Office

APPIX. 1.2 (505) 746-1918 Fax FROM APPINEDES IN PLOPOSED SWD

WATER ANALYSIS REPORT

-----

Lease Well	s : ARTESIA, NM : MARATHON "MW"	Date : 8/20/01 Date Sampled : 8/20/01 Analysis No. : 00177	
	ANALYSIS	mg/L *	meq/L
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	H2S 0 Specific Gravity 1.000 Total Dissolved Solids Suspended Solids Dissolved Oxygen Dissolved CO2 Oil In Water Phenolphthalein Alkalinity (CaCO Bicarbonate Chloride Sulfate Calcium	 14629.2 NR NR NR ACO3) D3) HCO3 354.0 HCO3 C1 8520.0 C1 2 SO4 350.0 SO4	5.8 240.3 7.3 39.9
16. 17. 18. 19.	Magnesium Sodium (calculated) Iron Barium Strontium Total Hardness (CaCO3)		28.0 .85.5

#### PROBABLE MINERAL COMPOSITION

		—		
*milli equivalents per Liter	Compound	Equiv wt	X meq/L	= mg/L
++				
40  *Ca < *HCO3   6	Ca(HCO3)2	81.0	5.8	470
/>	CaSO4	68.1	7.3	496
28  *Mg> *SO4   7	CaC12	55.5	26.8	1489
<	Mg(HCO3)2	73.2		
185  *Na> *Cl   240	MgSO4	60.2		
++ ++	MqC12	47.6	28.0	1334
Saturation Values Dist. Water 20 C	NaHCO3	84.0		
CaCO3 13 mg/L	Na2SO4	71.0		
CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	NaCl	58.4	185.5	10840

REMARKS: 0 % KCL PRESENT

Attachment D Pg2

### SCALE TENDENCY REPORT

#### 

Company	: YATES PETROLEUM	Date : 8/20/01
Address	: ARTESIA, NM	Date Sampled : 8/20/01
Lease	: MARATHON "MW"	Analysis No. : 00177
Well	: #81	Analyst : A. MILLER
Sample Pt.	: WELLHEAD	-

#### STABILITY INDEX CALCULATIONS (Stiff-Davis Method) CaCO3 Scaling Tendency

S.I. = S.I. = S.I. = S.I. =	0.4 0.4 0.5	at at at	90 110 130	deg. deg. deg.	F F F	or or or	32 43 54	deg. deg. deg.	C C C
S.I. =	0.5	at	150	deg.	F	or	66	deg.	С

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS (Skillman-McDonald-Stiff Method) Calcium Sulfate

S	=	2424	at	70	deg.	F	or	21	deg C
S	=	2499	at	90	deg.	F	or	32	deg C
S	=	2536	at	110	deg.	F	or	43	deg C
S	=	2531	at	130	deg.	F	or	54	deg C
S	-	2505	at	150	deg.	F	or	66	deg C

Respectfully submitted, A. MILLER

Attachment E



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE V.CE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Penroc Oil Corporation P.O. Box 5970 Hobbs, New Mexico 88241 Attn: Operations

Dear Sir or Madam:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam franden

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Marathon Oil Co. P.O. Box 552 Midland, Texas 79702 Attn: Operations

Dear Sir or Madam:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam brandon

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Fasken Oil & Ranch, LTD. 303 West Wall Avenue, Suite 1800 Midland, Texas 79701-5116 Attn: Operations

Dear Sir or Madam:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Samborando

Sam Brandon Operations Engineer



S. P. YATES

CHAIRMAN OF THE BOARD

JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

David Fasken 1901 1St National Bank Building 303 West Wall Ave. Midland, Texas 79701-5116 Attn: Operations

Dear Sir or Madam:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Brandon

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Mr. Richard Manus Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Dear Mr. Manus,

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Brandon

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE: VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Ms. Patricia Schafer Lyman Queen Route Carlsbad, NM 88220

Dear Ms. Lyman:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Corandor

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Ms. Patricia Schafer Lyman Queen Route Carlsbad, NM 88220

Dear Ms. Lyman:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Corandon

Sam Brandon Operations Engineer



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 24, 2001

Santa Fe Energy Company 500 W. Illinois Suite 500 Midland, Texas 79701-4310 Attn: Operations

Dear Sir or Madam:

Enclosed please find a copy of Form C-108 (Application for Authority to Inject) for the proposed Archimedes SWD #1 located in Section 18-T21S-R24E, Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4281.

Sincerely,

Sam Brandon

Sam Brandon Operations Engineer

MARTIN MATES III 1912-1985 FRANK N. MATES 1930-1980



S. P. YATES CHARMAN OF THE BUARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE Y CE PRESIDENT RANDY G. PATTERSON SE IRETARY DENNIS G. KINSEY TREASURER

# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 30, 2001

Artesia Daily Press P.O. Box 190 Artesia, New Mexico 88211-0190

Gentlemen:

Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper on Tuesday, September 4, 2001, (or as soon as possible thereafter) and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation 105 South Forth Street Artesia, NM 88210 Attn: Sam Brandon

If you have any questions, please contact me at 748-4281. Thank you for your cooperation in this matter.

Sincerely,

Grandon

Sam Brandon Operations Engineer

## ATTACHMENT F

### Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street. Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the "Archimedes SWD #1" located 1650' FSL & 1980' FEL of Section 18, Township 21 South, Range 24 East of Eddy County, New Mexico, will be used for salt water disposal. Disposal waters from the Canyon will be re-injected into the Devonian at a depth of approximately 10,600'-10,800' with a maximum pressure of 2000 psi and a maximum rate of 25,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, NM 87505, within 15 days. Additional information can be obtained by contacting Sam Brandon at (505) 748-4281.