ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	· · · · · · · · · · · · · · · · · · ·	ADMINISTRATIVE APPLICAT	ION CHECKLI	131
THI	S CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOI WHICH REQUIRE PROCESSING AT THE DIVISION		RULES AND REGULATIONS
Applic:	[DHC-Dov	andard Location] [NSP-Non-Standard Proration Inhole Commingling] [CTB-Lease Comminglion Inhole Commingling] [OLS - Off-Lease Storage] [WFX-Waterflood Expansion] [PMX-Pressur] [SWD-Salt Water Disposal] [IPI-Injection]	ng] [PLC-Pool/Lease [OLM-Off-Lease Mea e Maintenance Expans	Commingling] asurement] ion]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [. Location - Spacing Unit - Simultaneous Dedica NSL NSP SD	- I	DEC 2 6 2001
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	OLS OLM	ing Apper
	[C]	Injection - Disposal - Pressure Increase - Enhan WFX PMX SWD IPI		
	[D]	Other: Specify	· · · · · · · · · · · · · · · · · · ·	
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Ap Working, Royalty or Overriding Royalty 1		oly
	[B]	Offset Operators, Leaseholders or Surface	e Owner	
	[C]	Application is One Which Requires Publis	shed Legal Notice	
	[D]	Notification and/or Concurrent Approval U.S. Bureau of Land Management - Commissioner of Public		
	[E]	For all of the above, Proof of Notification	or Publication is Attach	ed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CCURATE AND COMPLETE INFORMATION INDICATED ABOVE.	N REQUIRED TO PR	OCESS THE TYPE OF
	al is <mark>accurate</mark> :	ATION: I hereby certify that the information submand complete to the best of my knowledge. I also equired information and notifications are submitted	understand that no actio	
011	•	e: Statement must be completed by an individual with ma	-	-
Print of	J. HIII Type Name	Bobly J. Hill Signature	ENGINEER Assistant Title hill bi @ texaco.com	
			hillbio texaco cos	Μ

e-mail Address

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Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Bey 1148 Spata FE, Wm 87504	D. Is delivery address different from item 1.	**************************************
SANTA FE, WM 8750,	☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ C.O.D.	lise
	4. Restricted Delivery? (Extra Fee) ☐ Yes	
Article Number (Transfer from service label)	102595-01-N	A-2509
PS Form 3811, August 2001 Dome	estic Return Receipt	
89 · · · · · · · · · · · · · · · · · · ·		

Office Energy, Minerals and Natural Resources Revised Marc	Form C-103 Revised March 25, 1999			
District 1 1625 N. French Dr., Hobbs, NM 87240 WELL API NO.				
District II OIL CONSERVATION DIVISION 30-025-35127	30-025-35127			
811 South First, Artesia, NM 87210 District III 2040 South Pacheco 5. Indicate Type of Lease	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE				
District IV 2040 South Pacheco, Santa Fe, NM 87505 6. State Oil & Gas Lease No.	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	Jame:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NEW MEXICO 'E' NOT-1	NEW MEXICO 'E' NCI-1			
1. Type of Well: Oil Well X Gas Well Other				
2. Name of Operator 8. Well No.	8. Well No.			
Texaco Exploration & Production 8				
3. Address of Operator 9. Pool name or Wildcat				
500 N. Loraine Midland, Texas 79702 MONUMENT, ABO 4. Well Location				
Unit Letter L : 1650' feet from the SOUTH line and 660' feet from the WEST	line			
Section 1 Township 20-S Range 36-E NMPM County	ŒA			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3568'				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CA	OINO [
	SING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONME	NT [
PULL OR ALTER CASING				
OTHER: SURFACE COMMINGLE PRODUCTION X OTHER:	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor recompilation.				
Texaco Exploration and Production, Inc. seeks permission to surface commingle production from two with 100% ownership producing from two different pools into one central tank battery. The reason for request is the saving in construction costs of building a separate tank battery while both wells are the same lease.	r this			
The subject wells:				
N.M. 'E' STATE NCT-1 #7; UL 'N', 990' FSL AND 1855' FWL; SEC 1, T-20-S, R-36-E; LEA COUNTY, NEW MEX	īω			
API #30-025-33774; Completed in the Monument, Blinebry pool at 38 BOPD, 221 BWPD, and 25 MCFPD				
N.M. 'E' STATE NCT-1 #8; UL 'L', 1650' FSL AND 660' FWL; SEC 1, T-20-S, R-36-E; LEA COUNTY, NEW MEX API #30-025-35127; Completed in the Monument, Abo pool at 83 BOPD, 202 BWPD, and 165 MCFPD	ī			
The subject battery:				
N.M. 'E' STATE NCT-1 #7 tank battery; UL 'N', SEC 1, T-20-S, R-36-E, LEA COUNTY, NEW MEXICO				
(CONTINUED)				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE BOOK O. Sill TITLE ENGINEER ASSISTANT DATE 11/12	′01			
Type or print name BOBBY J. HILL. Telephone No. 505-39	1-1855			
(This space for State use)				

_____ TITLE____

_____DATE_____

APPROVED BY_______Conditions of approval, if any:

Section 1 Township 20-S Range 36-E NMPM County IEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568 ' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: SURF. COMMINGIE PROD (CONT) 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	Submit 3 Copies To Appropriate District		ew Mexico				Form C	
MELL AFT NO.		Energy, Minerals and	d Natural Resor	_	<u></u>		vised March 25	, 1999
District State S				1				
District III 2040 South Pacheco Santa Fe, NM 87505 STATE FEE	District II	OIL CONSERVA	ATION DIVIS	SION -				
Santa Fe, NM 87505 STATE FEE		2040 Sou	th Pacheco		5. Indicate	Type of Lease		
Do Not Use This Form For Proposals TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS. Type of Well	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 87505					
CONDITION THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well					6. State Oi	l & Gas Lease N	No.	
1. Type of Well: Oil Well Gas Well Other S. Well No. S. Well N	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	POSALS TO DRILL OR TO DE	EPEN OR PLUG	BACK TO A		_	reement Nam	e:
2. Name of Operator Testago Exploration 5 Production 8 9. Pool name or Wildcat 500 N. Loraine Midland, Testas 79702 9. Pool name or Wildcat 500 N. Loraine Midland, Testas 79702 9. Pool name or Wildcat 500 N. Loraine Midland, Testas 79702 9. Pool name or Wildcat 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5568 11. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDON COMPLETION OTHER: SURF. COMMINIZE PROD (CONT) TO THER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. A flowline will be laid to examect the N.M. 'E' State net-1 #8, a new drilled well, to the N.M. 'E' State net-1 #7 tank battbary in which all production will be transported to the battbary. All production will enter a heater treater where it will be separated. Production from both wells will be allocated by well tests, which will be performed morthly through a test vessel at the battbary. All production will enter a heater treater where it will be separated. Production from both wells will be allocated by well tests, which will be performed morthly through a test vessel at the battbary. Rocated in all be aborded in a 500 bbl stock at the battbary until a sufficient quantity of crude is on hand to sell. At this time, Oasis Trucking is the assigned contract trucking firm to buy the oil. Produced grawity of the Manuscat Elinebury is 43.9, whereas the Manuscat Abo is 42.5. If there is any additional information you may need, feel free to call: Do Diamond, Manuscat Ref Lesdar, 505-394-4206 or Bekhy Hill, Engineer Assistant. DATE 11/12/01 Type or print name Dabby J. Hill Telephone No. 505-394-1855	1. Type of Well:	Other			NEW MEATO	O E NCI-I		
3. Address of Operator 500 N. Loraine Midland, Texas 79702 4. Well Location Unit Letter L.: 1650' feet from the SOUTH line and 660' feet from the WEST line Section 1 Township 20-8 Range 36-E NMPM County LEA 10. Elevation (Show whether DR, RRB, RT, GR, etc.) 3569' 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ABAND		Onei			8. Well No			
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APPROVED BY TITLE DATE Conditions of approval, if any:	APPROVED BY		_ TITLE			DATE		

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW NEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMMERCATION COMMISSION OF HEW MEXICO FOR THE PURPOSE OF COMMINGS

> CASE Mo. 2002 Order Mo. R-1717

APPLICATION OF RICE ENGINEERING 6 OPERATING, INC., FOR AN ORDER AUTHORIZING A SALT WATER DISPOSAL WELL IN SECTION 1 OF TOWNSHIP 20 SOUTE, RANGE 36 EAST, LEA COUNTY, NEW MEXICO.

CREEK OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 c'eleck a.m. on July 6, 1960, at Santa Fe, Hew Mexico, before Blvis A. Utm, Examiner duly appointed by the Oil Conservation Commission of New Mexico, became the referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _______day of July, 1960, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner. Elvis A. Utz, and being fully advised in the premises.

finds:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant seeks an order authorizing the disposal of produced salt water into the lower San Andrea formation through the Skelly Oil Company State "D" Well No. 3, located in the NE/4 SE/4 of Section 1, Township 20 South, Range 36 East, MAPK, Les County, New Mexico, with the proposed injection interval from 4450 feet to 4950 feet.
- (3) That the production from the subject well has declined to approximately 2 barrals of oil per day from the Monument-Abe Pool which amount renders further production uneconomical.
- (4) That a bridge plug should be set at 5050 feet and commented to withstand a minimum pressure of 5000 pounds.
- (5) That 4-1/2 inch hydril tubing should be set at 4450 feet and the casing-tubing annulus filled with sweet oil, napths or keresene.

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-2-CASE No. 2002 Order No. 2-1717

(6) That the applicant's proposed salt water disposal program will not jeopardize the production of oil, gas, or fresh water in the area, provided that the casing is tested with 2000 pounds surface pressure prior to utilization of the well for salt water disposal purposes.

IT IS THEREFORE ORDERED:

(1) That the applicant he and the same is hereby authorized to dispose of produced salt water into the lower san Andrea formation through the Skelly Oil Company State "D" Well Ho. 3, located in the HE/4 SE/4 of Section 1. Township 20 South, Range 36 Hast, HOPM, Lee County, Hew Mexico, with the injection interval from 4450 feet to 4950 feet.

PROVIDED HOWEVER. That a bridge plug shall be set at \$050 feet and communicated to withstand a minimum pressure of \$000 pounds.

PROVIDED FURTHER, That 4-1/2 inch bydril tubing shall be set at 4450 feet and the easing-tubing annulus filled with sweet oil, appths or herosens.

PROVIDED PURTHER, That the casing shall be tested with 2000 pounds surface pressure with the bole full of water prior to utilization of the well for salt water disposal purposes.

(2) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 764 and 1119 of the Commission Rules and Regulations.

DONG at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL COMPERVATION COMMISSION

JOHN BURROUGHS, Chairean

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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