

1/23/02	SUSPENSE	ENGINEER	DC	LOGGED IN	KN	TYPE	PC	APP NO.	202433026
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

JAN 23 2002

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie

Print or Type Name

Signature

Regulatory Agent

Title

1-17-02

Date

Wtor1948@aol.com

e-mail Address

January 16, 2002

New Mexico Oil Conservation Division
Department of Energy & Minerals
1220 S. Saint Francis Drive
P.O. Box 6429
Santa Fe, NM 87504

Att: Mr. David Catanach, Engineering, Surface Commingling

RE: **Conoco, Inc.**, State F-1 Lease (State Lease B-1535), Section 1, T21S, R36E,
Lea County, New Mexico

Dear Mr. Catanach,

Concerning the above referenced lease, the majority of the State F-1 wells (as described in "Exhibit A" attached) have been shut-in over the past few years due to low production. Conoco completed their Oxy State F, Well #1 in the Hardy Tubb Drinkard in October, 2001 with the minimal production being directed to the State F-1 battery. Therefore the one remaining producing well on the State F-1 lease, Well #9, was shut-in. In July, 2001 Conoco drilled the State F-1, Well #11 to the Strawn - it was non-productive. It has since been tested in the Hardy Tubb Drinkard.

As stated in the attached well summary, with the shutting-in of all the State F-1 wells, that battery became the Oxy State F (Well #1) battery. Conoco built a new battery with the completion of the State F-1, Well #11. This is now the State F-1 battery. Conoco, Inc. has 100% working interest in the State F-1, Well #11, with the State of New Mexico being the sole royalty owner. Conoco plans to re-complete the State F-1, Well #9 in the Eumont Yates-Seven Rivers-Queen (Pro Gas). Conoco owns 100% working interest in the State F-1 lease, with the State being the sole royalty owner - as in the State F-1, Well #11.

We are respectfully requesting permission to Surface Commingle the *Hardy Tubb Drinkard* and the *Eumont Yates-Seven Rivers-Queen (Pro Gas)* at the "new" State F-1 battery. The State F-1, Well #11 (Tubb) is currently making approximately 2 bbls oil per day, 8 water and 11 mcf gas. When the State F-1, Well #9 was shut in the Eumont, it was making 100 mcf gas and 3 bbls oil. We are proposing to allocate the oil by semi-annual well test while metering the gas from each pool separately. The Eumont condensate is sour at approximately 37 API gravity. The Tubb crude oil is sweet at approximately 38 API gravity. We do not believe that the gravity will have a negative effect on the price of the crude oil. Conoco, Inc. anticipates putting the State F-1, Wells #1, 6, 7 & 8 back on production in the Eumont and would utilize this battery for the marginal condensate production.

Since Conoco, Inc. has 100% working interest in the State F-1 wells, and the only royalty owner is the State of New Mexico, there is no notification listing. We have enclosed the battery diagrams, summary of wells (Exhibit A), along with a location plat. If you need any further information or documentation pertaining to the request, please let me know. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent

Conoco, Inc.

10 Desta Dr., Suite 100W
Midland, TX 79705

(915) 684-6381, (915) 682-1459-fax; e-mail: Wtor1948@aol.com

cc: Bill Burns-Conoco/Midland; Reese Wilkes-Conoco/Midland
State of New Mexico Land Commission; OCD - Hobbs

Conoco, Inc
State Lease B 1535
New Mexico Property Code 003105
Section 1
T-21-S, R-36-E
Lea County, NM

Conoco Wells:

State F-1 # 1
Section 1
660 FSL & 660 FWL
T-21-S, R-36-E, M
API # 30-025-04433
Eumont Gas well (76480)
Status: Shut-in

State F-1 # 6
Section 1
660 FNL & 660 FWL
T-21-S, R-36-E, D
API # 30-025-04437
Eumont Gas Well (76480)
Status: Shut-in

State F-1 # 7
Section 1
3300 FSL & 660 FWL
T-21-S, R-36-E, M
API # 30-025-26004
Eumont Gas Well (76480)
Status: Shut-in

State F-1 # 8
Section 1
1980 FSL & 1980 FEL
T-21-S, R-36-E, J
API # 30-025-26005
Eumont Gas Well (76480)
Status: Shut-in

State F-1 # 9
Section 1
330 FSL & 330 FWL
T-21-S, R-36-E, M

Exhibit A

API # 30-025-26802
Eumont Gas Well (76480)
Status: Shut-in

Oxy State F-1 #1
Section 1
990 FSL & 915 FEL
T-21-S, R-36-E, X
API # 30-025-35176
Status: Producing Hardy Tubb Drinkard (29760)

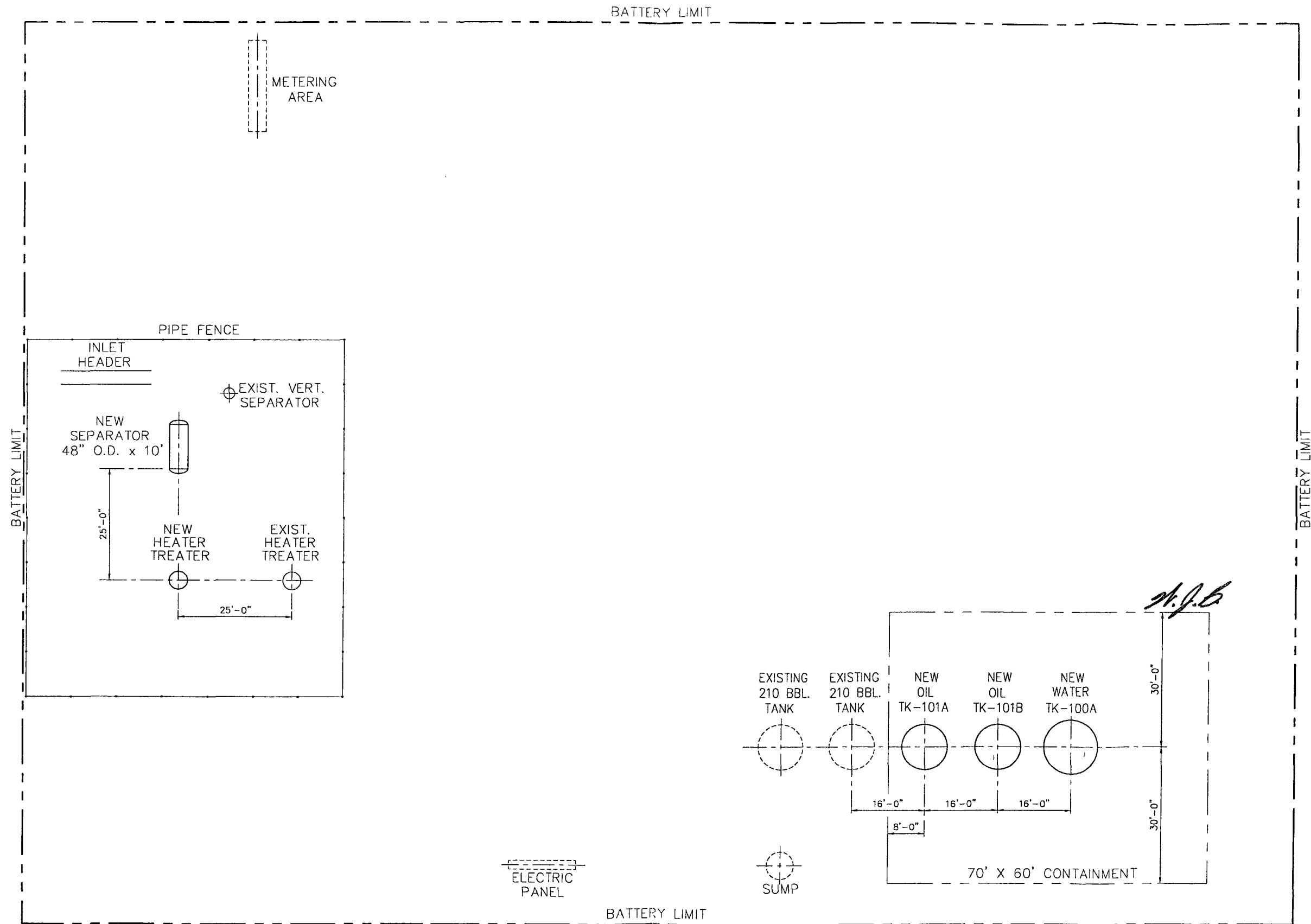
State F-1 # 11
Section 1
1650 FSL & 1830 FWL, S
T-21-S, R-36-E, S
API # 30-025-35466
Status: Producing Hardy Tubb Drinkard (29760)

On the State F lease all wells produced into the State F-1 Battery (5974700)
Since production declined and wells were shut-in – the last remaining producing well was the State F-1 # 9. This well was shut-in when the Oxy State F-1 well was drilled and completed in the Hardy Tubb Drinkard pool October 16, 2001. The production from the Oxy State F-1 well was directed to the State F-1 Battery. Conoco owns 25% working interest in this well. The State F-1 #11 was drilled as an unsuccessful wildcat Strawn well in July 2001, then completed as a producer in the Hardy Tubb Drinkard (29760). Conoco has a 100% working interest in this well. This producing well is being produced into a new battery that was built at the same location as the old State F-1 Battery. The new battery (see attached diagrams) is now called the State F-1 battery, and the old battery is now called the Oxy State F-1 battery. Conoco would like to put the State F-1 #9 Eumont gas well back on production and surface commingle it with production from the State F-1 #11 Hardy Tubb Drinkard production. Eventually Conoco plans on adding perforations to the State F-1 # 1, 6, 7 & 8 (listed above) in the Eumont and putting these wells back on production. Conoco owns a 100% working interest in all the State F-1 wells and they plan on putting all the production into the new State F-1 battery. Conoco feels that this is the most accurate way to keep the production allocation correct since there is a 25% working interest in production from the Oxy State leases (which is going to the old State F-1 battery, now called the Oxy State battery) and 100% in the State F-1 lease production which is going into the new battery now called the State F-1 battery.

Old State F-1 Battery renamed the Oxy State Battery - Battery Number 5974700
New State F-1 Battery Number -???

The State owns all Royalty. There are no other interest owners in the State F-1 lease.

Exhibit A
(2)



11/19/01 AT 13:37 BY RAY.H. 2001.dwg 01108-72-100.DWG

O						ISSUED FOR CONSTRUCTION					
A						ISSUED FOR APPROVAL					
ISSUE	DATE	DRAWN	DESIGNED	CHECKED	APPROVED	ISSUE	DATE	DRAWN	DESIGNED	CHECKED	APPROVED

CONOCO INC.

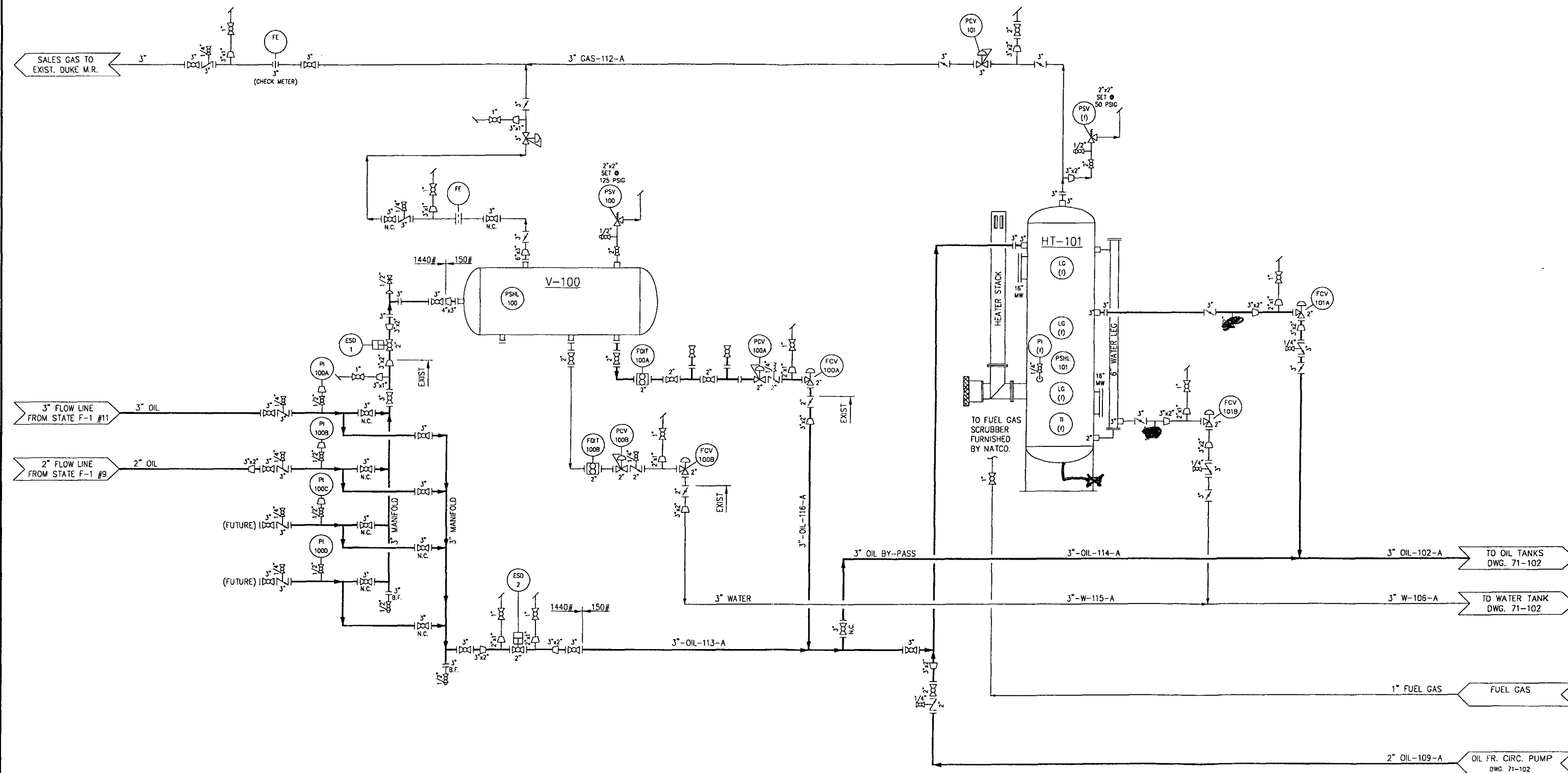
EPNGNA
MIDLAND DIVISION

State F-1 (new)
PLOT PLAN
STATE F-1 #11 TUBB/DRINKARD
TANK BATTERY

SCALE: 3/32" = 1"-0"	
LOCATION: LEA COUNTY, NEW MEXICO	
FILE NO: 01108-72-100	
D-01108-72-100	REV NO 0

V-100
TEST SEPARATOR
48" X 10'-0" S/S
DESIGN PRESS. 125 PSIG
DESIGN TEMP. 100°F.

HT-101
VERTICAL HEATER TREATER
48" X 20'-0" H.
283,000 BTU/Hr
DESIGN PRESSURE: 50 PSIG @ 100°F



NOTES:
1. (f) INDICATES ITEMS FURNISHED BY EQUIPMENT VENDOR.

11/20/01 AT 16:37 BY: [illegible] FILE: 200100010108\71-101.DWG

ISSUE	DATE	DRAWN	DESIGNED	CHECKED	APPROVED	ISSUE	DATE	DRAWN	DESIGNED	CHECKED	APPROVED	ISSUE	DATE	DRAWN	DESIGNED	CHECKED	APPROVED

AFE:

CONOCO INC.
EPNGNA
MIDLAND DIVISION

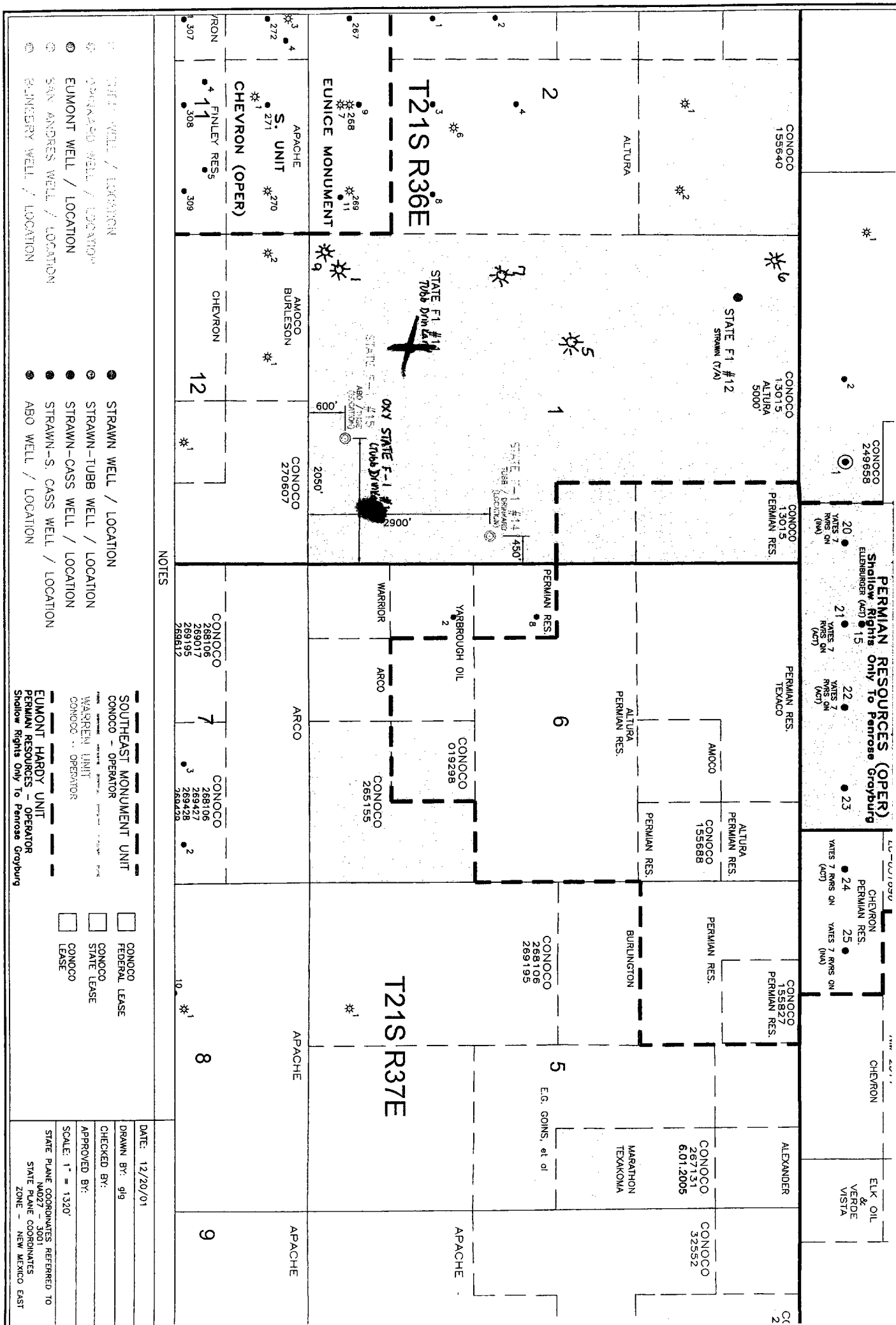
State F-1 (new)
MECHANICAL FLOW DIAGRAM
STATE F-1 #11 TUBB/DRINKARD
TANK BATTERY

SCALE: NONE (AFE 9049)
LOCATION: LEA COUNTY, NM
FILE NO: /01108/71-101
DWG. 71-101
REV NO: 0



Oxy
state
F

PIPING LEGEND		THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MIDLAND DIVISION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705	VALVE LEGEND: POSITION/MODE 1. CLOSE/SALE 2. OPEN/SALE 3. CLOSED/PRODUCTION 4. OPEN/PRODUCTION	REVISIONS				REVISIONS				DATE: OCTOBER 13, 1986		<div>conoco</div> EPNA MIDLAND DIVISION	
— GAS — OIL — WATER — CIRCULATING — MISTURE LINE/VESSEL — VAPOR RECOVERY — EXTRA				NO.	DESCRIPTION	DATE	BY	NO.	DESCRIPTION	DATE	BY	DRAWN BY:			
				1	-W./SLOP TK&HT	3/89	JP					DESIGN BY:			
				2	-PROD. SEPARATOR	5/94	FM					CHECKED BY:			
				3	OXY STATE F-1	3/01	JSG					APPROVED BY:			
												SCALE: NOT TO SCALE			
												FED. LEASE NO: -----	DRAWING NO. TB1053		





Conoco Inc.

Request for Facsimile
Transmission

Date

2/12/02

Mid-Continent Region,
Safety, Health, Environmental Affairs
& Regulatory Section

From

Name <i>Kay Maddox</i>	Phone No. & Extension <i>(915) 686-5798</i>	Fax No. ()
Office / Location <i>Conoco / Midland</i>		Room No.

To

Name <i>David Catanach</i>	Phone No. & Extension ()	Fax No. ()
Company / Department / Location <i>OCD - Santa Fe</i>		Room No.

No. of Pages:

13 + Cover

Special Instructions

<i>Mr. Catanach -</i>
<i>Here is the information you</i>
<i>requested for Conoco's surface</i>
<i>commingle application for the</i>
<i>State F-1 wells.</i>
<i>(You asked Ann Ritchie/WTOR</i>
<i>for this info)</i>
<i>Please let me know if you need anything else!</i>

*** CONFIDENTIALITY NOTICE ***

The document(s) accompanying this telecopy transmission contain confidential information belonging to the sender that is legally privileged. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please immediately notify the sender by telephone to arrange for the return of the original documents to us.

B-1535
- State F-1 wells

DISTRICT II
811 South First, Artesia, NM 88210

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name		
Property Code		Property Name STATE F1				Well Number
UGRID No.		Operator Name CONOCO INC.				Elevation

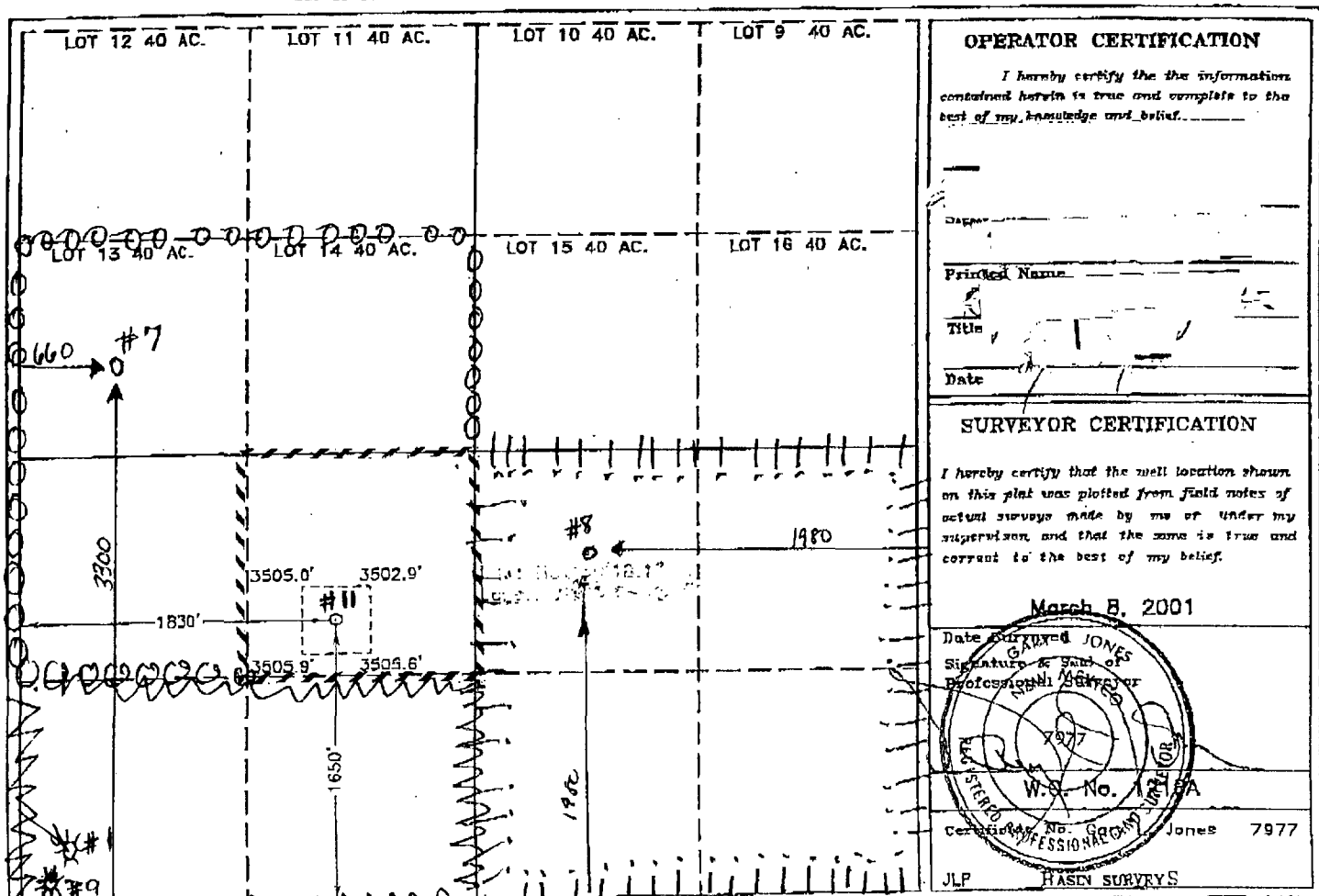
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	1	21 S	36 E						LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#9 Eumont
#8 Eumont
#7 Eumont
#11 Hardy Tubb-Drum Kard

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

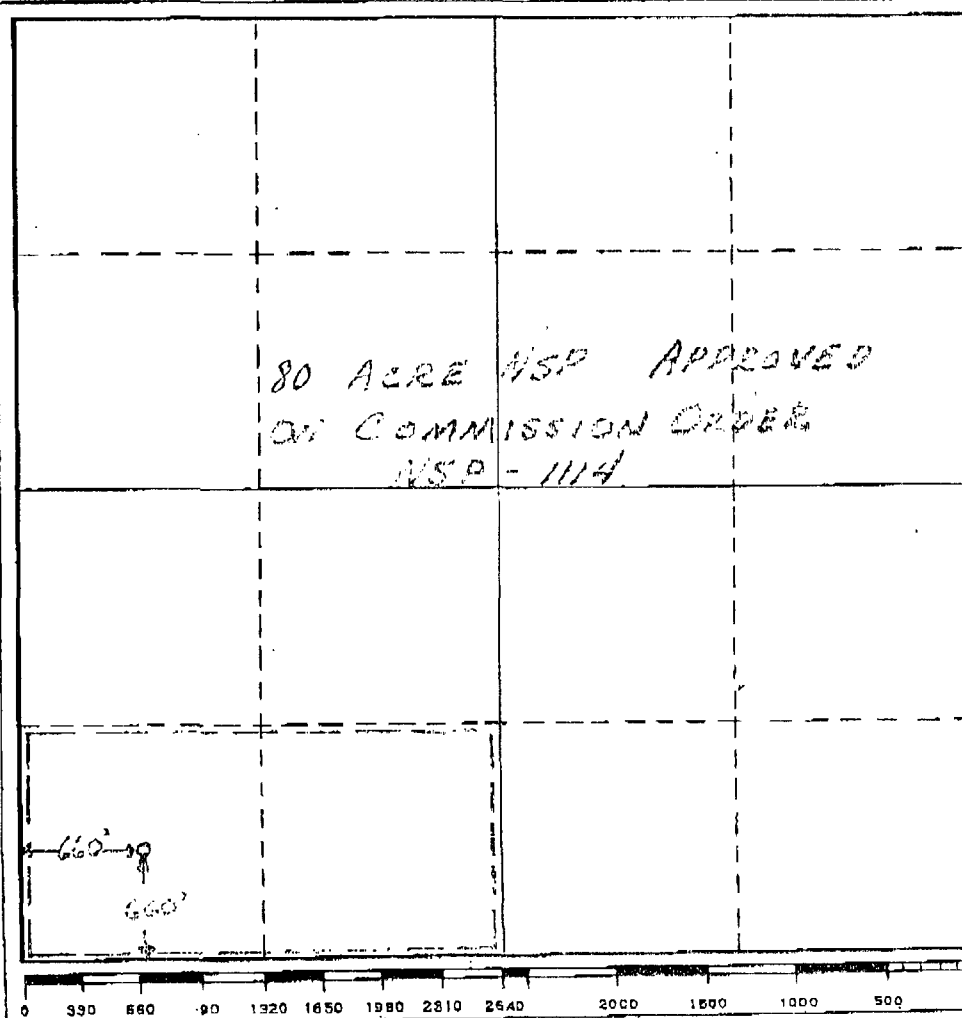
Operator <i>CONTINENTAL OIL CO.</i>		Lease <i>STATE F-1</i>		Well No. <i>1</i>	
Unit Letter <i>U</i>	Section <i>1</i>	Township <i>21S</i>	Range <i>36E</i>	County <i>LEA</i>	
Actual Footage Location of Well: <i>660</i> feet from the <i>SOUTH</i> line and <i>660</i> feet from the <i>WEST</i> line					
Ground Level Elev. <i>5500</i>	Producing Formation <i>QUEEN</i>		Pool <i>LUMONT MTS TRAIL OIL</i>		Dedicated Acreage <i>80</i> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Ben A. Lee
Position
ADJ. SURV.
Company
CONTINENTAL OIL CO.
Date
11-14-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NOV 8 1978

November 6, 1978

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

	Sub	Recd	By
Div. Manager			
Asst. Div. Manager			
Div. Engr.			
Cons'v. Coord.			
Sup. Prod. Eng.			
Sup. Resv. Eng.			
Prod. Supt.			
Admin. Supt.			
S/S. Jr.			
Training Coord.			
Dist. Mgr.			

CEB - PER RLS

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Administrative Order NSP-1114

Gentlemen:

Reference is made to your application for approval of an 80-acre non-standard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Irregular Section 1: S/2 SW/4

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 1 located 660 feet from the South line and 660 feet from the West line of said irregular Section 1.

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

Very truly yours,

Joe D. Ramey
JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe

September 29, 1978

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey, Secretary Director

Application to Dissolve and Redistribute 640-acre Eumont Standard
Proration Unit - Continental Oil Company, State F-1 Well No. 1,
Unit Letter U, Section 1, T-21S, R-36E, Lea County, New Mexico

Dear Sir:

Continental Oil Company respectfully requests administrative approval
to dissolve the 640-acre Standard Eumont Gas Proration Unit presently
assigned for our State F-1 Well No. 1 and to redistribute the acreage
as follows:

Current Acreage Assignment

State F-1 No. 1, located 660' F S&W Lines of Sec. 1, T-21S, R-36E:
640-acres, described as 5280' North and 5280' East of the Southwest
Quarter Corner of Irregular Section 1, T-21S, R-36E.

Proposed Redistribution

Well No. 1, located 660' F S&W Lines of Sec. 1, T-21S, R-36E: 80-
acre Non-Standard Proration Unit, consisting of S/2 of SW/4 of Ir-
regular Sec. 1.

Well No. 7, located 3300' FSL and 660' FWL of Sec. 1, T-21S, R-36E:
160-acre Non-Standard Proration Unit, consisting of N/2 of SW/4 and
S/2 of North adjoining Quarter of Irregular Sec. 1.

Well No. 8, located 1980' F S&E Lines of Sec. 1, T-21S, R-36E: 160-
acre Non-Standard Proration Unit, consisting of SE/4 of Irregular
Sec. 1

The N/2 of NW/4 and the NE/4 of the 640-acre current acreage assign-
ment will not be dedicated to a proration unit at this time.

September 29, 1976

Page 2

The proposed unit will conform to regulatory standards as follows:

- 1) Said units consist of contiguous quarter-quarter sections (and/or lots).
- 2) Said units lie wholly within a single governmental section.
- 3) Each proposed unit may be reasonably presumed to be productive of gas.
- 4) The length or width of said units do not exceed 5,280 feet.
- 5) Copies of this application have been furnished by certified mail to all offset operators and all operators within said section.

The attached plat shows the proposed units, the location of wells 1, 7 and 8 and offsetting ownerships.

Administrative approval is requested under R-1670 of the Special Rules and Regulations for the Eumont Gas Pool.

Yours very truly,

SIGNED: W. L. THOMPSON

CRB:vjk

Enc.

cc/enc:

New Mexico Oil Conservation Division

P. O. Box 1980

Hobbs, New Mexico 88240

OFFSET OPERATORS (see attached list)

NEW MEXICO OIL CONSERVATION COMMISSION

FORM NO. C-140
Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

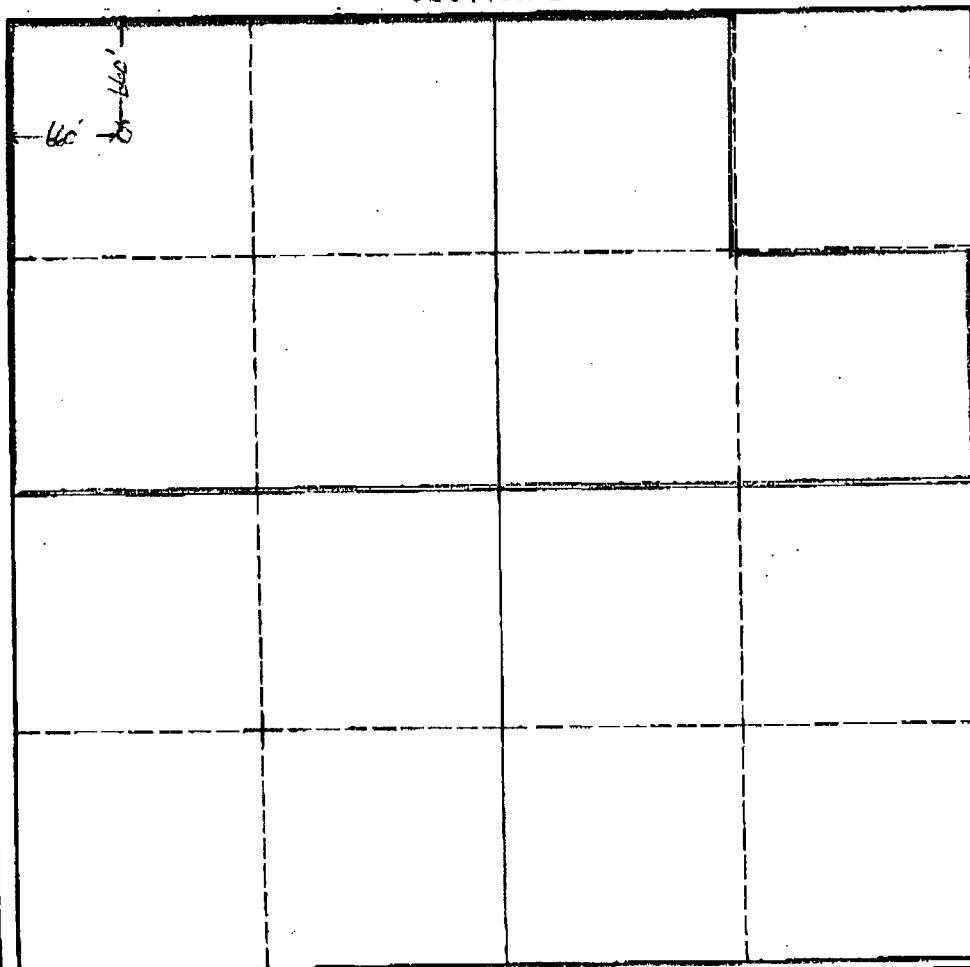
SECTION A

Operator Continental Oil Company			Lease 100-100-0-1		Well No. 6
Unit Letter D	Section 1	Township 21S	Range 36E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line					
Ground Level Elev. 3504' KB	Producing Formation Queen		Pool Eumont	Dedicated Acreage: 272.38 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES XX NO ____ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation: _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name J. R. Parker
Position District Superintendent
Company Continental Oil Company
Date November 6, 1961

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Unknown
Registered Professional Engineer and/or Land Surveyor

Certificate No.

EDWIN L. MECHAM
CHAIRMANState of New Mexico
Oil Conservation CommissionLAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBERSTATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 2048

HOBBS

November 3, 1961

Continental Oil Co.
Box 68
Eunice, New Mexico

Gentlemen:

Commission Order No. R-2107 approved a 272.38 acre
non-standard proration unit for your State F-1 No.
6 located in Unit D of Section 1, T-21-S, R-36-E.

Please file an amended Form C-128 outlining the
revised unit in order that this change may be made
on the Gas Proration Schedule.

Yours very truly,

OIL CONSERVATION COMMISSION

A handwritten signature in cursive script, reading "Joe D. Ramey".
Joe D. Ramey
Proration Manager

mc

COA
Pls advise VTL

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

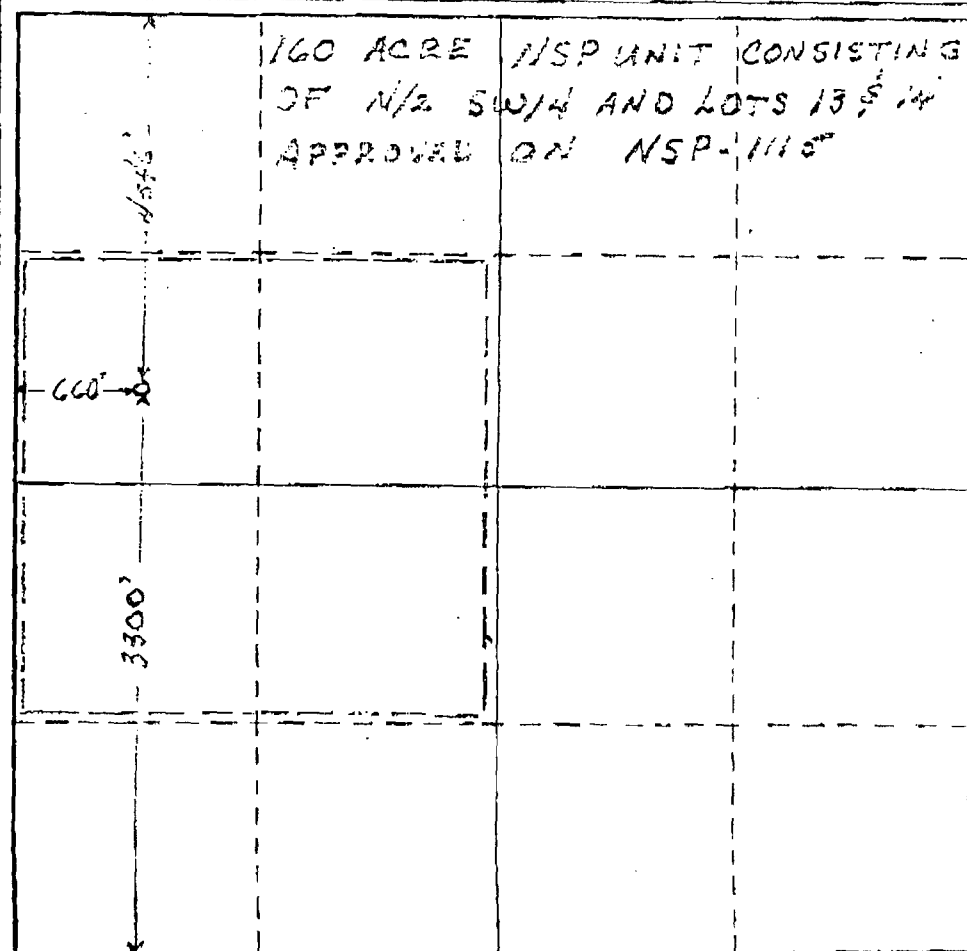
Operator <u>CONTINENTAL OIL CO.</u>			Lease <u>STATE F-1</u>			Well No. <u>7</u>		
Unit Letter <u>M</u>	Section <u>1</u>	Township <u>21E</u>	Range <u>36E</u>	County <u>LEA</u>				
Actual Footage Location of Well: <u>3300</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line								
Ground Level Elev. <u>3555.3</u>	Producing Formation <u>QUEEN</u>		Pool <u>ELMONT VASEY 7 RURS. QN</u>			Dedicated Acreage: <u>160</u> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Bruce R. Lee
Position
ADM. SUPR.
Company
CONTINENTAL OIL CO.
Date
11-14-28

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

November 6, 1978

	Att.	Perf.
Div. Manager		
Asst. Div. Manager		
Div. Engr.		
Cons'y. Coord.		
Sup. Prod. Eng.		
Sup. Resv. Eng.		
Prod. Supt.		
Adm. Supt.		
Sys. Supt.		
Training Coord.		
Ext. Off. Mgr.		

685 FEB 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Administrative Order NSP-1115

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 1: N/2 SW/4 and Lots 13 and 14

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 7 located 3300 feet from the South line and 660 feet from the West line of said Section 1.

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

Very truly yours,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

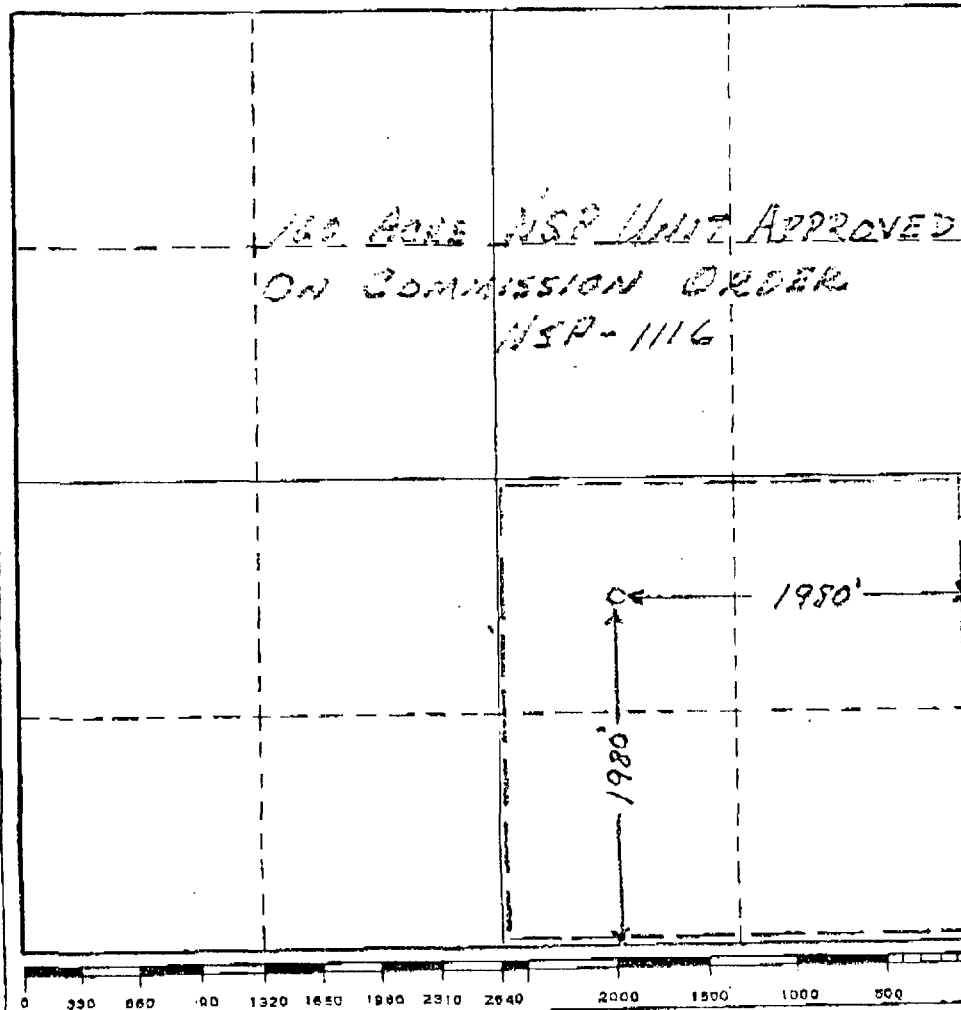
Operator CONTINENTAL OIL CO.			Lease STATE F-1		Well No. 8
Unit Letter 2	Section 1	Township 21E	Range 36E	County LEA	
Actual Postage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 3456.7	Producing Formation QUEEN	Pool EUMONT YATSEY Pools 2A		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Bruce A. Lee
Position
ADM. SUPR.
Company
CONTINENTAL OIL CO.
Date
11-14-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

November 6, 1978

	Recd.	Filed
Div. Manager		
Asst. Div. Manager		
Div. Engr.		
Cons'v. Coord.		
Sup. Prod. Eng.		
Sup. Resv. Eng.		
Prod. Supt.		
Adm. Supt.		
Sys. Supt.		
Training Coord.		
Ext. Aff. Mgr.		
LEO, FEB		

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Administrative Order NSP-1116

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 1: SE/4

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 8 located 1980 feet from the South line and 1980 feet from the East line of said Section 1.

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

It is my understanding that Lots 9, 10, 11, 12, 15 and 16 of Irregular Section 1 will not be dedicated to a proration unit at this time.

Very truly yours,


JOE D. RAMEY
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe

Fee Lease - 3 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Aramis, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease State F-1		Well No. 9
Unit Letter M	Section 1	Township 21S	Range 36E	County NMPM	Lea
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the West line					
Ground level Elev. 3520'	Producing Formation Yates/7-Rvrs/Queen		Pool Eumont Gas		Dedicated Acreage: 80 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature Printed Name Jerry W. Hoover Position Sr. Conservation Coord. Company Conoco, Inc. Date 2/1/94	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed Signature & Seal of Professional Surveyor Certificate No.	

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

November 29, 1993

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 8088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
Attention: Jerry Hoover

Amended Administrative Order NSP-1114(L)

Dear Mr. Hoover:

Reference is made to your application dated October 27, 1993 to reinstate the previously approved 80-acre non-standard gas spacing and proration unit in the Eumont Gas Pool (Division Administrative Order NSP-1114, dated November 6, 1978) comprising the S/2 SW/4 of Section 1, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

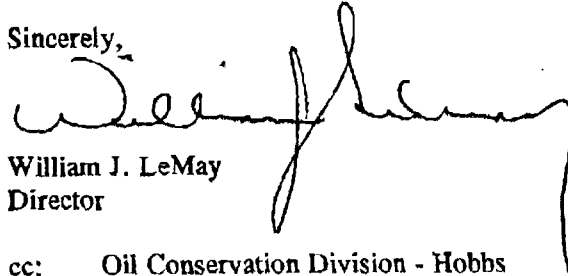
It is our understanding that the original well dedicated to this unit, the State F-1 Well No. 1, located 660 feet from the South and West lines (Unit U) of Section 1, has been temporarily abandoned since July 1989.

Furthermore, it is our understanding that this unit will now be dedicated to Conoco's State F-1 Well No. 9, which was drilled in 1980 and dually completed in both the Hardy Blinebry and Hardy Drinkard Pools at a standard oil well location 330 feet from the South and West lines (Unit U) of said Section 1, and subsequent to issuance of this order, both the Blinebry and Drinkard intervals will be plugged back and the well will be recompleted up-hole to the Eumont Gas Pool, which pursuant to Rule 2(b) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, is unorthodox.

By the authority granted me under the provisions of Rule 2(a)4 and 2(c) of said Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby granted and approval to continue operating the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 80 acres.

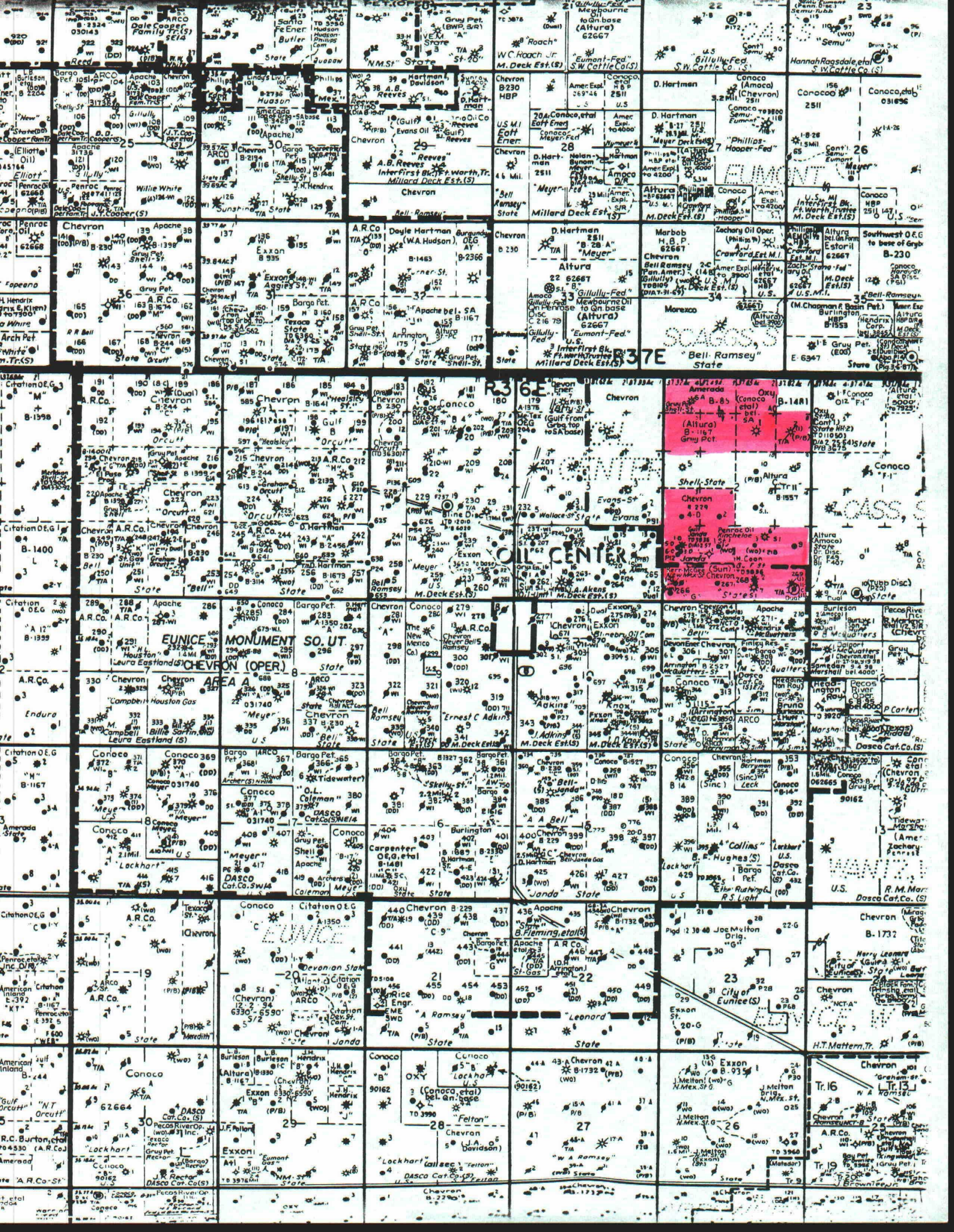
The original Order NSP-1114 is hereby placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe



Catanach, David

From: Catanach, David
Sent: Monday, February 11, 2002 3:09 PM
To: Ann Ritchie (E-mail)
Subject: Conoco App.

Ann. On the Conoco State F-1 application I have some questions.

If I understand correctly, the State F-1 No. 11 (Hardy Tubb-Drinkard) will be commingled with the State F-1 No 9 (Eumont)?

Correct?

Plus, at a later time, the State F-1 Nos. 1, 6, 7 8 will be put back on production in the Eumont?

What is the dedicated acreage for each of these wells (all wells)?

What is the State lease number for this lease?

DRC