

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



JAN 2 3 222

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

# **ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### **Application Acronyms:**

[A]

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- Location Spacing Unit Simultaneous Dedication
  - $\Box$  NSL  $\Box$  NSP  $\Box$  SD

Check One Only for [B] or [C]

- B Commingling Storage Measurement DHC CTB PC OLS OLM
- [C] Injection Disposal Pressure Increase Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  $\Box$  Does Not Apply

- [A] Uvrking, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by ap/Individual with managerial and/or supervisory capacity.

Regulatory Agent 1-17-02 Title Date n E. Kitchie Wtor 1948@aol. com e-mail Address

January 16, 2002

New Mexico Oil Conservation Division Department of Energy & Minerals 1220 S. Saint Francis Drive P.O. Box 6429 Santa Fe, NM 87504

Att: Mr. David Catanach, Engineering, Surface Commingling

RE: Conoco, Inc., State F-1 Lease (State Lease B-1535), Section 1, T21S, R36E, Lea County, New Mexico

Dear Mr. Catanach,

Concerning the above referenced lease, the majority of the State F-l wells (as described in "Exhibit A" attached) have been shut-in over the past few years due to low production. Conoco completed their Oxy State F, Well #l in the Hardy Tubb Drinkard in October, 2001 with the minimal production being directed to the State F-l battery. Therefore the one remaining producing well on the State F-l lease, Well #9, was shut-in. In July, 2001 Conoco drilled the State F-1, Well #11 to the Strawn - it was non-productive. It has since been tested in the Hardy Tubb Drinkard.

As stated in the attached well summary, with the shutting-in of all the State F-l wells, that battery became the Oxy State F (Well #1) battery. Conoco built a new battery with the completion of the State F-l, Well #11. This is now the State F-l battery. Conoco, Inc. has 100% working interest in the State F-l, Well #11, with the State of New Mexico being the sole royalty owner. Conoco plans to re-complete the State F-l, Well #9 in the Eumont Yates-Seven Rivers-Queen (Pro Gas). Conoco owns 100% working interest in the State F-l lease, with the State being the sole royalty owner – as in the State F-l, Well #11.

We are respectfully requesting permission to Surface Commingle the *Hardy Tubb Drinkard* and the *Eumont Yates-Seven Rivers-Queen (Pro Gas)* at the "new" State F-l battery. The State F-l, Well #11 (Tubb) is currently making approximately 2 bbls oil per day, 8 water and 11 mcf gas. When the State F-l, Well #9 was shut in the Eumont, it was making 100 mcf gas and 3 bbls oil. We are proposing to allocate the oil by semi-annual well test while metering the gas from each pool separately. The Eumont condensate is sour at approximately 37 API gravity. The Tubb crude oil is sweet at approximately 38 API gravity. We do not believe that the gravity will have a negative effect on the price of the crude oil. Conoco, Inc. anticipates putting the State F-1, Wells #1, 6, 7 & 8 back on production in the Eumont and would utilize this battery for the marginal condensate production.

Since Conoco, Inc. has 100% working interest in the State F-1 wells, and the only royalty owneris the State of New Mexico, there is no notification listing. We have enclosed the battery diagrams, summary of wells (Exhibit A), along with a location plat. If you need any further information or documentation pertaining to the request, please let me know. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent Conoco, Inc. 10 Desta Dr., Suite 100W Midland, TX 79705 (915) 684-6381, (915) 682-1459-fax; e-mail: <u>Wtor1948@aol.com</u>

cc: Bill Burns-Conoco/Midland; Reese Wilkes-Conoco/Midland State of New Mexico Land Commission; OCD - Hobbs Conoco, Inc State Lease B 1535 New Mexico Property Code 003105 Section 1 T-21-S, R-36-E Lea County, NM

#### Conoco Wells:

State F-1 # 1 Section 1 660 FSL & 660 FWL T-21-S, R-36-E, M API # 30-025-04433 Eumont Gas well (76480) Status: Shut-in State F-1 # 6 Section 1 660 FNL & 660 FWL T-21-S, R-36-E, D API # 30-025-04437 Eumont Gas Well (76480) Status: Shut-in State F-1 # 7 Section 1 3300 FSL & 660 FWL T-21-S, R-36-E, M API # 30-025-26004 Eumont Gas Well (76480) Status: Shut-in State F-1 # 8 Section 1 1980 FSL & 1980 FEL

T-21-S, R-36-E, J API # 30-025-26005 Eumont Gas Well (76480) Status: Shut-in

State F-1 # 9 Section 1 330 FSL & 330 FWL T-21-S, R-36-E, M

Exhibit A

API # 30-025-26802 Eumont Gas Well (76480) Status: Shut-in

Oxy State F-1 #1 Section 1 990 FSL & 915 FEL T-21-S, R-36-E, X API # 30-025-35176 Status: Producing Hardy Tubb Drinkard (29760)

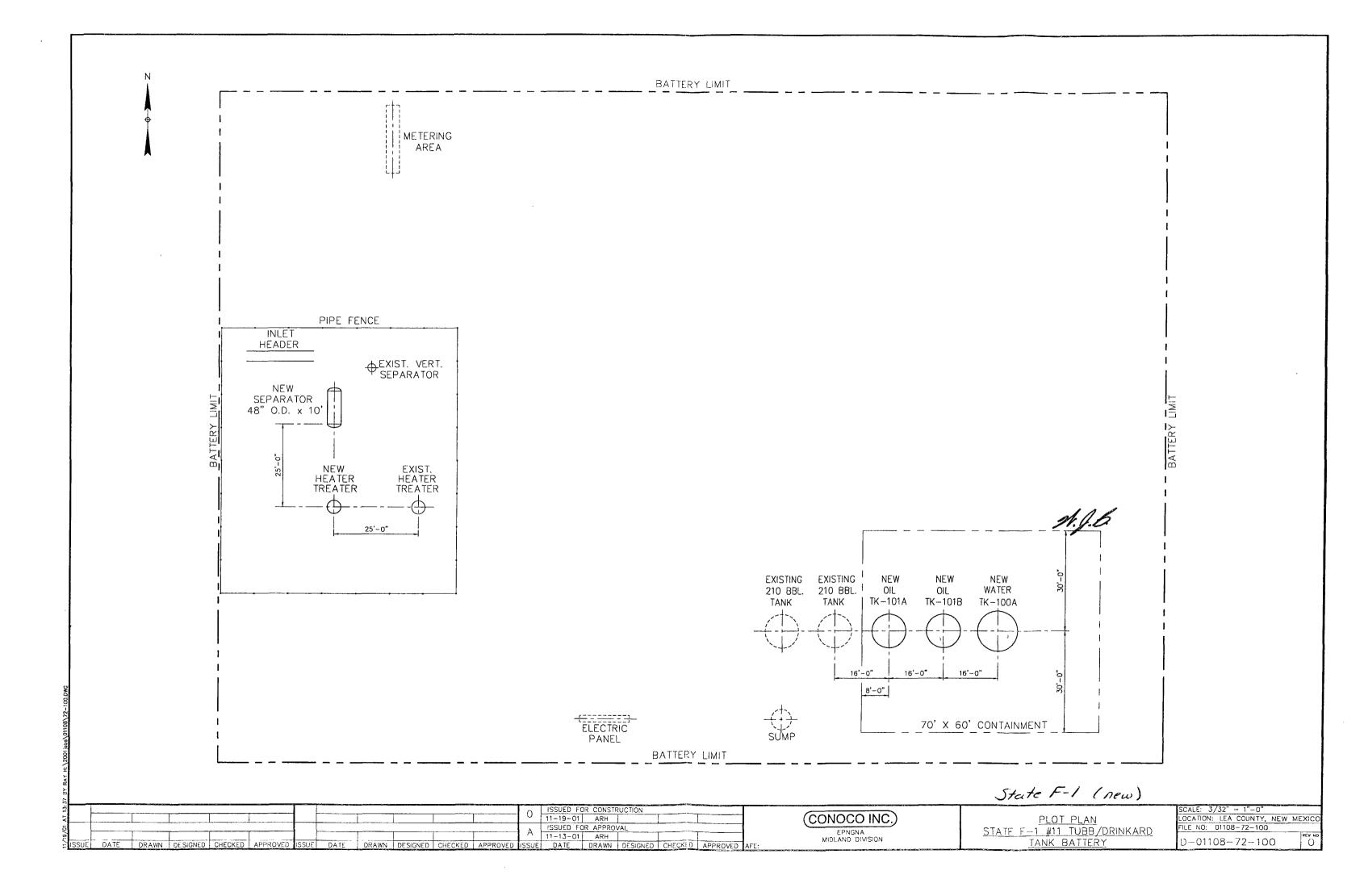
State F-1 # 11 Section 1 1650 FSL & 1830 FWL, S T-21-S, R-36-E, S API # 30-025-35466 Status: Producing Hardy Tubb Drinkard (29760)

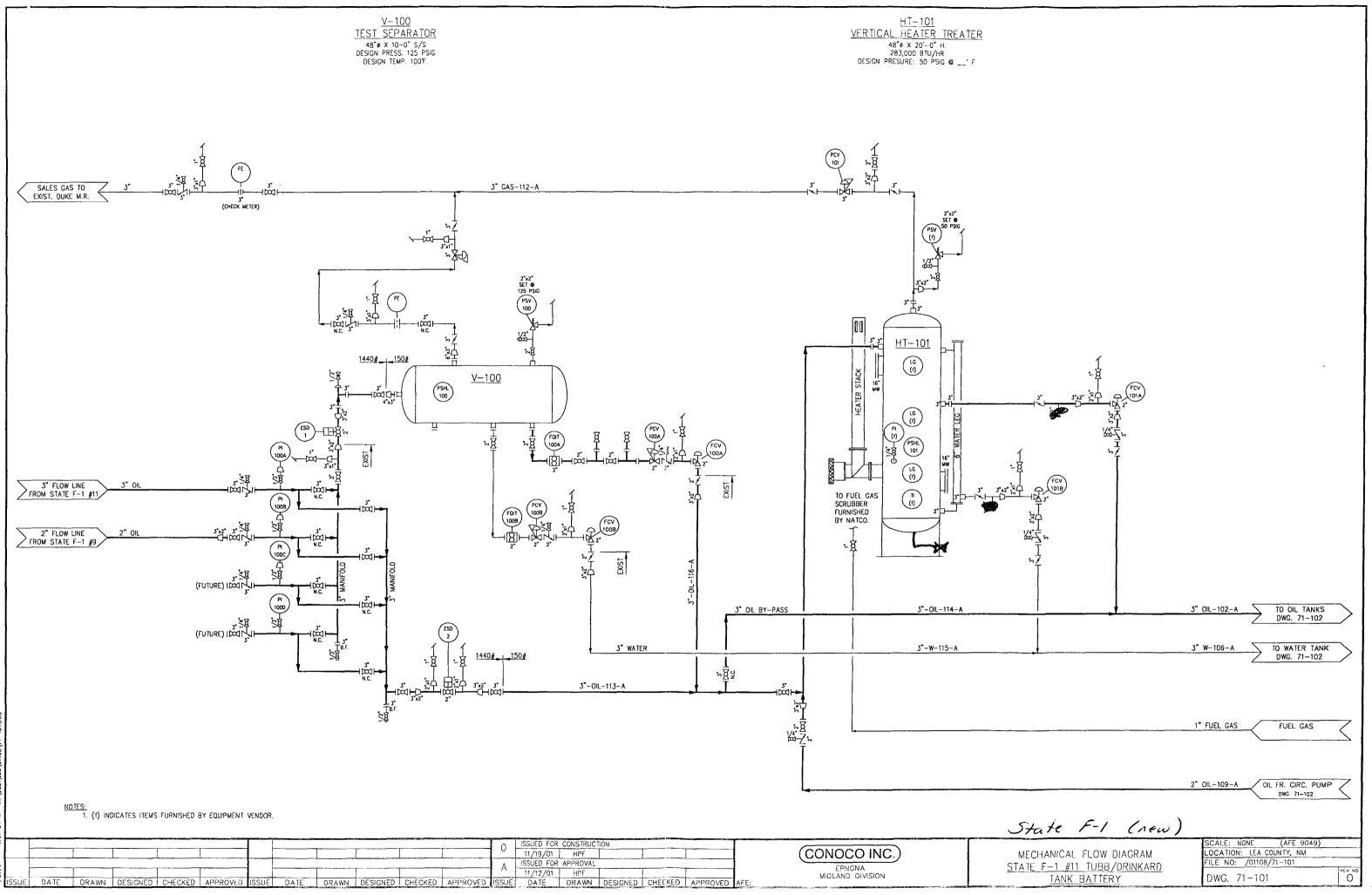
On the State F lease all wells produced into the State F-1 Battery (5974700) Since production declined and wells were shut-in – the last remaining producing well was the State F-1 # 9. This well was shut-in when the Oxy State F-1 well was drilled and completed in the Hardy Tubb Drinkard pool October 16, 2001. The production from the Oxy State F-1 well was directed to the State F-1 Battery. Conoco owns 25% working interest in this well. The State F-1 #11 was drilled as an unsuccessful wildcat Strawn well in July 2001, then completed as a producer in the Hardy Tubb Drinkard (29760). Conoco has a 100% working interest in this well. This producing well is being produced into a new battery that was built at the same location as the old State F-1 Battery. The new battery (see attached diagrams) is now called the State F-1 battery, and the old battery is now called the Oxy State F-1 battery. Conoco would like to put the State F-1 #9 Eumont gas well back on production and surface commingle it with production from the State F-1 #11 Hardy Tubb Drinkard production. Eventually Conoco plans on adding perforations to the State F-1 # 1, 6, 7 & 8 (listed above) in the Eumont and putting these wells back on production. Conoco owns a 100% working interest in all the State F-1 wells and they plan on putting all the production into the new State F-1 battery. Conoco feels that this is the most accurate way to keep the production allocation correct since there is a 25% working interest in production from the Oxy State leases (which is going to the old State F-1 battery, now called the Oxy State battery) and 100% in the State F-1 lease production which is going into the new battery now called the State F-1 battery.

Old State F-1 Battery renamed the Oxy State Battery - Battery Number 5974700 New State F-1 Battery Number -???

The State owns all Royalty. There are no other interest owners in the State F-1 lease.

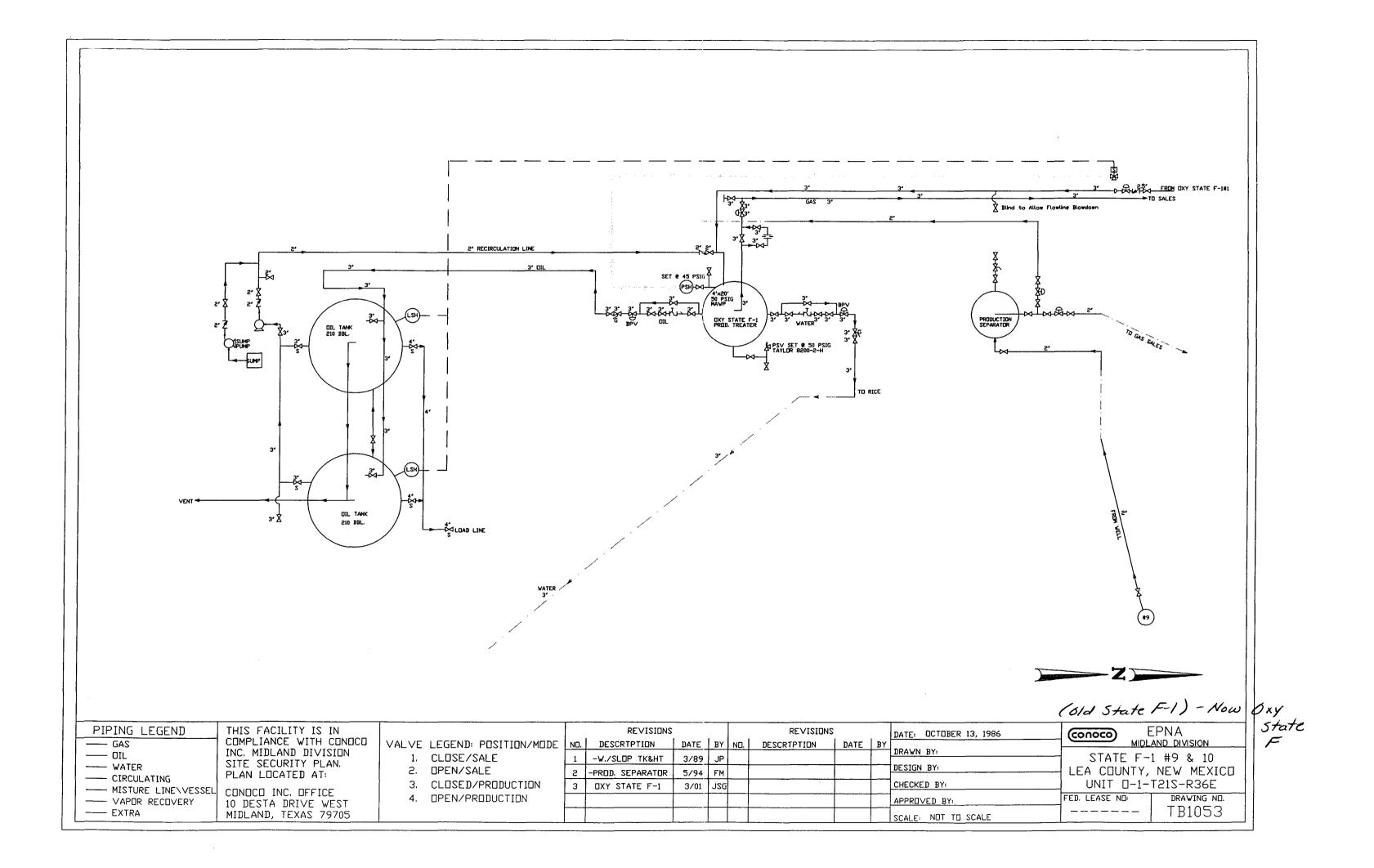
ExhibitA (2)

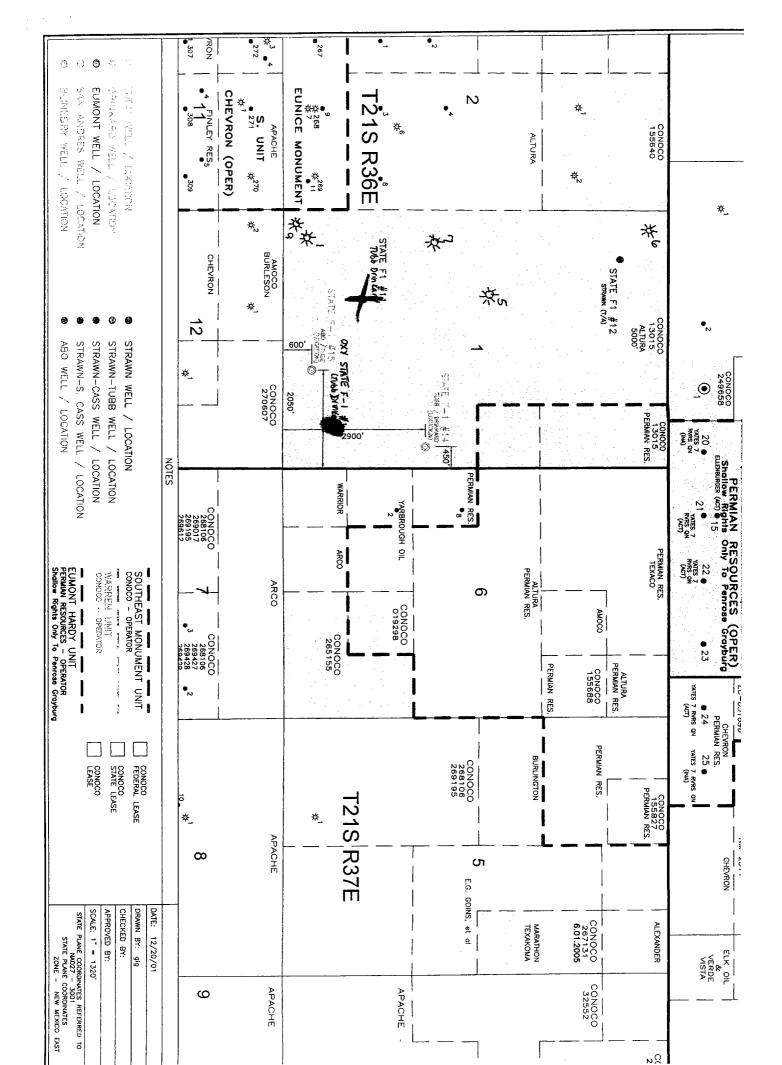




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Conoco	Canaca Inc.	Request for Facsimile Transmission
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Name Kay Madda	Phone No. & Extension 19151 (086-579	Fax No.
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#### \*\*\* CONFIDENTIALITY NOTICE \*\*\*

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B- 1535 State F' Leur

Feb-12-2002 01:22pm From-CONOCO MIDLAND

DISTRICT IL 811 South First, Arlesin, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV 2040 South Pachers, Santa Fe. NM 87506

### OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

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F-232

Submit to Appropriate District Office

State Lease - 4 Copies Fac Lease - 3 Copies

	22pm From-C	CONOCO MIDLAN	U		91568657	.80	T-572	P.003	F-232
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Feb-12-2002 01:22pm	From-CONOCO MIDLAND		915686			2.004/014	F-232
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P. O.	ental Oil Com Box 460 New Mexico	pany 88240	-	crod. Cupt. Series rolm. Cupy. W. A.B. S/J. 77. Irain.ng Coord. Dia. Mr. Mgr.	- Rest		: In

Administrative Order NSP-1114

Gentlemen:

Reference is made to your application for approval of an 80-acre non-standard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Irregular Section 1: S/2 SW/4

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 1 located 660 feet from the South line and 660 feet from the West line of said irregular Section 1.

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

Very truly yours JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe September 29, 1978

New Mexico 011 Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey, Secretary Director

Application to Dissolve and Redistribute 640-acre Eumont Standard Proration Unit - Continental Oil Company, State F-1 Well No. 1, Unit Letter U. Saction 1, T-215, R-36E, Lea County, New Mexico

Dear Sir:

Continental Oil Company respectfully requests administrative approval to dissolve the 640-acre Standard Eumont Gas Provation Unit presently assigned for our State F-1 Well No. 1 and to redistribute the acreage as follows:

#### Current Acreage Assignment

State F-1 No. 1, located 660' F S&W Lines of Sec. 1, T-21S, }-36E: 640-acres, described as 5280' North and 5280' East of the Southwest Quarter Corner of Irregular Section 1, T-21S, R-36E.

#### Proposed Redistribution

Well No. 1, located 660' F S&W Lines of Sec. 1, T-21S, R-36E: 80acre Non-Standard Proration Unit, consisting of 5/2 of SW/4 of Irregular Sec. 1.

Well No. 7, located 3300' FSL and 660' FWL of Sec. 1, T-21S, R-36E: 160-acre Non-Standard Proration Unit, consisting of N/2 of SW/4 and S/2 of North adjoining Quarter of Irregular Sec. 1.

Well No. 8, located 1980' F S&E Lines of Sec. 1, T-21S, R-36E: 160acre Non-Standard Proration Unit, consisting of SE/4 of Irregular Sec. 1

The N/2 of NW/4 and the NE/4 of the 640-acre current acreage assignment will not be dedicated to a promation unit at this time.

Feb-12-2002 01:23pm From-CONOCO MIDLAND

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September 29, 1970 Page 2

The proposed unit will conform to regulatory standards as follows:

- 1) Said units consist of contiguous quarter-quarter sections (and/or lots).
- 2) Said units lie wholly within a single governmental section.
- 3) Each proposed unit may be reasonably presumed to be productive of gas.
- 4) The length or width of said units do not exceed 5,280 feet.
- 5) Copies of this application have been furnished by certified mail to all offset operators and all operators within said section.

The attached plat shows the proposed units, the location of wells 1, 7 and 8 and offsetting ownerships.

Administrative approval is requested under R-1670 of the Special Rules and Regulations for the Eumont Gas Pool.

Yours very truly,

SIGNED, LE DIOMPSON

CRB:vjk Enc. cc/enc: New Mexico 011 Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

OFFSET OPERATORS (see attached list)

Feb-12-2002 01:23	pm From-CO	NOCO MIDLAND			3865780 • • • • • • • • • • • • • • • • • • •	T-572 P.007/014 F-232
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0/2 NYOCC WAM file

Feb-12-2002 01:23pm From-CONOCO MIDLAND

9156865780

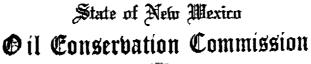
T-572 P.008/014 F-232

STATE CEOLOGIST

A. L. PORTER, JR.

SECRETARY - DIRECTOR

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



EDWIN L. MECHEM

CHAIRMAN



P. C. BOX 2045 HORBS November 3, 1961

Continental Oil Co. Box 68 Eunice, New Mexico

Gentlemen:

Commission Order No. R-2107 approved a 272.38 acre non-standard proration unit for your State F-1 No. 6 located in Unit D of Section 1, T-21-S, R-36-E.

Please file an amended Form C-128 outlining the revised unit in order that this change may be made on the Gas Proration Schedule.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Proration Manager

COG me Pladwise VTL

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Feb-12-2002	01:24pm	From-CONOCO MIDLAND	9156965780
		NEW MEXICO OIL	CONSERVATION COM
		WELL LOCATION A	ND ACREAGE DEDICAT

T-572 P.009/014 F-232

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NEW MEXICO OIL C	CONSERVATION COMMISSION	N I
WELL LOCATION AND	ACREAGE DEDICATION P	LAT

Form C-102 Supersedes C-128 Effoctive 1-1-65

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Feb-12-2002 01:24pm	From-CONOCO MIDLAND	91561	865780 T-572	P.010/014 F-232
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JERRY APODACA GOVERNOR NICK FRANKLIN SECIRETARY	Nov	vember 6, 1978	Div. Manager Asst. Div. Man <sup>2</sup> <sup>1</sup> Div. Engr. Cons <sup>1</sup> v. Coord.	POST DFFICE BOX 2000 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434
Contin P. O.	nental Oil Company Box 460 New Mexico 8824		Jup. Prod. Eng. .up. New. Ling. .rod. Supt. .atm. Supv. Jung Cont. S.S	t ditte

Administrative Order NSP-1115

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Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 1: N/2 SW/4 and Lots 13 and 14

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 7 located 3300 feet from the South line and 660 feet from the West line of said Section 1.

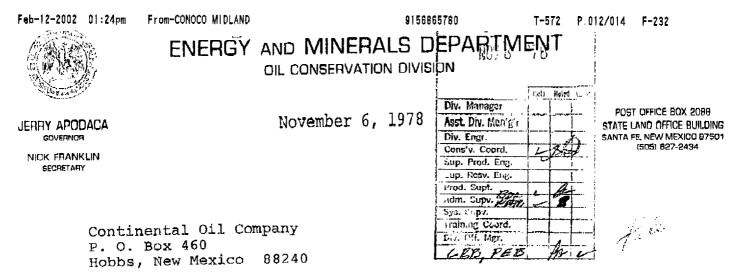
By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

very truly yours JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe

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Administrative Order NSP-1116

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Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 1: SE/4

It is my understanding that this unit is to be dedicated to your State F-1 Well No. 8 located 1980 feet from the South line and 1980 feet from the East line of said Section 1.

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

It is my understanding that Lots 9, 10, 11, 12, 15 and 16 of Irregular Section 1 will not be dedicated to a proration unit at this time.

Very truly your RAMEY JÓE D. Director

· . .

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe Feb-12-2002 01:25pm From-CONOCO MIDLAND

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Fee Losse - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

### **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Dratter DD, Arussia, NM 88210 Ξ

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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9156865780

Feb-12-2002 01:25pm From-CONOCO MIDLAND

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November 29, 1993

T-572 P.014/014 F-232

STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

(505) 827-5800

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

> Conoco, Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 Attention: Jerry Hoover

> > Amended Administrative Order NSP-1114(L)

Dear Mr. Hoover:

Reference is made to your application dated October 27, 1993 to reinstate the previously approved 80acre non-standard gas spacing and proration unit in the Eumont Gas Pool (Division Administrative Order NSP-1114, dated November 6, 1978) comprising the S/2 SW/4 of Section 1, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

It is our understanding that the original well dedicated to this unit, the State F-1 Well No. 1, located 660 feet from the South and West lines (Unit U) of Section 1, has been temporarily abandoned since July 1989.

Furthermore, it is our understanding that this unit will now be dedicated to Conoco's State F-1 Well No. 9, which was drilled in 1980 and dually completed in both the Hardy Blinebry and Hardy Drinkard Pools at a standard oil well location 330 feet from the South and West lines (Unit U) of said Section 1, and subsequent to issuance of this order, both the Blinebry and Drinkard intervals will be plugged back and the well will be recompleted up-hole to the Eumont Gas Pool, which pursuant to Rule 2(b) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, is unorthodox.

By the authority granted me under the provisions of Rule 2(a)4 and 2(c) of said Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby granted and approval to continue operating the above-described acreage as a non-standard gas protation unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 80 acres.

The original Order NSP-1114 is hereby placed in abeyance until further notice.

Sincerely, William J. LeMay Director **Oil Conservation Division - Hobbs** cc: NM State Land Office - Santa Fe

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### Catanach, David

From:Catanach, DavidSent:Monday, February 11, 2002 3:09 PMTo:Ann Ritchie (E-mail)Subject:Conoco App.

Ann. On the Conoco State F-1 application I have some questions.

If I understand correctly, the State F-1 No. 11 (Hardy Tubb-Drinkard) will be commingled with the State F-1 No 9 (Eumont)?

Correct?

Plus, at a later time, the State F-1 Nos. 1, 6, 7 8 will be put back on production in the Eumont? What is the dedicated acreage for each of these wells (all wells)? What is the State lease number for this lease?

DRC