

# Tempo Energy, Inc.

PO Box 1034  
Midland TX 79702

(915) 689-2951

January 7, 2003

Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Administrative Order SWD-853

RECEIVED

JAN 10 2003

OIL CONSERVATION  
DIVISION

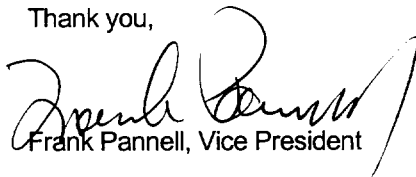
Gentlemen:

Per your request, please find attached, copy of cement bond log for the Tempo Energy Exxon Forrest Federal Well #1 (API 30-025-27358) located 660 feet from the South line and 660 feet from the East Line (unit p) of Section 8, T 26 S, R 32 E, NMPM, Lea County, New Mexico.

In Addition to the log, we are enclosing a copy of the testing done by packer and tubing between the 2 3/8 and 4 1/2 casing.

If there are no objections, we propose to start completing and setting up this well commencing January 27<sup>th</sup>, 2003. If there are any questions, please contact the undersigned @ 915-689-2951.

Thank you,



Frank Pannell, Vice President

Cc: OCD-Hobbs Office

Gene Mixon  
206 N. Ave. C  
Kermit, Texas 79745  
1-915-580-5160

SERVICE INVOICE

SERVICE FOR: Exxon Federal  
Well No. #1

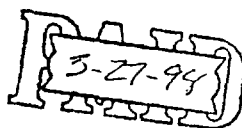
INVOICE NO. 21

JOB DESCRIPTION Well Service  
DATE 3/24, 1998

BILL TO: Tempo Energy Inc.  
Box 1712  
Midland, Texas 79702

*tubing  
returned  
to PST*

DATE	SERVICE DESCRIPTION	Amount
2/17/98	L.A. Roustabout truck and went Phillips State Well No. 1. Got 10 joints of 2 3/8 tubing and went to Exxon Federal Well no. 1 and put tubing at well. Could not get a pulling unit.	250.00
2/18/98	Rig up Buster's Well Service unit and pulled the rods and pump out of the hole and rig up to pull the tubing. Tab bottom with the tubing and pulled the tubing out of the hole. Bottom was at 4453. GL. Shut Down.	250.00
2/19/98	Run a 4 1/2 packer on 137 joints of 2 3/8 tubing and set packer at 4353 and tested the casing to 500 PST for 30 minutes. Test OK. Pump 125 barrels of water down the tubing at 2 barrels a minute at 200 PST and pump 1 barrel a minute at 65 PSI. Pump 125 barrels. Shut Down well on a vacuum and pull and lay down tubing. 142 joints of 2 3/8 joints J55 tubing and packer and pack off well head and rig down pulling unit.	250.00
Make checks payable: Gene Mixon		TOTAL 750.00



#5764



# CAPITAN CORPORATION

## BOND LOG

FILING NO		COMPANY <u>Tempo Energy Inc.</u>	
		WELL <u>Exxon Forrest Fed. #1</u>	
		FIELD _____	
		COUNTY <u>Lea</u>	STATE <u>New Mexico</u>
		LOCATION <u>660' FSL &amp; FEL</u> <u>Sec. 3, T-26-S, R-32-L</u>	OTHER SERVICES _____
		SEC _____	BLK _____ SUR _____
PERMANENT DATUM <u>ground level</u>		ELEV _____	ELEVATIONS
LOG MEASURED FROM <u>G. L.</u>		FT ABOVE PERM DATUM _____	KB _____
DRILLING MEASURED FROM _____			DF _____
Run No. & Log Type	<u>one, GAMAFAY</u>	<u>CEI-SONIC</u>	
Date & Time Survey	<u>1-26-93</u>		
Date & Time Cementing			
Type Cementing Operation			
Depth Driller			
Depth Capitan Corp.			
Logged Interval	<u>3350'</u>	<u>to 4390'</u>	<u>3350'</u> <u>to 4390'</u>
Casing Driller	<u>@</u>		<u>@</u>
Float Collar — D. V. Tool			
Squeeze Depth			
Amount & Type Cement			
Amount & Type Admix			
Type Fluid in Hole	<u>water</u>		
Fluid Level	<u>full</u>		
Salinity PPM Cl			
Weight lb/gal — Vis.			
Approx. Logged Cem. Top	<u>3960'</u>		
Calculated Cement Top			
Max. Hole Temperature			
Tool No.	<u>SIE #1</u>		
Spacing Recorded			
Equipment — Location	<u>805</u>	<u>Odessa</u>	
Recorded by	<u>Ed Snyder</u>		
Witnessed by	<u>Wayne Loper</u>		