

228040063

PLC 10/28/02

OFFICE: 505-327-0356

FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Notified owners =
10/8/02 + 20 = 28

SEP 30 2002

Bryan Lewis
e-mail: cogblewis@yahoo.com

Called Bryan 10/4/02, would like to
notify RE: INT. owners...

Thursday, September 26, 2002

Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505-4000

Mr. Jim Lovato
Bureau Of Land Management
1235 La Plata Highway, Suite A
Farmington, NM 87401

RE: Application for Surface Commingling

Dear Ms. Wrotenbery and Mr. Lovato:

This is a request for approval to surface commingle the gas production from the wells listed below:

note
re-brochure request

Township 26 North, Range 12 West, NMPM

30-045-29397
30552

Leslie 01	Section 07	SWNE	WAW Fruitland Sand PC
Leslie 02	Section 07	NENE	Basin Fruitland Coal

San Juan County, New Mexico

- Proposed System.** Surface commingling will allow production through a single compressor as opposed to a compressor for each well, thereby allowing the containment of operating costs and prolonging the economic life of the wells. The wells are commingled upstream of a CPD meter (number 99 341 01) to reduce measurement costs. All wells have an allocation meter on location. El Paso will maintain the CPD meter and the applicant, Coleman Oil & Gas, Inc. ("Coleman") will maintain the allocation meters. The gas will flow into the El Paso Natural Gas gathering system, in the NE of Section 07 - Twp 26 N - Rge 12 W.
- Location Map.** Exhibit 1 is a topographic map showing the locations of the wells subject to this Application for Surface Commingling.
- Well, Locations and Lease Numbers.** Exhibit 2 consists of acreage dedication plats for the subject wells. The wells and acreage dedications are tabulated below.

Application for Surface Commingling

Thursday, September 26,, 2002

Page 2

Leslie 01	Section 07	NE/4	NOG-9602-1301
Leslie 02	Section 07	E/2	NOG-9602-1301
			NM NM-022046

Exhibit 3 is a list of the royalty, overriding royalty and working interest owners in the wells.

4. **Schematic Diagram.** Exhibits 5A through 5C are schematic diagrams of the proposed surface commingling facilities.
5. **Lease Use Gas.** Each well has a pumping unit that uses approximately 1.5 MCFD of lease use gas and a separator that uses approximately 0.5 MCFD of lease use gas. One compressor serves the system using approximately 6.0 MCFD of lease use gas that is allocated according to its proportionate share of total gas produced through the CPD meter. When and if additional equipment is added to the system lease use gas to operate such equipment will be split proportionately between producing wells upstream of such equipment.
6. **Mechanical Integrity.** The entire system of flow lines will be 4.0" O.D. - 0.642" wall thickness poly pipe with an API pressure rating of 267 psig. This line and all connections will be tested to 135 psig. The maximum shut-in surface wellhead pressure in this area is 90 psig. This line and all connections will be tested to 500 psig. The average operating pressure of El Paso's lateral 10D-6 is 70 psig; the maximum operating pressure is 150 psig.
7. **Production – Gravity/BTU.** Production data is attached as Exhibit 4A – 4B. Gas Analysis reports are attached as Exhibit 4C – 4D. Neither of these wells produces liquid hydrocarbons.
8. **Allocation Formula.** All wells have an allocation meter on location. The production assigned to each well will be the integrated volume from the CPD meter less the sum of the other allocation meters plus lease use gas. As an example¹, the CPD meter indicates total production of 3,325 MCF. Other well 1 allocation meter indicates 400 MCF production. Other well 2 allocation meter indicates 350 MCF production. Other well 3 allocation meter indicates 1,200 MCF production. Other well 4 allocation meter indicates 275 MCF production. The sum of these other well allocation meters is 2,225 MCF. CPD meter of 3,325 MCF less the sum of other allocation meters of 2,225 MCF plus lease use gas of 2 MCF is 1,102 MCF, the calculated production of the well in question. When the sum of the allocation meters doesn't equal the CPD meter, the gas production from each well will be calculated according to the volume its allocation meter indicates was produced divided by the sum of all of the allocation meters (percent) multiplied by the CPD meter indicated production plus lease use gas. As an example², the CPD meter indicates an integrated

Application for Surface Commingling

Thursday, September 26,, 2002


Page 3

volume of 40,000 MCF gas was produced but the sum of the allocation meters indicate that 39,000 MCF was produced. The allocation meter of the well in question indicates 10,000 MCF of production divided by the sum of the allocation meters (39,000 MCF) equals 25.64% multiplied by the CPD meter volume of 40,000 MCF equals 10,256 MCF plus lease use gas of 60 MCF totals 10,316 MCF, the calculated production of the well in question. Royalties will be paid on the volumes according to applicable MMS and State of New Mexico guidelines.

9. **Line Purging.** It is anticipated that line purging will occur infrequently. Any lost gas due to purging the system will be allocated equally to each of the wells.
10. **Purged Fluids.** Any fluids purged will be natural gas and condensed water vapor.
11. **Meter Calibration Schedule.** El Paso will calibrate the CPD meter at least once each quarter, more frequently with higher gas volumes. Coleman will calibrate the allocation meters semi annually.
12. **Gas Analysis Schedule.** El Paso Field Services will analyze the gas from the commingled stream at least twice a year, more frequently with higher gas volumes.
13. **Effective Date.** ~~It is requested that the approval~~ for the Surface Commingling contemplated herein be retroactive to April 27, 2001 the date the Leslie 02 well was first delivered to El Paso Field Services. The system has been operational since April 27, 2001.

Sincerely,

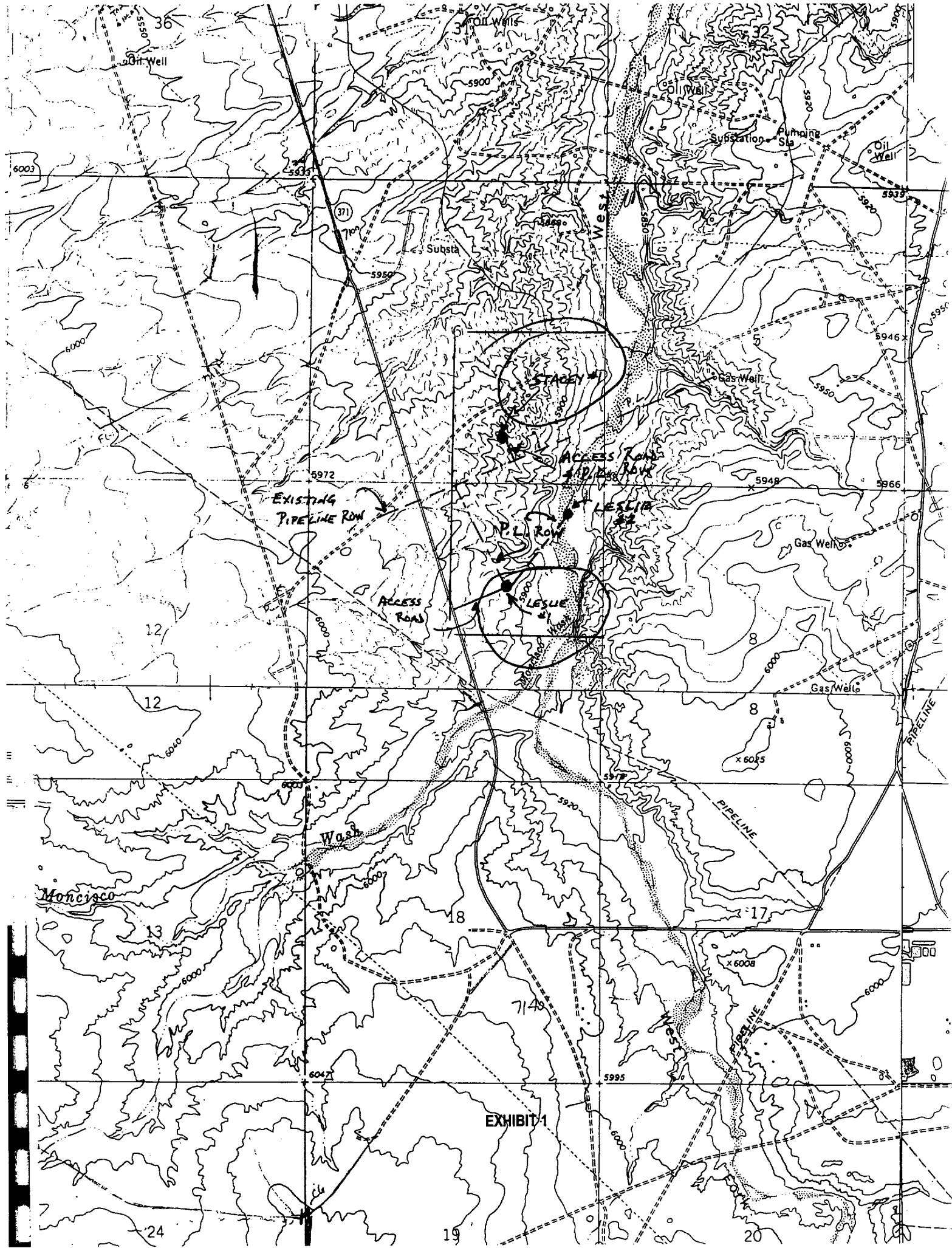
COLEMAN OIL & GAS, INC.



Bryan Lewis
Landman

<i>Attachments:</i>	<i>Exhibit 1</i>	<i>Topographic maps</i>
	<i>Exhibit 2</i>	<i>Acreage dedication plats</i>
	<i>Exhibit 3</i>	<i>List of owners in leases</i>
	<i>Exhibit 4A – 4B</i>	<i>Production data</i>
	<i>Exhibit 4C – 4D</i>	<i>Gas Analysis reports</i>
	<i>Exhibit 5A – 5C</i>	<i>Schematic Diagrams</i>

cc: *Mr. Frank Chavez, Supervisor District 3*
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 87190	Pool Name WAW Fruitland Sand Pictured Cliffs
Property Code	Property Name Leslie		Well Number 1
OGRID No. 037581	Operator Name Thompson Engineering Corp.		Elevation 5922'

¹⁰ Surface Location

UL or lot no. G	Section 7	Township 26 N	Range 12 W	Lot Ida	Feet from the 1780	North/South line North	Feet from the 1765	East/West line East	County S.J.
--------------------	--------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 160	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5214.00'	1780'	1765'	5280.00'
1				
2				
3				
4				
	5220.60'			

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Paul C. Thompson
Signature
Paul C. Thompson
Printed Name
President
Title
4/19/96
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-14-96
Date of Survey
Signature and Seal of Professional Surveyor
NEALE C. EDWARDS
8857
8857
Certificate Number

Exhibit
Page 1

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088 BLM
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

98 JAN 22 AM 8:07 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT
070 FARMINGTON, NM

*API Number		*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code	*Property Name LESLIE		*Well Number 2
*GRID No.	*Operator Name THOMPSON ENGINEERING AND PRODUCTION CORPORATION		*Elevation 5883

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	26N	12W		790	North	1000	East	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code C	¹⁵ Order No.
--------------------------------------	------------------------------------	---------------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 5280.00'	1	5214.00'	790' 1000'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Paul C. Thompson</i> Signature Paul C. Thompson Printed Name President Title 1/21/98 Date
	2			
	3			
	4	5220.60'		
Exhibit 2 Page 2			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCTOBER 20 1997 Date of Survey <i>NEALE G. EDWARDS</i> Signature and Seal of Professional Surveyor NEW MEXICO 6857 REGISTERED PROFESSIONAL SURVEYOR Certificate Number	

EXHIBIT "3"
LIST OF OWNERS

	<u>Leslie 01</u> NOG 9602-1301	<u>Leslie 02</u> NOG 9602-1301 NM NM-022046
Royalty Owners		
DOI - MMS	0.00000000	0.06250000
DOI - MMS for BIA	0.16666667	0.08333500
Overriding Royalty Owners		
Patrick Hegarty	0.00000000	0.00500000
William N. Lansdale	0.00000000	0.02500000
Working Interest Owners		
Coleman Oil & Gas, Inc. etal	0.83333333	0.41666500
Pendragon Energy Partners	0.00000000	0.30562500
RW Beck Plant Management	0.00000000	0.10187500
Total Revenue Interests	1.00000000	1.00000000

LESLIE 01

Well: LESLIE **No.:** 1
Operator: COLEMAN OIL & GAS INC
Township: 26N **Range:** 12W
Section: 7 **Unit:** G
Land Type: N **County:** San Juan

Cumulative:

Oil: 0 **Gas:** 625362
Water: 12248 **Days On:** 1930

Year: 1996

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	7711	224	23	0	7711
November	0	9314	57	29	0	17025
December	0	6108	131	30	0	23133
Total	0	23133	412	82		

Year: 1997

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	11062	0	31	0	34195
February	0	11082	604	28	0	45277
March	0	11788	372	31	0	57065
April	0	11386	780	30	0	68451
May	0	11665	464	31	0	80116
June	0	10942	244	30	0	91058
July	0	8451	111	25	0	99509
August	0	8382	130	30	0	107891
September	0	10118	226	30	0	118009
October	0	10517	202	31	0	128526
November	0	10184	180	30	0	138710
December	0	8541	87	31	0	147251
Total	0	124118	3400	358		

LESLIE 01

Well: LESLIE No.: 1
 Operator: COLEMAN OIL & GAS INC
 Township: 26N Range: 12W
 Section: 7 Unit: G
 Land Type: N County: San Juan

Year: 1998

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	4913	48	31	0	152164
February	0	3694	32	23	0	155858
March	0	11316	155	31	0	167174
April	0	14705	147	30	0	181879
May	0	19067	279	31	0	200946
June	0	18631	279	30	0	219577
July	0	18256	225	30	0	237833
August	0	6611	60	25	0	244444
September	0	9979	189	24	0	254423
October	0	18134	177	31	0	272557
November	0	16147	243	28	0	288704
December	0	0	0	0	0	288704
Total	0	141453	1834	314		

Year: 1999

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	15676	180	31	0	304380
February	0	13430	168	28	0	317810
March	0	13729	158	31	0	331539
April	0	13541	180	30	0	345080
May	0	15071	186	31	0	360151
June	0	14906	180	30	0	375057
July	0	11055	150	27	0	386112
August	0	14371	186	31	0	400483
September	0	12837	178	30	0	413320
October	0	5488	107	26	0	418808
November	0	9101	90	30	0	427909
December	0	7152	151	30	0	435061
Total	0	146357	1914	355		

LESLIE 01

Well: LESLIE No.: 1
 Operator: COLEMAN OIL & GAS INC
 Township: 26N Range: 12W
 Section: 7 Unit: G
 Land Type: N County: San Juan

Year: 2000

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	9642	186	31	0	444703
February	0	9144	174	29	0	453847
March	0	9280	186	31	0	463127
April	0	8405	180	30	0	471532
May	0	8597	186	31	0	480129
June	0	8256	18	30	0	488385
July	0	6342	180	29	0	494727
August	0	3368	36	25	0	498095
September	0	7744	450	30	0	505839
October	0	7242	30	31	0	513081
November	0	5778	0	27	0	518859
December	0	5254	0	29	0	524113
Total	0	89052	1626	353		

Year: 2001

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	5608	0	31	0	529721
February	0	6010	0	28	0	535731
March	0	7085	0	31	0	542816
April	0	6505	0	30	0	549321
May	0	6840	0	31	0	556161
June	0	3789	0	18	0	559950
July	0	7097	488	28	0	567047
August	0	6596	1048	27	0	573643
September	0	5591	43	27	0	579234
October	0	5336	62	31	0	584570
November	0	5693	150	30	0	590263
December	0	5717	155	31	0	595980
Total	0	71867	1946	343		

Year: 2002

Pool Name: WAW FRUITLAND SAND PC (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	5213	0	6	0	601193
February	0	5585	56	28	0	606778
March	0	4551	95	30	0	611329
April	0	6173	528	30	0	617502
May	0	7860	437	31	0	625362
Total	0	29382	1116	125		

LESLIE 02

Well: LESLIE No.: 2
Operator: COLEMAN OIL & GAS INC
Township: 26N Range: 12W
Section: 7 Unit: A
Land Type: F County: San Juan

Cumulative:

Oil: 0 Gas: 20232
Water: 26144 Days On: 392

Year: 2001

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	60	0	1	0	60
April	0	138	3298	27	0	198
May	0	325	3088	31	0	523
June	0	208	0	18	0	731
July	0	210	1373	22	0	941
August	0	360	1305	30	0	1301
September	0	1220	2195	25	0	2521
October	0	1733	1969	28	0	4254
November	0	2732	2699	30	0	6986
December	0	3179	2075	31	0	10165
Total	0	10165	18002	243		

Year: 2002

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	2744	1865	30	0	12909
February	0	2073	1440	28	0	14982
March	0	1850	1923	30	0	16832
April	0	1704	1546	30	0	18536
May	0	1696	1368	31	0	20232
Total	0	10067	8142	149		



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CO220010
CUST. NO. 18200 - 10100

WELL/LEASE INFORMATION

CUSTOMER NAME	COLEMAN OIL AND GAS INC.	SOURCE	WELL RUN
WELL NAME	LESLIE #1	PRESSURE	1.3 PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	48 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	3/14/02
FORMATION	PICTURED CLIFFS	SAMPLED BY	ARTHUR SULLIVAN
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS PRESSURED WITH HELIUM TO 25#
UNNORMALIZED MOLE PERCENT = 58.244%

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.166	0.0000	0.00	0.0016
CO2	1.526	0.0000	0.00	0.0232
METHANE	95.550	0.0000	967.25	0.5293
ETHANE	2.740	0.7329	48.60	0.0284
PROPANE	0.013	0.0036	0.33	0.0002
I-BUTANE	0.003	0.0010	0.10	0.0001
N-BUTANE	0.002	0.0006	0.07	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.7381	1,016.35	0.5828

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0021
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1,018.5
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1,000.8
REAL SPECIFIC GRAVITY		0.5840

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,012.9
DRY BTU @ 14.696	1,016.1
DRY BTU @ 14.730	1,018.5
DRY BTU @ 15.025	1,038.9

CYLINDER #	AZT016
CYLINDER PRESSURE	26 PSIG
DATE RUN	3/18/02
ANALYSIS RUN BY	DAWN BLASSINGAME



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CO220011
CUST. NO. 18200 - 10055

WELL/LEASE INFORMATION

CUSTOMER NAME	COLEMAN OIL AND GAS INC.	SOURCE	WELL RUN
WELL NAME	LESLIE #2	PRESSURE	20 PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	3/11/02
FORMATION	BASIN FRUITLAND COAL	SAMPLED BY	SUSAN SULLIVAN
CUST.STN.NO.	1337	FOREMAN/ENGR.	

REMARKS

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.163	0.0000	0.00	0.0016
CO2	1.558	0.0000	0.00	0.0237
METHANE	95.465	0.0000	966.39	0.5288
ETHANE	2.783	0.7445	49.36	0.0289
PROPANE	0.021	0.0058	0.53	0.0003
I-BUTANE	0.005	0.0016	0.16	0.0001
N-BUTANE	0.003	0.0009	0.10	0.0001
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.7536	1,016.62	0.5835

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

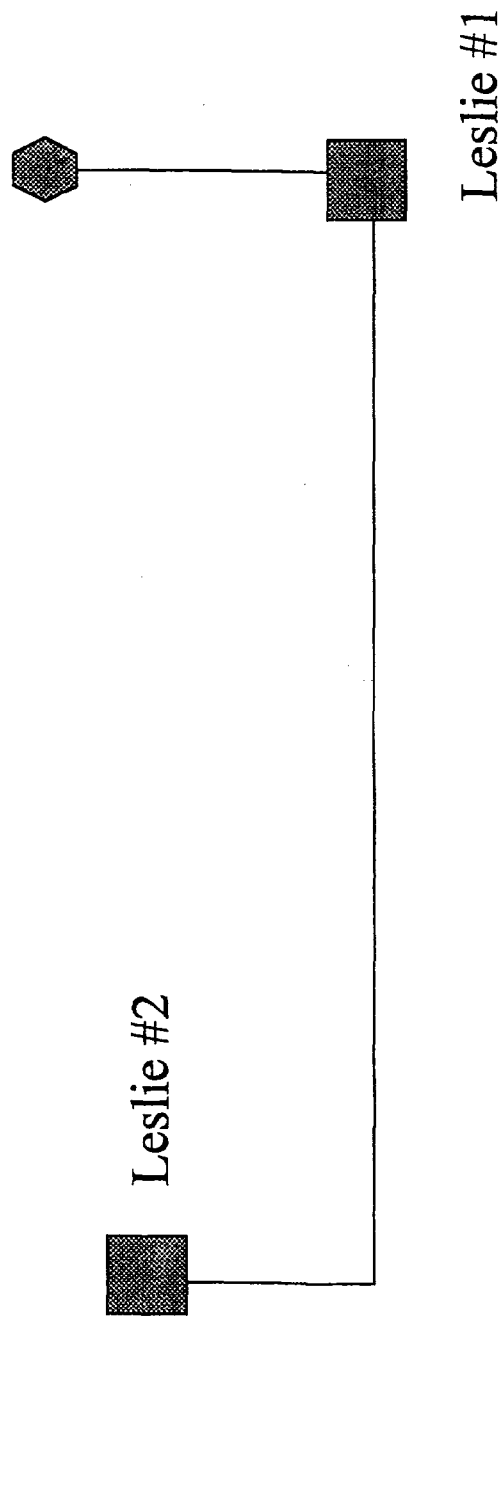
COMPRESSIBILITY FACTOR	(1/Z)	1.0021
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1,018.8
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1,001.0
REAL SPECIFIC GRAVITY		0.5847

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,013.2
DRY BTU @ 14.696	1,016.4
DRY BTU @ 14.730	1,018.8
DRY BTU @ 15.025	1,039.2

CYLINDER #	052A
CYLINDER PRESSURE	3 PSIG
DATE RUN	3/13/02
ANALYSIS RUN BY	DAWN BLASSINGAME

Leslie CPD Surface Commingle

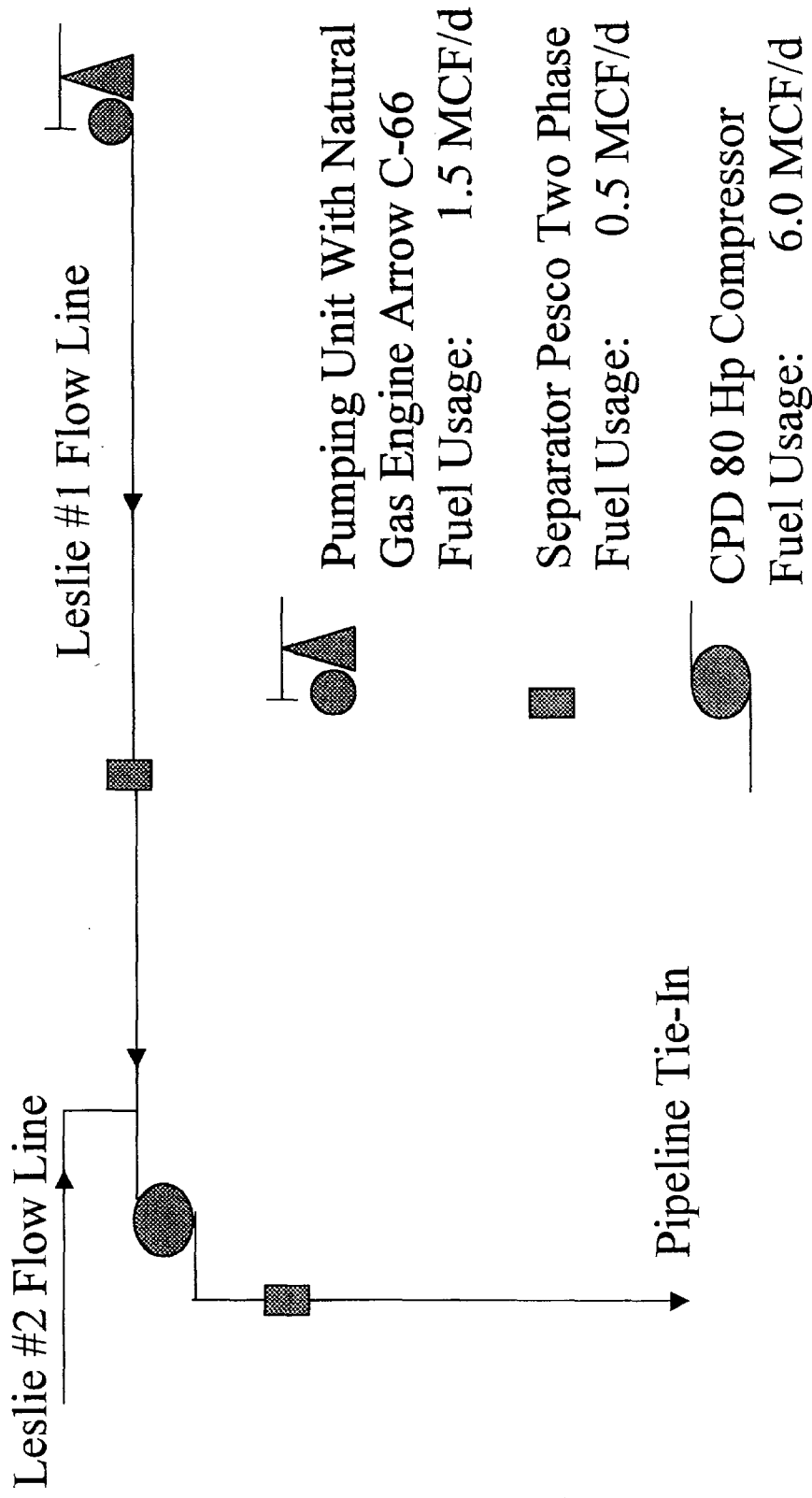


El Paso Leslie CPD Meter

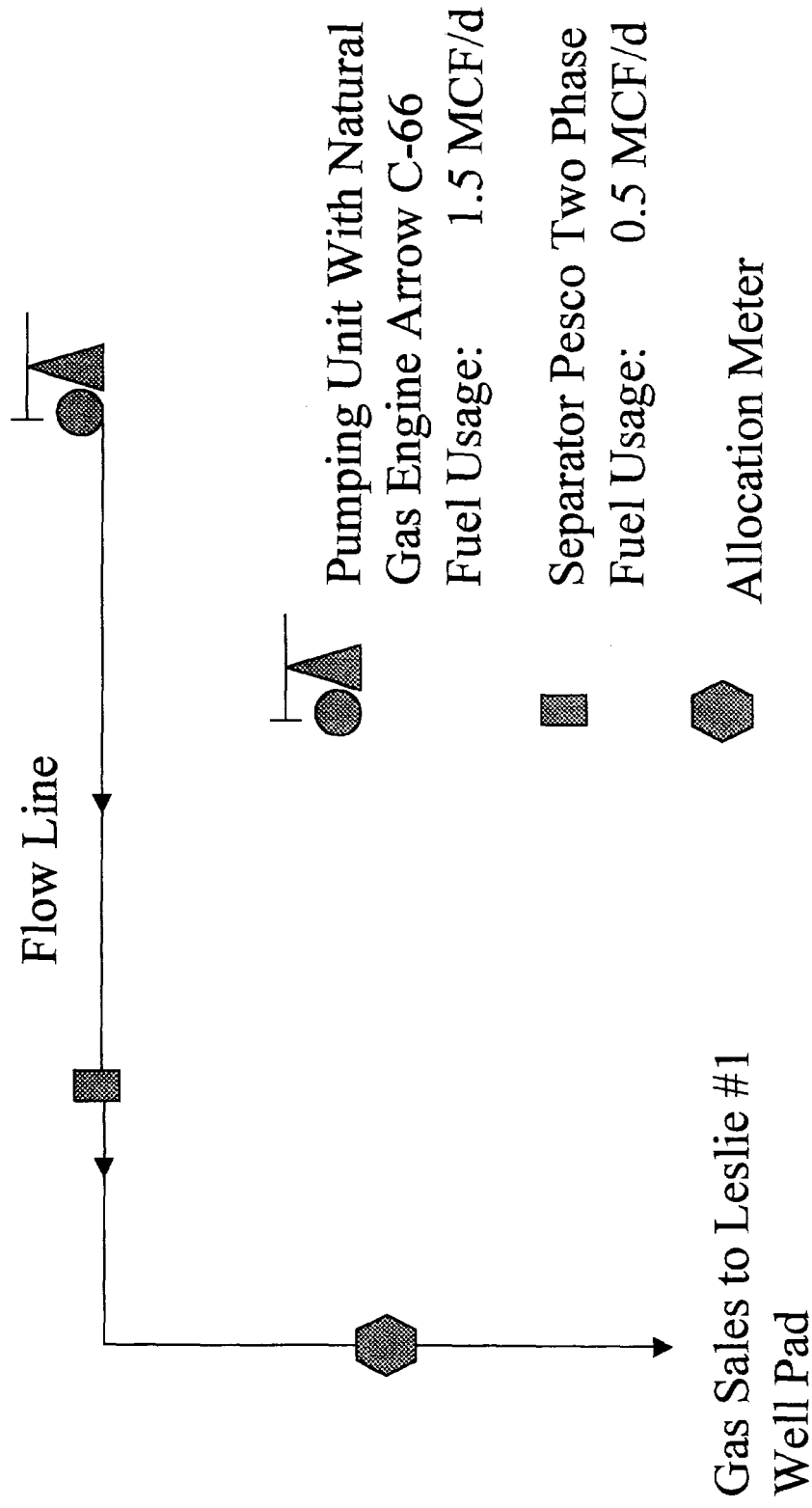


Location Pad

Leslie #1 Surface Facility



Leslie #2 Surface Facility





COLEMAN OIL & GAS, INC.

Bryan Lewis
e-mail: cogblewis@yahoo.com

Monday, October 14, 2002

OCT 16 2002

Mr. Will Jones
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **Application for Surface Commingling**
Leslie # 1 & Leslie # 2 Wells
Township 26 North – Range 12 West
Section 07: NE
San Juan County, NM

Dear Mr. Jones:

Enclosed is an original Certificate of Mailing and photocopies of the notice letters sent to owners in the captioned well regarding Coleman's application for surface commingling that is currently before the Oil Conservation Division.

Sincerely,

Bryan Lewis
Landman

CERTIFICATE OF MAILING

I hereby certify that on this 14th day of October, 2002, a true and correct copy of the Application for Surface Commingling for the Leslie #1 and Leslie #2 wells in San Juan County, New Mexico was sent via U.S. Mail, postage pre-paid, certified, return receipt requested and properly addressed to the following:

Mr. Patrick Hegarty
Post Office Box 1317
Aztec, NM 87410

Mr. William Lansdale
Post Office Box 27
Seal Beach, CA 90740

R. W. Beck Plant Management, Ltd.
1125 17th Street, Suite 1900
Denver, CO 80202-2615

Pendragon Energy Partners, Inc.
621 17th Street, Suite 750
Denver, CO 80202


Bryan Lewis-Landman

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Bryan Lewis
e-mail: cogblewis@yahoo.com

CERTIFIED RETURN RECEIPT REQUESTED
7001 1940 0002 1370 6816

Monday, October 14, 2002

Pendragon Energy Partners, Inc.
621 17th Street, Suite 750
Denver, CO 80202

RE: Surface Commingling Application
Leslie #1 and # 2 Wells
San Juan County, NM

Ladies and Gentlemen:

Please be advised that Coleman Oil & Gas, Inc. has made application to the New Mexico Oil Conservation Division and Bureau Of Land Management for approval to surface commingle the gas produced from captioned wells located as follows:

Township 26 North, Range 12 West, NMPM

Leslie 01	Section 07	SWNE	WAW Fruitland Sand PC
Leslie 02	Section 07	NENE	Basin Fruitland Coal

A photocopy of the application letter has been attached for your easy reference.

Sincerely,

Bryan Lewis
Landman

OFFICIAL USE ONLY

CERTIFIED MAIL



7001 1940 0002 1370 6816
7001 1940 0002 1370 6816

PS Form 3800, January 2001

PS Form 3800, January 2001

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- **Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.**
- **Print your name and address on the reverse so that we can return the card to you.**
- **Attach this card to the back of the mailpiece, or on the front if space permits.**

1. Article Addressed to:

PENDRAGON ENERGY
PARTNERS, INC.
621 17TH ST., STE 750
DENVER, CO 80202

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. 7001 1940 0002 1370 6816

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-0835

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Bryan Lewis
e-mail: cogblewis@yahoo.com

CERTIFIED RETURN RECEIPT REQUESTED
7001 2510 0006 9667 0642

Monday, October 14, 2002

Mr. Patrick Hegarty
Post Office Box 1317
Aztec, NM 87410

RE: Surface Commingling Application
Leslie #1 and # 2 Wells
San Juan County, NM

Dear Mr. Hegarty:

Please be advised that Coleman Oil & Gas, Inc. has made application to the New Mexico Oil Conservation Division and Bureau Of Land Management for approval to surface commingle the gas produced from captioned wells located as follows:

Township 26 North, Range 12 West, NMPM

Leslie 01	Section 07	SWNE	WAW Fruitland Sand PC
Leslie 02	Section 07	NENE	Basin Fruitland Coal

A photocopy of the application letter has been attached for your easy reference.

Sincerely,

Bryan Lewis
Landman

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR. PATRICK HEGARTY
P.O. Box 1317
AZTEC NM 87410

2.

7001 2510 0006 9667 0642

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-0835

COMPLETE THIS SECTION ON DELIVERY

A. Signature

- ☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail
☐ Registered
☐ Insured Mail
☐ Express Mail
☐ Return Receipt for Merchandise
☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)



Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To

Mr. Patrick Hegarty

Street, Apt., or P.O. Box

P.O. Box 1317

City, State, ZIP+4

Aztec NM 87410

PS Form 3811, January 2001

See Reverse for Instructions

CERTIFIED MAIL

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS FOLD AT NOTCHED LINE

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Bryan Lewis
e-mail: cogblewts@yahoo.com

CERTIFIED RETURN RECEIPT REQUESTED
7001 2510 0006 9667 0635

Monday, October 14, 2002

Mr. William N. Lansdale
Post Office Box 27
Seal Beach, CA 90740

RE: Surface Commingling Application
Leslie #1 and # 2 Wells
San Juan County, NM

Dear Mr. Lansdale:

Please be advised that Coleman Oil & Gas, Inc. has made application to the New Mexico Oil Conservation Division and Bureau Of Land Management for approval to surface commingle the gas produced from captioned wells located as follows:

Township 26 North, Range 12 West, NMPM

Leslie 01	Section 07	SWNE	WAW Fruitland Sand PC
Leslie 02	Section 07	NENE	Basin Fruitland Coal

A photocopy of the application letter has been attached for your easy reference.

Sincerely,

Bryan Lewis
Landman

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS FOLD AT DOTTED LINE

CERTIFIED MAIL



7001 2510 0006 9667 0635
7001 2510 0006 9667 0635

U.S. Postal Service CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

SENT BY
MR. WILLIAM N. LANSDALE
Street, No. or P.O. No. Box 27
City, State, ZIP+4
SEAL BEACH CA 90740

PS Form 3811, January 2001 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR. WILLIAM N. LANSDALE
PO Box 27
SEAL BEACH CA 90740

COMPLETE THIS SECTION ON DELIVERY

A. Signature		<input type="checkbox"/> Agent
X		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. 7001 2510 0006 9667 0635

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-0835

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Bryan Lewis
e-mail: cogblewis@yahoo.com

CERTIFIED RETURN RECEIPT REQUESTED
7001 2510 0006 9667 0628

Monday, October 14, 2002

R. W. Beck Plant Management, Ltd.
1125 17th Street, Suite 1900
Denver, CO 80202-2615

RE: Surface Commingling Application
Leslie #1 and # 2 Wells
San Juan County, NM

Ladies and Gentlemen:

Please be advised that Coleman Oil & Gas, Inc. has made application to the New Mexico Oil Conservation Division and Bureau Of Land Management for approval to surface commingle the gas produced from captioned wells located as follows:

Township 26 North, Range 12 West, NMPM

Leslie 01	Section 07	SWNE	WAW Fruitland Sand PC
Leslie 02	Section 07	NENE	Basin Fruitland Coal

A photocopy of the application letter has been attached for your easy reference.

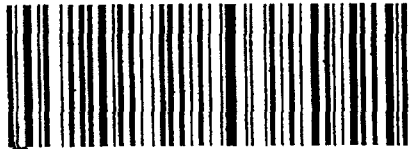
Sincerely,

Bryan Lewis
Landman

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
 OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



7001 2510 0006 9667 0628
 7001 2510 0006 9667 0628

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

See To
 RW Beck Plant Management
 Suppl. No. 17TH ST., STE 1900
 or HPS No. 80202-2415
 On State ZIP+4
 DENVER CO 80202-2415

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

*RW Beck Plant Management
 1125 17TH ST., STE. 1900
 DENVER CO 80202-2415*

COMPLETE THIS SECTION ON DELIVERY

A. Signature		<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
3. Service Type		
<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		

7001 2510 0006 9667 0628

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-0835