



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER SWD-869

APPLICATION OF MARBOB ENERGY CORPORATION FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Marbob Energy Corporation made application to the New Mexico Oil Conservation Division on December 16, 2002, for permission to complete for produced water disposal its Zebra Federal "FF" Well No. 1 (API No. 30-015-32056) located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

Marbob Energy Corporation is hereby authorized to complete its Zebra Federal "FF" Well No. 1 (API No. 30-015-32056) located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of produced water for disposal purposes into the Canyon formation from a depth of 8320 feet to 8400 feet through 2 3/8 inch plastic-lined tubing set with a packer located at approximately 8275 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the production casing shall be pressure tested from the surface to the proposed packer setting depth, to assure the integrity of the casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1664 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia District Office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia District Office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

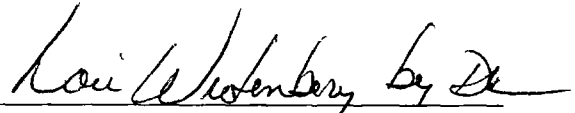
The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided

Administrative Order SWD-869
Marbob Energy Corporation
January 7, 2003
Page 3

however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 7th day of January 2003.

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery by De".

LORI WROTENBERY, Director

LW/DRC

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: MARBOB ENERGY CORPORATION
ADDRESS: P. O. BOX 227, ARTESIA, NM 88211-0227
CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN COLLINS TITLE: ENGINEER
SIGNATURE: *Brian Collins* DATE: 12 Dec 02
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Application for Authorization to Inject
Zebra Federal FF 1 SWD
Unit F, Section 7-T21S-R25E

(30-015-32056)

- V. Map is attached.
- VI. No wells within the 1/2 mile radius area of review penetrate the proposed injection zone.
- VII.
 - 1. Proposed average daily rate = 500 BWPD
Proposed maximum daily rate = 10,000 BWPD
 - 2. Proposed maximum injection pressure = 1664 psi (0.2 psi/ft)
 - 3. System is closed
 - 4. Source of injection fluid will be Morrow produced water. Water analysis is attached
 - 5. Disposal zone water analysis is attached. There will be no compatibility problems.
- VIII. The injection zone is the Upper Penn from 8320' to 8400' and is composed of dolomite. Underground sources of drinking water will be shallower than 400 feet deep.
- IX. The proposed injection zone will be acidized with 10,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There is a windmill approximately one mile north of the proposed SWD well. There is a stock pond 0.3 mile north of the proposed SWD well. Water analysis for each are attached.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

[illegible]

INJECTION WELL DATA SHEETOPERATOR: Marbob Energy Corp.WELL NAME & NUMBER: Zebra Federal FF No. 1WELL LOCATION: 1980' FWL, 1980' FWL F 7 21s 25e
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 8 5/8" @ 1505'
Cemented with: 1072 sx. or ft³Top of Cement: Surface Method Determined: Circulated
Intermediate Casing

See Attached Wellbore Schematic

(Run inside 8 5/8" due to casing leak @ 406')Hole Size: N/A Casing Size: 7" @ 1020'
Cemented with: 150 sx. or ft³Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7 7/8" x 6 1/8" Casing Size: 4 1/2" @ 10390'Cemented with: 350 sx. or ft³Top of Cement: 5600' Method Determined: Temperature
SurveyTotal Depth: 10390'Injection Interval8320' feet to 8400'(Perforated) or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: Plastic
 Type of Packer: Nickel plated 10K double grip retrievable
 Packer Setting Depth: 8275' ±
 Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ ☒ No

If no, for what purpose was the well originally drilled? Oil and gas.

2. Name of the Injection Formation: Upper Penn

3. Name of Field or Pool (if applicable): —

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Morrow 9936-10214', C18P + cement @ 9900'

Atoka 9564-70', C18P + cement @ 9500', Wolfcamp 7847-49', Seged 50 SX cement, 3rd Bone Spring 6970-7167' Seged 100 SX cement.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Underlying: Atoka 9564', Morrow 9936'

Overlying: None

Zero: 21' AGL

KB : 3512'

GL : 3491'

GL : 3491'

Location: 1980' FNL, 1980' FWL

F-7-215-25e

Eddy Nm

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 9/8	24	J55	STC	1505'
7"	23	S95	FJ	1020'
4 1/2"	11.6	M95-110		887' ±
	11.6	N80		9503' ±
	11.6	M95-110		10390'
2 3/8"	4.7	N80	EVE	

12'14"

100 SHEETS EYE-EASE® 5 SQUARE	2-392
200 SHEETS EYE-EASE® 5 SQUARE	2-389
100 RECYCLED WHITE 5 SQUARE	2-392
200 RECYCLED WHITE 5 SQUARE	2-399

2018 National

7 7/8" (5661)

X
6 1/8"

Hole 406' ± (500 x "C")
TDC 424'

7"123/595/FJ @ 1020'
150"C"

$8\frac{5}{8}" @ 1505'$
 $100 \text{ Thix} + 400 \text{ HLC} + 200 \text{ C}$
 $8 \text{ s } 1\frac{1}{8}" = 372 \text{ s } \text{C} \text{ Circ } 20 \text{ s } \text{C}$

TOC = 5600 'TS

Rtnr ± 7770'

CBP + 1 sk
8275' ±

CAP + 35 cont
9500'±

C1BP + 35' cont
9900'

6970-7167' (15)

7847-7849' (6)

8320-8325' (12)

9564-9570' (28)

9936-37'

$10003', 10014' \quad (12)$

0 10050' - 10214' (33)

3rd Bone Spr. Sol. ($\pm 100\%$)

Wolfcap (50 sq ft) "BEFORE"
Canyon

Canyon

Atoka

Morrow

4 1/2" @ 10390'

350 \times Sugar H

10390

- Sketched Not To Scale -

KBRolling /

Well: Zebra FF Fed. 1

Zero: 21' AGL

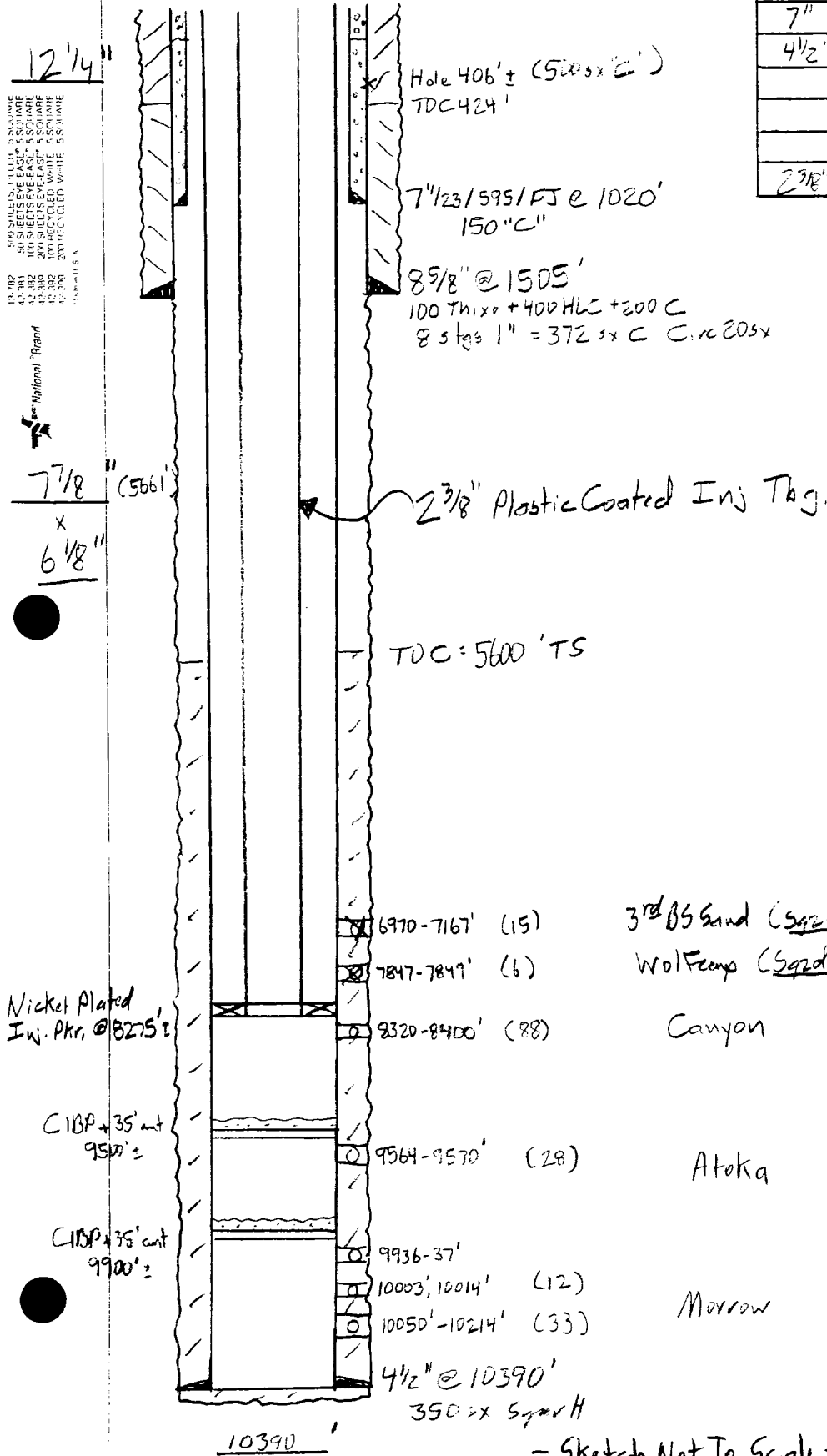
Location: 1980' FNL, 1980' FWL
F-7-215-25e
Edley NM

KB: 3512'
GL: 3491'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 5/8"	24	J55	STC	1505'
7"	23	S95	FJ	1020'
4 1/2"	11.6	M95-110		887' ±
	11.6	N80		9503' ±
	11.6	M95-110		10390'
2 3/8"	4.7	N80	EVE	8275'

or J55
Plastic Coated



500 SHEETS, 11 LUT, 2 SQUARE
500 SHEETS, 11 LUT, 2 SQUARE
100 SHEETS, 11 LUT, 2 SQUARE
100 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE
200 SHEETS, 11 LUT, 2 SQUARE

National Brand



HALLIBURTON

CENTRAL OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT DATE DISTRICT
W02-206
November 15, 2002
Artesia

SUBMITTED BY Phillip Molina for Jim Trela

WELL COUNTY Zaraffa FF Federal 1 DEPTH FIELD _____ FORMATION SOURCE Wells

SAMPLE	Morrow Formation	Pond 3/10 Mile	Windmill 1+/- mile	
Sample Temp.	50 °F	51 °F	50 °F	°F
RESISTIVITY	0.079	15	9	
SPECIFIC GR.	1.08	1.000	1.001	
pH	6.490	8.26	7.82	
CALCIUM	4200.00 mpl	170 mpl	130 mpl	mpl
MAGNESIUM	3,960 mpl	54 mpl	72 mpl	mpl
CHLORIDE	72,450 mpl	50 mpl	463 mpl	mpl
SULFATES	1,600 mpl	50 mpl	50 mpl	mpl
BICARBONATES	214 mpl	180 mpl	122 mpl	mpl
SOLUBLE IRON	150 mpl	0 mpl	0 mpl	mpl
KCL	Negative			
Sodium	mpl	mpl	mpl	0 mpl
TDS	mpl	mpl	mpl	0 mpl
OIL GRAVITY	@ °F	@ °F	@ °F	@ °F

REMARKS Produced Water

MPL = Milligrams per liter

Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: John Eubank

Resistivity	0.21 @ 66	0.23 @ 66
Sulfates	2233	2233
Sod & Pot	11,344	11,323
Chlorides	23,296	22,325
CALC	38,403	36,803
Calcium	2993	2566
Bicarbonates	1421	1492
Magnesium	1014	967
KCL	slight trace	slight trace
Tot. Hardness as CaCO ₃	11,661	10,398
Tot. Dissolved Solids	49,955	47,771

Water Analyses From Canyon

Disposal Interval

Should be similar to Canyon water
in the Zebra FF Fed. 1.



HALIBURTON

SPECTRAL DENSITY
DUAL SPACED NEUTRON

Energy Worklog

COMPANY MARBOB ENERGY CORPORATION

WELL ZEBRA FF FEDERAL NO. 1

FIELD WILDCAT

COUNTY EDDY STATE NM

COMPANY MARBOB ENERGY CORPORATION

WELL ZEBRA FF FEDERAL NO. 1

FIELD WILDCAT

COUNTY EDDY

STATE NM

API No. 30-015-32056
Location 1980 ENL & 1980 FWL
UNIT F

Other Services
(NUTRI/MCCHM)

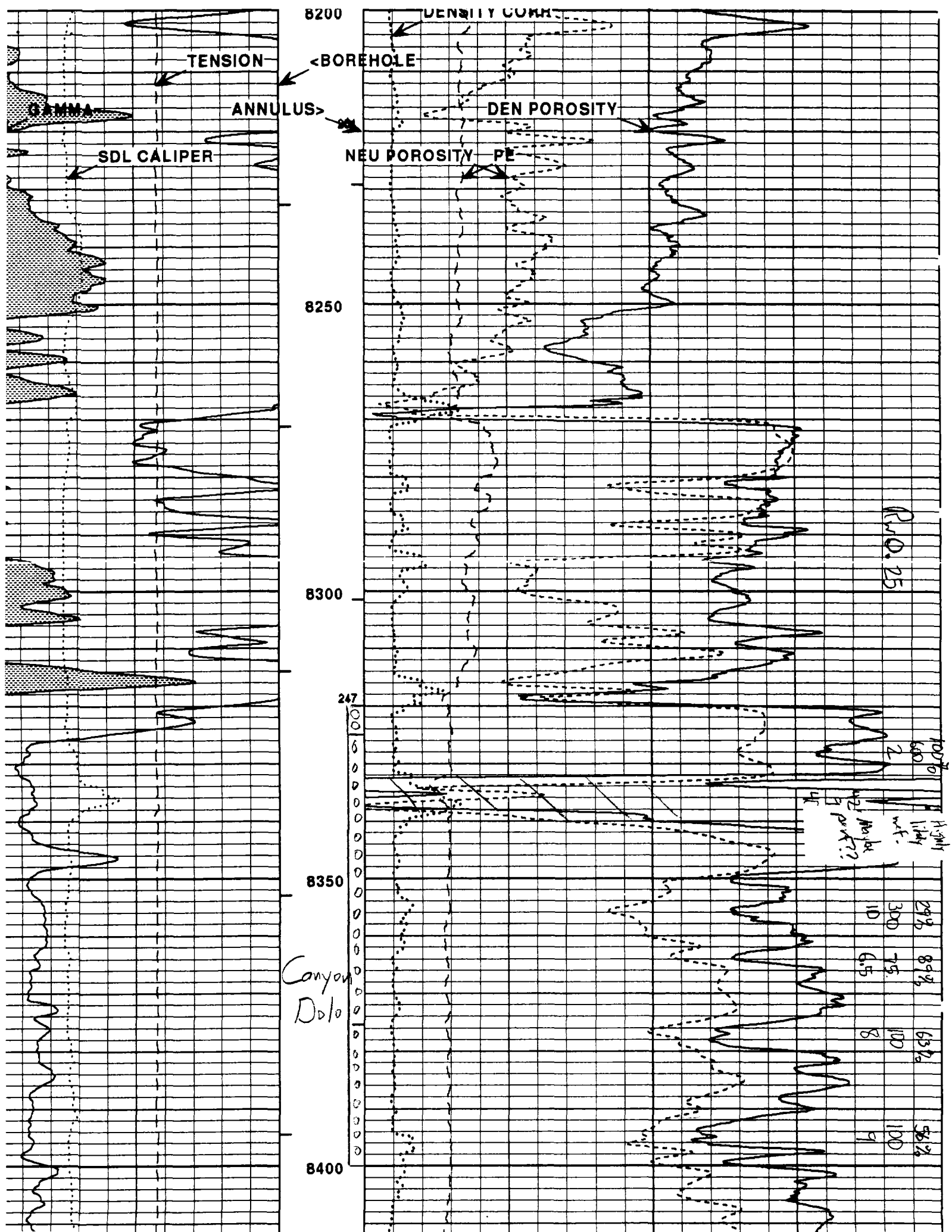
Sect 7 Twp 21S Rge 24E

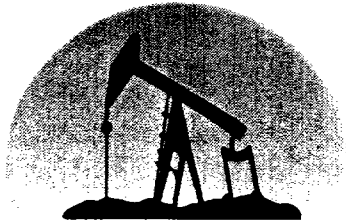
Permanent Datum G.L. Elev 3491
Log measured from K.B. 21 ft. above perm. datum
Drilling measured from K.B. G.L. 3491

Date	12/29/2001		
Run No.	ONE		
Depth - Driller	10390		
Depth - Logger	10390		
Bottom - Logged Interval	10388		
Top - Logged Interval	SURF		
Casing - Driller	8.625 @ 1506		
Casing - Logger	1506		
Bit Size	6.125		
Type Fluid in Hole	SALT/GEL		
Dens. Visc.	9.4 44		
Ph Fluid Loss	10.0 6.0		
Source of Sample	FLOW PT		
Rm @ Meas. Temp.	0.134 @ 62 F		
Rmf @ Meas. Temp.	0.112 @ 62		
Rmc @ Meas. Temp.	0.163 @ 62		
Source Rmf Rmc	CALC CALC		
Rm @ BHT	0.051 @ 174 F		
Time Since Circ.	12/29 11.0		
Time on Bottom	12/30 03.0		
Max. Rec. Temp.	174 @ T.D.		
Wip. Location	582 HOBBS		
Recorded By	BEN DEARING		

- Fold Here

Service Ticket No.: 1686570		API Serial No.: 30-015-32056		PGM Version: XL v4.64				
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES				RESISTIVITY SCALE CHANGES				
Date Sample No.				Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth - Driller								
Type Fluid								
in Hole								
Dens. Visc.								
Ph Fluid Loss								
Source of Sample				RESISTIVITY EQUIPMENT DATA				
Rm @ Meas. Temp.	@	@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rmf @ Meas. Temp.	@	@		ONE	DLT 113625YL		CENT	
Rmc @ Meas. Temp.	@	@		ONE	MCGRD 102159YL	RUBBER	ADJ.	
Source Rmf Rmc								
Rm @ BHT	@	@						
Rmf @ BHT	@	@						
Rmc @ BHT	@	@						
EQUIPMENT DATA								
GAMMA		ACOUSTIC		DENSITY		NEUTRON		
Run No.	ONE	Run No.		Run No.	ONE	Run No.	ONE	
Serial No.	108590GR	Serial No.		Serial No.	109067GR	Serial No.	A042GR	
Model No.	NGRT	Model No.		Model No.	SDLT	Model No.	DSNT	
Diameter	3.625"	No. of Cent.		Diameter	4.5"	Diameter	3.625"	
Detector Model No.	T102A	Spacing		Log Type	GR-GR	Log Type	NEU-NEU	
Type	SCINT			Source Type	CS-137	Source Type	AMBE-241	





marbob
energy corporation

December 11, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

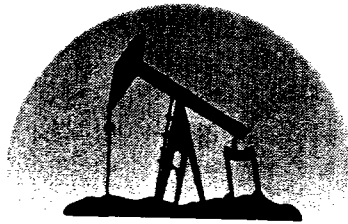
BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Zebra Federal FF No. 1 is located 1980' FNL and 1980' FWL, Section 7, Township 21 South, Range 25 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Morrow formation. The disposal water will be injected into the Upper Penn formation at a depth of 8320'-8400' at a maximum surface pressure of 1664 psi and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2002.



marbob
energy corporation

December 11, 2002

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

Re: Application to Inject
Zebra Federal FF No. 1
Township 21 South, Range 25 East, NMPM
Section 7: 1980' FNL and 1980' FWL
Eddy County, New Mexico

Dear Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

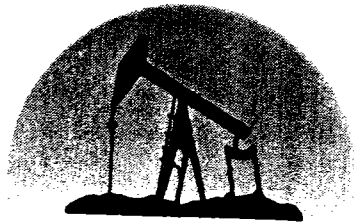
BC/dlw
enclosure

Marathon Oil Company has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

December 11, 2002

Como Petroleum Corporation
Attn: Mark Robinson
P. O. Box 1227
Roswell, NM 88202-1227

Re: Application to Inject
Zebra Federal FF No. 1
Township 21 South, Range 25 East, NMPM
Section 7: 1980' FNL and 1980' FWL
Eddy County, New Mexico

Dear Mr. Robinson:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

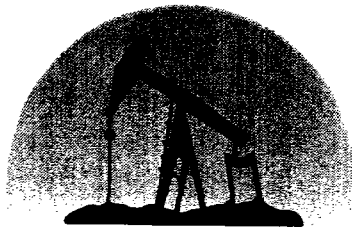
BC/dlw
enclosure

Como Petroleum Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

December 11, 2002

Bureau of Land Management
2909 W. Second St.
Roswell, NM 88202

Re: Application to Inject
Zebra Federal FF No. 1
Township 21 South, Range 25 East, NMPM
Section 7: 1980' FNL and 1980' FWL
Eddy County, New Mexico

Dear Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Bureau of Land Management has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Mgmt.
2909 W 2nd
Roswell, NM 88202

2. Article Number (Copy from serv

7002 0860 0006 7056 7231

PS Form 3811, July 1999

Domestic Return Receipt

C-108

Zebra

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cemo Petroleum Corp.
P.O. Box 1227
Roswell, NM
88202-1227

2. Article Number (Copy from

7002 0860 0006 7056 7217

PS Form 3811, July 1999

Domestic Return Receipt

C-108

Zebra

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

MARK L ROBINSON

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Co.
P.O. Box 552
Midland, TX 79702

2. Article Number (Copy from serv

7002 0860 0006 7056 7224

PS Form 3811, July 1999

Domestic Return Receipt

C-108

Zebra

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

M.W. HARRIS

DEC 13 2002

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

DEC 16 2002

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Zebra Fed FF #1

SWD-869