BTATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

O L CONSERVATION D VISION

EDRUG FREE

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AN/TA LOOK WOOD I DAS NET SECRETARY

April 20, 1994

Texaco Exploration and Production, Inc. P.O. Box 730 Hobbs, NM 88241

Attention: T.L. Fraizer

RE: Injection Pressure Increase West Dollarhide Drinkard Unit, Lea County, New Mexico

Dear Mr. Fraizer:

Reference is made to your request dated April 7, 1994 to increase the surface injection pressure on four wells in your West Dollarhide Drinkard Unit. This request is based on step rate tests conducted on these between March 23 and April 5, 1994. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Well and Location	Maximum Injection Surface Pressure
WDDU Well No. 121 Unit E, Section 32, Township 24 South, Range 38 East	1470 PSIG
WDDU Well No. 122 Unit K, Section 32, Township 24 South, Range 38 East	1560 PSIG
WDDU Well No. 130 Unit G, Section 32, Township 24 South, Range 38 East	1580 PSIG
WDDU Well No. 140 Unit J, Section 32, Township 24 South, Range 38 East	1570 PSIG ·
All wells located in Lea County, New Mexico.	

Injection Pressure Increase Texaco Exploration and Production, Inc. April 20, 1994 Page 2

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely, William J. LeM Director WJL/BES/amg

cc: Oil Conservation Division - Hbbbs File: WFX-630 PSI-X 2nd Quarter 1994 WFX-646