OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

SANIA FE, NEW MEXICO

March 1, 1962

Union Oil Company Midland, Texas

Attention: Mr. G. W. Coombes

Administrative Order OLA-1

Gentlemen:

Reference is made to Administrative Order OLA-1 entered by the Commission on a temporary basis on February 13, 1962.

Inasmuch as the 20-day waiting period required by Rule 309-C has expired without objection from offset operators, this Order is hereby made permanent effective February 20, 1962.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO

February 13, 1962

Union Oil Company Midland, Texas

Attention: Mr. G. W. Combes

Administrative Order OLA-1

Gentlemen:

Reference is made to your letter of January 29, 1962, requesting administrative approval for an exception to Rule 309 to permit the production from your State "C" Lease to be transported, prior to measurement, to your State Lease for measurement and storage thereon.

Approval of said proposed off-lease storage is hereby granted on a temperary basis pending the expiration of the 20-day waiting period required by Rule 309-C or pending receipt of waivers of objection from all off-set operators.

Final disposition of the application will be made on or before February 20, 1962.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSH/og
cc: Oil Conservation Commission - Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Pade Car Care 462

islam Dil Jampany Ardisid, Panas

theories at . S. d. Competition

Administration organization

: anmoidne

eference is also your letter of charty is an approved community of the approved community and approved community and approved community of the production from your State for the absentes the approved the seasonage the province the seasonage thereone the second of the seasonage thereone.

Approval of said proposed off-lease approve in secency grantes on a temporary seais pending the explication of the College waiting period required by Silm infection pending secentry of wavers of objection from all of second second ascentrators.

Final disposition of the application will will end on the tefore February 7. 1962.

Very truly years,

A. L PORTEG, Jr. Tadreter

alkinsking set 011 Conservation Comstallon - Mobbs

Union Oil Company of California

MITAIN OFFICE OCC A N D T E X A S

1962 JAN 1 AM 8 13

January 29, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr.

Gentlemen:

Union Oil Company of California requests administrative approval for an exception of Rule 309 to permit the production from our State "C" Number 1-28 well to be transported prior to measurement to our State Lease for storage thereon. Provided administrative approval cannot be granted, it is alternately requested that our application for off-lease storage be set for hearing before the Commission.

The State "C" Number 1-28 well is located 330 feet from the south line and 990 feet from the west line of Section 28, T-15-S, R-32-E, Lea County, New Mexico. The tank battery serving the State Lease is located in the Southwest Quarter of the Northwest Quarter of Section 33, T-15-S, R-32-E, Lea County, New Mexico. These leases are in the Anderson Ranch Wolfcamp Pool.

The following data are furnished in support of our request:

- 1. All production is from the same common source of supply.
- 2. All parties owning an interest in the leases have been advised by registered mail of our intent to transport prior to measurement production from the State "C" Lease to the State Lease for storage. A copy of our letter to the interested parties is attached.
- 3. Commingling of production will not result from the proposed offlease storage facilities.
- 4. There will be no intercommunication of the handling, separating, treating, or storage facilities designated to each lease.

This exception is requested in order to facilitate a pipeline connection and thereby eliminate a \$0.21 per barrel truck gathering charge. Gulf Refining Company, the crude purchaser in this field, has advised its facilities may not be extended to include production from the single well State "C" Lease.