

WESTATES PETROLEUM COMPANY

POST OFFICE BOX 1381 • TELEPHONE 5591 • JAL. NEW MEXICO

March 7, 1960

PC-2
(waiting period)
20 days
due Mar 30

CO-MINGLING APPLICATION

Westates Petroleum Company
Carlson B 26 #5, I-26-25S-37E
Justis (Blinbry & Drinkard Fields)
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

In accordance with order R-1597, Westates Petroleum Company requests administrative approval to commingle the subject well in the Justis-Blinbry (oil) and Justis-Drinkard (oil) Fields, Lea County, New Mexico.

All offset operators and persons owning royalty interests listed on the attached applications have been notified by copy of this application through registered mail.

Yours very truly,

Westates Petroleum Company

John G. Benton
John G. Benton
Division Superintendent

JGB:va

cc: U. S. Geological Survey, Box 1838, Hobbs, New Mexico
Western Petroleum Company, 27th & Lime, Lacey Bldg., Long Beach, Calif.
Atlantic Refining Company, Box 871, Midland, Texas
Anderson Prichard Oil Corp., Box 1859, Midland, Texas
Amerada Petroleum Corp., Drawer D, Monument, New Mexico



WESTATES PETROLEUM COMPANY

POST OFFICE BOX 1381 • TELEPHONE 5591 • JAL. NEW MEXICO

March 9, 1960

CO-MINGLING APPLICATION

Westates Petroleum Company
Carlson B 26 #5, I-26-25S-37E
Justis (Blinebry & Drinkard Fields)
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

In accordance with case no. 1850, order no. 1597, rule 303:

The attached platt showing separate tankage is being used pending approval of this application. Application for dual-completion was presented February 4, 1960. A Baker drillable packer is set at 5850' separating the production horizons. The perforations in the Drinkard formation are from 5880' to 5930'. The perforations in the Blinebry formation are from 5054' to 5098'. Each zone is producing through separate strings of 2 3/8" tubing. Separate metering separators are being used for each zone. Each zone is producing sour crude. The gravity on the Drinkard is 37.6 degrees corrected to 60 degrees, the Blinebry is 37.4 degrees corrected to 60 degrees. We expect another degree of gravity on each of these zones when they have been produced long enough to completely clean up. The expected commingled gravity to be at present 37.5 degrees corrected to 60 degrees.

The daily allowable on each zone is the same and should remain the same due to the fact they are both producing from proration group 2.

The commercial value of the oil will not change due to commingling. The royalty owners on each zone are the same.

Yours very truly,

WESTATES PETROLEUM COMPANY

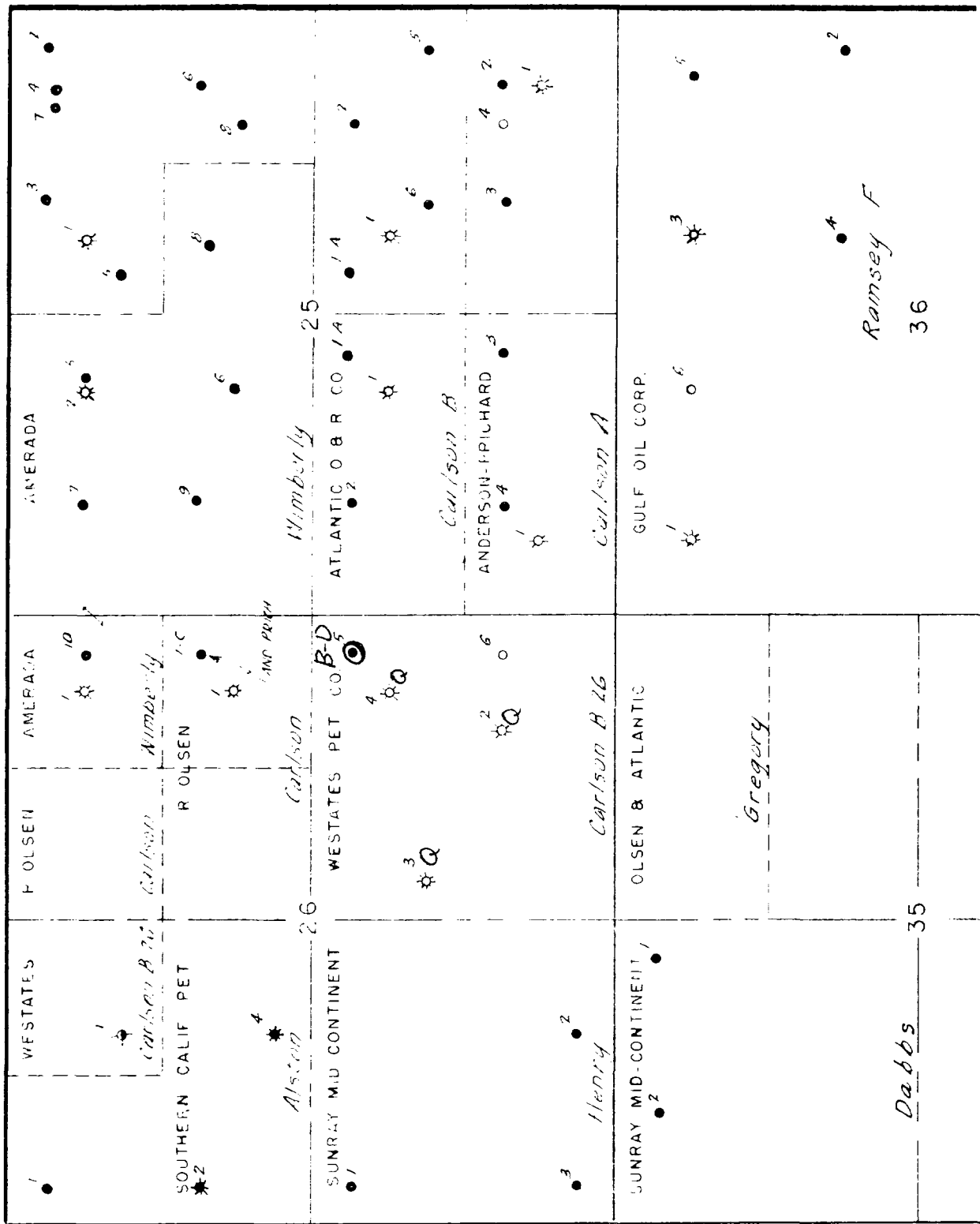
Clovie D. Tiffin
Clovie D. Tiffin
Production Superintendent



CDT:va

cc: U. S. Geological Survey, Box 1838, Hobbs, N. M.
Western Pet. Co., 27th & Lime, Long Beach, Calif.

R 37 E



Ramsey F

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