

HOBBS OFFICE O.C.C.
Gulf Oil Corporation
MAR 14 8 13 AM '66
KERMIT PRODUCTION AREA

H. F. Swannack
AREA PRODUCTION MANAGER

P. O. Box 980
Kermit, Texas 79745

March 10, 1966

State of New Mexico
Oil Conversation Commission
P. O. Box 1980
Hobbs, New Mexico

Attention: Mr. Joe D. Ramey

Gentlemen:

Your letter of March 3, 1966, returned a commingling request for clarification of the schematic diagram of the Arnott Ramsay (NCT-F) tank battery. The schematic diagram has been redrawn in conformance to the OCC commingling manual. The Tubb-Drinkard and Fusselman pays are being commingled in this battery. Wells for individual pays will be tested by shutting in all wells but the well being tested which will allow metering of each well separately.

We are sending you three copies of the redrawn diagram with copy of commingling request dated November 1, 1965.

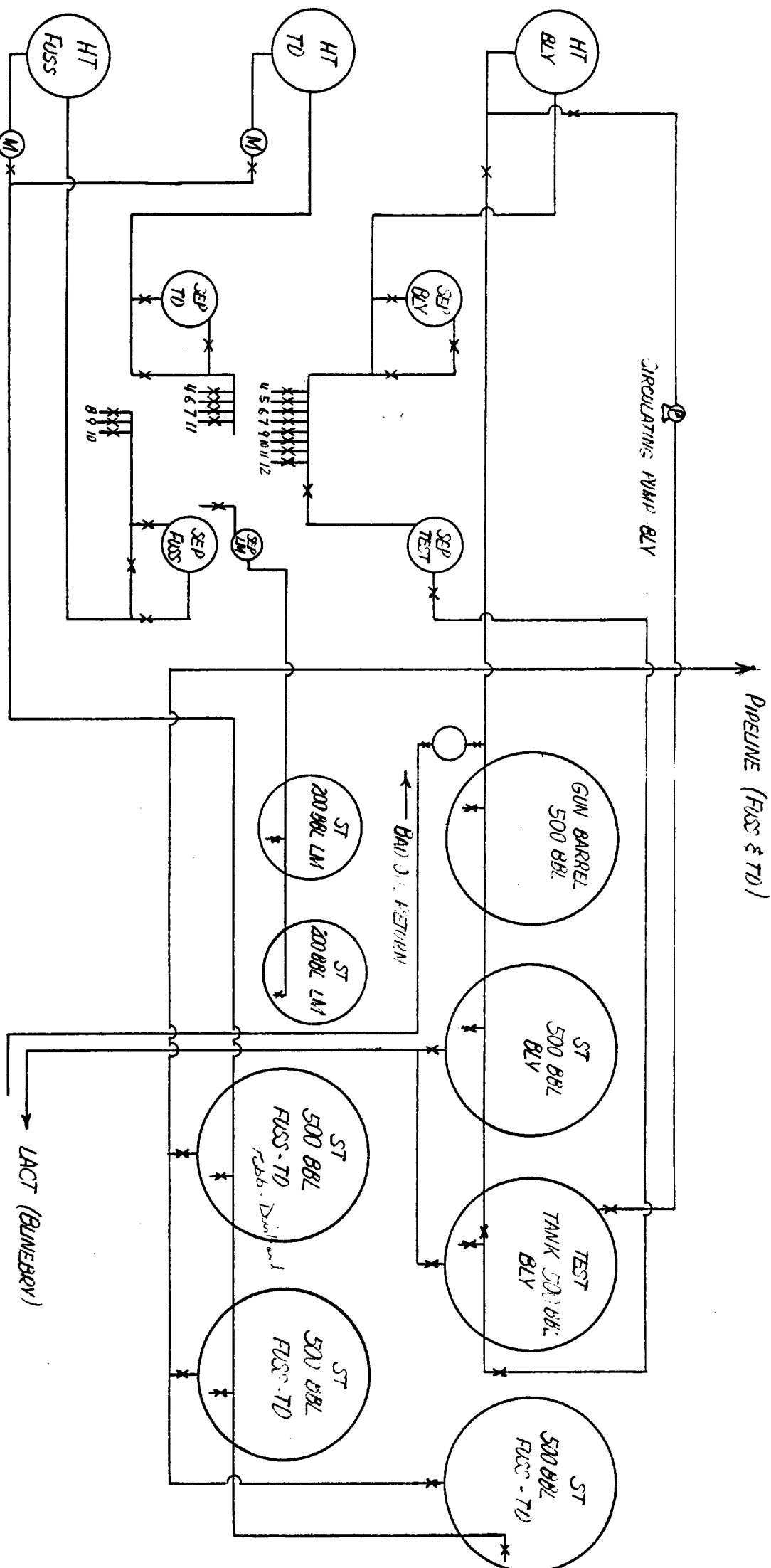
Yours very truly,

H. F. Swannack

H. F. Swannack

RAD:jm
Attachment





NOTE: RUSSELMAN WELLS ARE TESTED BY SHUTTING IN
ALL WELLS BUT WELL BEING TESTED. TUBS-DRINKARD
TESTED THE SAME WAY. BLUEBRY WELLS
TESTED THROUGH TEST SEPERATOR

SCHEMATIC DIAGRAM ARNOTT RAMSAY NCT F BATTERY

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P. O. Box 980
Kermit, Texas 79745

Gulf Oil Corporation

KERMIT PRODUCTION AREA

H. F. Swannack
AREA PRODUCTION MANAGER

November 1, 1965

State of New Mexico (3)
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Request for Exception to Rule 303 to
Permit the Commingling of Production
between the Fusselman and Tubb-Drinkard
in the Justis Field, Arnott Ramsay "F"
Lease, N/2, Section 36-25S-37E, Lea
County, New Mexico

Gentlemen:

Gulf Oil Corporation requests administrative approval for exception to Oil Conservation Commission's Rule 303 to permit commingling of Fusselman and Tubb-Drinkard production in the Justis Field, Arnott Ramsay "F" Lease, N/2 Section 36-25S-37E, Lea County, New Mexico.

The Oil Conservation Commission's administrative order PC-9 dated May 23, 1960, authorized the commingling of oil production from the Justis Blinebry, the Justis Tubb, and Justis Drinkard pool wells on the Arnott Ramsay "F" Lease after separately metering production from each pool. The proposed commingled production from the Fusselman and Tubb-Drinkard pools will be classified as intermediate grade crude, and will be manually gauged for pipeline sales. The Blinebry will continue to be sold as sour grade crude through the existing automatic custody transfer unit. This LACT unit was approved by the Oil Conservation Commission's Permit I-44 dated May 23, 1962.

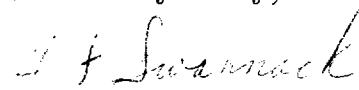
The commercial value of the commingled production from the Fusselman and Tubb-Drinkard pools will be equal to or greater than the sum of the values from each common source of supply.

Figure 1, a schematic diagram of the Arnott Ramsay "F" battery, shows that all oil production from each pool is separately treated and measured. The proposed commingled oil will be produced into 500-barrel tanks now serving the Fusselman production. A plat, Figure 2, shows the location of all wells on Gulf's Arnott Ramsay "F" Lease with a corresponding letter designation of the pool from which each well is producing.



Gulf Oil Corporation respectfully requests your approval of this exception for the commingling of production from the Fusselman and Tubb-Drinkard pools.

Yours very truly,

A handwritten signature in cursive script, appearing to read "H. F. Swannack".

H. F. Swannack

RAD:bj

Attachments:

Tabulation - Commingled Production

Schematic Diagram - Arnott Ramsay NCT-F Battery

Plat - Arnott Ramsay NCT-F Lease

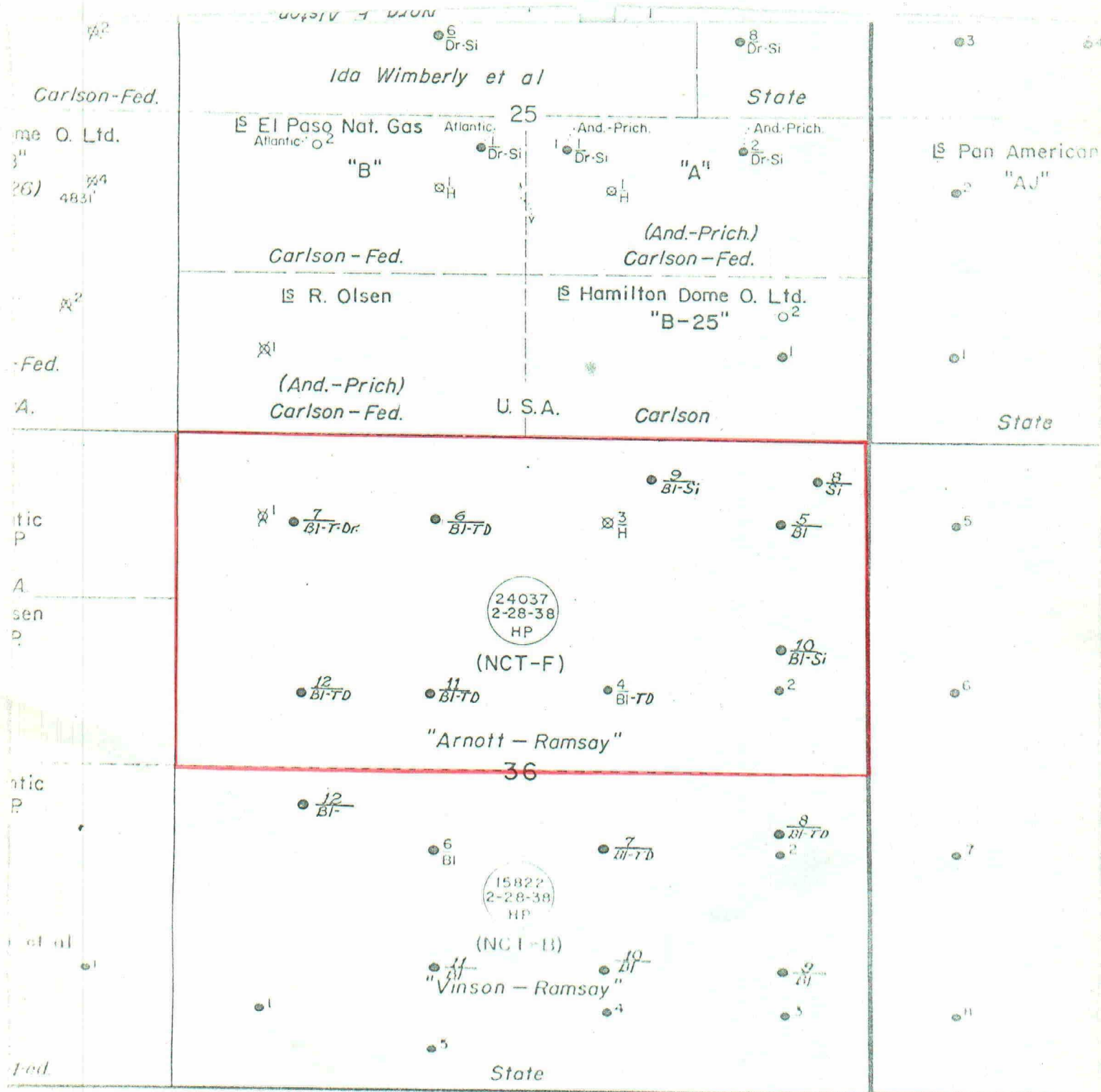
Letter - Texas-New Mexico Pipe Line Co. 10-20-65

cc: Texas New Mexico Pipe Line Co.

ARNOTT RAMSAY "F"

<u>Pool</u>	<u>Number of Wells</u>	<u>September, 1965, Prod.</u>	<u>API Gravity</u>	<u>Specific Gravity</u>	<u>Specific Gravity Times Production</u>	<u>Oil Value</u>	<u>Gross Revenue</u>
Husselman	3	7,838	37.6	0.83678	6558.68	\$2.95	\$23,122.10
Blinebry	8	7,349	36.9	0.83976	6171.40	\$2.83	20,797.67
Tubb-Drinkard	5	269	37.0	0.83976	225.90	\$2.85*	766.65
	<u>16</u>	<u>15,456</u>					<u>\$44,686.42</u>
Commingled Husselman & Tubb- Drinkard		8,107	37.6	0.83687	6784.58	\$2.95	\$23,915.65
Estimated increase in revenue per month							\$26.90

*Currently being sold as sour crude.



TEXAS-NEW MEXICO PIPE LINE COMPANY

P. A. LYONS
DIVISION MANAGER

MAIN OFFICE
NOV 3 1965
P. O. BOX 1810
MIDLAND, TEXAS 79701

October 20, 1965

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation advises us that they plan to apply to the New Mexico Oil Conservation Commission for permission to commingle the Fusselman and Tubb-Drinkard production from the Justis Field on their Arnott Ramsay "F" Lease, in the N/2 of Section 36, TS 25S, R 37E, Lea County, New Mexico.

Texas-New Mexico Pipe Line Company will run the commingled production from this lease and concurs with the operator's request to commingle these two formations.

Very truly yours,

P. A. Lyons

LPS-KGH

JDS